

GIS REGISTRY INFORMATION

SITE NAME: Gruber Oil

BRRTS #: 03-17-000518 **FID #** 617012440

COMMERCE # (if appropriate): 54739-9999-01

CLOSURE DATE: 23-Jul-04

STREET ADDRESS: 101 Menomonie St.

CITY: Elk Mound

SOURCE PROPERTY LOCATIONAL COORDINATES

(meters in WTM91 projection): X= 386422 Y= 490250

CONTAMINATED MEDIA: Groundwater Soil Both

OFF-SOURCE GW CONTAMINATION >ES: Yes No

IF YES, STREET ADDRESS 1: _____

Locational COORDINATES (meters in WTM91 projection): X= _____ Y= _____

OFF-SOURCE SOIL CONTAMINATION >Generic or Site-Specific RCL (SSRCL): Yes No

IF YES, STREET ADDRESS 1: _____

Locational COORDINATES (meters in WTM91 projection): X= _____ Y= _____

CONTAMINATION IN RIGHT OF WAY: Yes No

DOCUMENTS NEEDED:

- Closure Letter, and any conditional closure letter issued
- Copy of most recent deed, including legal description, for all affected properties
- Certified survey map or relevant portion of the recorded plat map (if referenced in the legal description) for all affected properties
- County Parcel ID number, if used for county, for all affected properties
- Location Map** which outlines all properties within contaminated site boundaries on USGS topographic map or plat map in sufficient detail to permit the parcels to be located easily (8.5x14" if paper copy). If groundwater standards are exceeded, the map must also include the location of all municipal and potable wells within 1200' of the site.
- Detailed Site Map(s) for all affected properties**, showing buildings, roads, property boundaries, contaminant sources, utility lines, monitoring wells and potable wells. (8.5x14", if paper copy) This map shall also show the location of all contaminated public streets, highway and railroad rights-of-way in relation to the source property and in relation to the boundaries of groundwater contamination exceeding ch. NR 140 ESs and soil contamination exceeding ch. NR 720 generic or SSRCLs.
- Tables of Latest Groundwater Analytical Results (no shading or cross-hatching)**
- Tables of Latest Soil Analytical Results (no shading or cross-hatching)**
- Isoconcentration map(s), if required for site investigation (SI)** (8.5x14" if paper copy). The isoconcentration map should have flow direction and extent of groundwater contamination defined. If not available, include the latest extent of contaminant plume map.
- GW: Table of water level elevations, with sampling dates, and free product noted if present**
- GW: Latest groundwater flow direction/monitoring well location map (should be 2 maps if maximum variation in flow direction is greater than 20 degrees)**
- SOIL: Latest horizontal extent of contamination exceeding generic or SSRCLs, with one contour**
- Geologic cross-sections, if required for SI.** (8.5x14" if paper copy)
- RP certified statement that legal descriptions are complete and accurate**
- Copies of off-source notification letters (if applicable)**
- Letter informing ROW owner of residual contamination (if applicable)**(public, highway or railroad ROW)
- Copy of (soil or land use) deed restriction(s) or deed notice if any required as a condition of closure**

T12



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Scott Hassett, Secretary
Scott Humrickhouse, Regional Director

Baldwin Service Center
890 Spruce Street
Baldwin, Wisconsin 54002
Telephone 715-684-2914
FAX 715-684-5940

July 23, 2004

Mr. Dave Bushendorf
Direct Oil Co.
2645 Harlem St. Suite 1C
Eau Claire, WI 54701

**Subject: Final Case Closure
Gruber Oil
101 Menomonie St.
Elk Mound, WI 54739
WDNR BRRTS # 03-17-000518**

Dear Mr. Bushendorf:

On March 11, 2004, your request for closure of the case described above was reviewed by the West Central Region Closure Committee. The Department reviews environmental remediation cases for compliance with state laws and standards to maintain consistency in the closure of these cases. On April 6, 2004, you were notified that conditional closure was granted to this case.

On May 12 and July 22, 2004 the Department received correspondence indicating that you have complied with the conditions of closure. A copy of the well abandonment forms were received on May 12 and a copy of the recorded deed restriction was received on the July 22. Based on the correspondence and data provided, it appears that your case has been remediated to Department standards in accordance with s. NR 726.05, Wis. Adm. Code. The Department considers this case closed and no further investigation, remediation or other action is required at this time.

Your site will be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites. Information that was submitted with your closure request application will be included on the registry. To review the sites on the GIS Registry web page, visit <http://gomapout.dnr.state.wi.us/org/at/et/geo/gwur/index.htm>

Please be aware that this case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety or welfare, or the environment.

The Department appreciates your efforts to restore the environment at this site. If you have any questions regarding this letter, please contact me at (715) 684-2914 ext.117.

Sincerely,

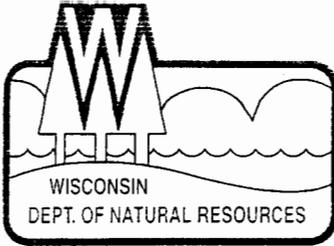
Patrick J. Collins

Patrick J. Collins

Hydrogeologist

Bureau for Remediation & Redevelopment

cc: Trevor Wilson, Ayres
FILE



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Scott Hassett, Secretary
Scott Humrickhouse, Regional Director

Baldwin Service Center
890 Spruce Street
Baldwin, Wisconsin 54002
Telephone 715-684-2914
FAX 715-684-5940

April 6, 2004

Mr. Dave Bushendorf
Direct Oil Co.
2645 Harlem St. Suite 1C
Eau Claire, WI 54701

Subject: **Conditional Case Closure
Gruber Oil
101 Menomonie Street, Elk Mound, WI 54739
WDNR BRRTS #: 03-17-000518**

Dear Mr. Bushendorf:

On July 10, 2001, your request for closure of the case described above was reviewed by the West Central Region Closure Committee. The West Central Region Closure Committee reviews environmental remediation cases for compliance with state rules and statutes to maintain consistency in the closure of these cases. Your closure request was denied and additional groundwater sampling was required along with additional consideration of the closure mechanism due to the remaining soil contamination in the shallow soil area and near and under the existing building on site. Your consultant has submitted the additional sampling information for consideration for closure. After careful review of the closure request, the West Central Region Closure Committee has determined that the petroleum contamination on the site from the tanks and dispenser appears to have been investigated and remediated to the extent practicable under site conditions. Your case has been remediated to Department standards in accordance with s. NR 726.05, Wis. Adm. Code and will be closed if the following conditions are satisfied.

MONITORING WELL ABANDONMENT

The monitoring wells at the site must be properly abandoned in compliance with ch. NR 141, Wis. Adm.. Documentation of well abandonment must be submitted to Patrick Collins on Form 3300-5B found at www.dnr.state.wi.us/org/water/dwg/gw/ or provided by the Department of Natural Resources

WASTE AND SOIL PILE REMOVAL

Any remaining waste and/or soil piles generated as part of site investigation or remediation activities must be removed from the site and disposed of or treated in accordance with Department of Natural Resources' rules. Please send a letter advising me that any remaining waste and/or soil piles have been removed once that work is completed.

DEED RESTRICTION FOR CONTAMINATED SOIL

To close this site, the Department requires that a deed restriction be signed and recorded to address the issue of the remaining soil contamination associated with the site. The purpose of the restriction is to maintain a surface barrier over the remaining soil contamination to prevent it from impacting human health and the environment, and/or require that the owner of the property investigate the degree and extent of residual contamination that is currently inaccessible, if structural impediments that currently exist on the property are removed.] In addition, based on the information submitted it appears that lot 36 should also be included in the soil GIS registry. As part of the Deed Restriction a maintenance plan for the surface barrier shall be developed and submitted for my review and approval.

You will need to submit a draft deed restriction to me before the document is signed and recorded. You may find a model deed restriction enclosed for your use or visit our web site at www.dnr.state.wi.us/org/rr. To assist us in our review of the deed restriction, you should submit a copy of the property deed to me along with the draft document. After the Department of Natural Resources has reviewed the draft document for completeness, you should sign it if you own the property, or have the appropriate property owner sign it, and have it recorded by the Dunn County Register of Deeds. Then you must submit a copy of the recorded document, with the recording information stamped on it, to me. Please be aware that if a deed restriction is recorded for the wrong property because of an inaccurate legal description that you have provided, you will be responsible for recording corrected documents at the Register of Deeds Office to correct the problem.

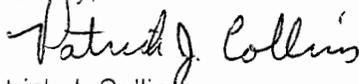
When the above conditions have been satisfied, please submit a letter to let me know that applicable conditions have been met, and your case will be closed. Your site will be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites. Information that was submitted with your closure request application will be included on the registry. To review the sites on the GIS Registry web page, visit <http://gomapout.dnr.state.wi.us/org/at/et/geo/gwur/index.htm>

If this is a PECFA site, section 101.143, Wis. Stats., requires that PECFA claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received by the PECFA Program within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement.

Please be aware that the case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment.

We appreciate your efforts to restore the environment at this site. If you have any questions regarding this letter, please contact me at 715 684-2914 ext.117.

Sincerely,



Patrick J. Collins
Hydrogeologist
Bureau for Remediation & Redevelopment

cc: Trevor Wilson – Ayres

File



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Scott McCallum, Governor
Darrell Bazzell, Secretary
Scott A. Humrickhouse, Regional Director

Baldwin Service Center
990 Hillcrest Street
Suite 104
Baldwin, Wisconsin 54002
Telephone 715-684-2914
FAX 715-684-5940

July 10, 2001

Mr. Dave Bushendorf
Birch Street Car Wash Corp.
P.O. Box 207
Eau Claire, WI 54702-0207

**Subject: Denial of Case Closure by Committee
Gruber Oil, 101 Menomonie Street, Elk Mound, WI 54739
WDNR BRRTS #: 03-17-000518**

Dear Mr. Bushendorf:

Your site was reviewed for closure by the West Central Region Closure Committee. This committee reviews environmental remediation cases for compliance with state statutes and rules to maintain consistency in the closure of these cases. After careful review of your closure request, the closure committee has decided that additional site work is necessary at the above-described site, in order to meet the requirements for site closure.

Your site was denied closure because of the continued presence of free phase petroleum product in MW-4 and the need for additional work in relation to the proposed Soil Performance Standard requested. Free product collection should continue in a cost effective and timely manner. Hand bailing of the well or some other method on the frequency necessary to achieve substantial elimination of the product is necessary, as is continued groundwater monitoring of MW's 4 and 6. The frequency of sampling should be not less than semi-annual. In addition to the groundwater component, additional work/data is needed to verify the appropriateness of using a Soil Performance Standard for the remaining contaminated soil. Either an impermeable cap needs to be placed over areas of remaining soil contamination or additional sampling shall be performed to document remaining soil contamination concentrations.

Once the additional work outlined above has been completed, a brief submittal should be sent to the Department. The information will be added to the file for review and your request for closure will be reconsidered.

If there is additional relevant information that was not previously provided to the Department, which you believe might change the Department's closure decision, you may submit that information for our re-evaluation of your closure request.

If you have any questions regarding this letter, please contact me at (715) 684-2914.

Sincerely,

A handwritten signature in cursive script that reads "Patrick J. Collins". The signature is written in black ink and is positioned above the typed name.

Patrick J. Collins
Hydrogeologist
Bureau for Remediation & Redevelopment

cc: Trevor Wilson – Ayres
FILE

Lot 39; Pt. Lot 37 Blk. 31 Side Add. Elk Mound subj. to easement f ingress & egress in favor of Lot 38 Blk. 31 Subdiv. pt. sd. Lot 37
6 R 788 DOCUMENT NO.

WARRANTY DEED
STATE BAR OF WISCONSIN FORM 1-1982

359827

THIS SPACE RESERVED FOR RECORDING DATA

VOL. 342 RECORDS PAGE 501

REGISTER'S OFFICE

DUNN COUNTY, WISCONSIN
Received for record the 30th day
of September A.D. 19 85
at 10:30 A. M. and recorded in
Vol 342 Records on page 501

[Signature]
HERB H. SCHULTZ, Register of Deeds

RETURN TO
Paul H. Weinke, atty
Box 167 EC 54702

Clarence Gruber, a/k/a Clarence V. Gruber, and Martha
Gruber, a/k/a Martha E. Gruber, husband and wife as joint
tenants,

conveys and warrants to Fredric S. Bushendorf

the following described real estate in Dunn County,
State of Wisconsin:

Lot Thirty-nine (39), Block Three (3), East Side Addition to the Village of Elk Mound, Dunn County, Wisconsin. Tax Parcel No:

That part of Lot Thirty-seven (37), Block Three (3), East Side Addition to the Village of Elk Mound, Dunn County, Wisconsin, South of the South line of Lot Thirty-eight (38) in said Block Three (3) extended Easterly.

Subject to an easement for ingress and egress (driveway purposes) in favor of Lot Thirty-eight (38), Block Three (3), East Side Addition to the Village of Elk Mound over and on that part of said Lot Thirty-seven (37), described as follows:

Commencing at the Southwest corner of said Lot Thirty-eight (38); thence East on the South line thereof 40 feet to the point of beginning of the parcel of land hereby described; thence West on said South line 40 feet to the Southwest corner of said Lot Thirty-eight (38); thence South on the West line of said Lot Thirty-seven (37), 33 feet to the Southwest corner thereof; thence East on the South line of said Lot Thirty-seven (37), 30 feet; thence Northeasterly to the point of beginning.

No barrier or obstruction shall be placed on said easement.

This deed is given to correct the description used in a former deed between these parties, dated January 3, 1984, and recorded in the office of the Register of Deeds for Dunn County, Wisconsin, on January 24, 1984 in Vol. 326 of Records, page 788 as Document No. 351406.

This is not homestead property.
(is) (is not)

Exception to warranties: Easements and restrictions of record including that certain Judgment recorded in the office of the Register of Deeds for Dunn County, Wisconsin, in Vol. 26 of Miscellaneous on page 280.

Dated this 16 day of September, 1985

.....(SEAL) *[Signature]*.....(SEAL)
• Clarence Gruber
.....(SEAL) *[Signature]*.....(SEAL)
• Martha Gruber

FEE
3
EXEMPT

AUTHENTICATION

Signature(s)

authenticated this day of, 19.....

TITLE: MEMBER STATE BAR OF WISCONSIN

(If not authorized by § 706.06, Wis. Stats.)

THIS INSTRUMENT WAS DRAFTED BY

Paul H. Weinke
Attorney at Law

(Signatures may be authenticated or acknowledged. Both are not necessary.)

ACKNOWLEDGMENT

STATE OF WISCONSIN

Dunn County.

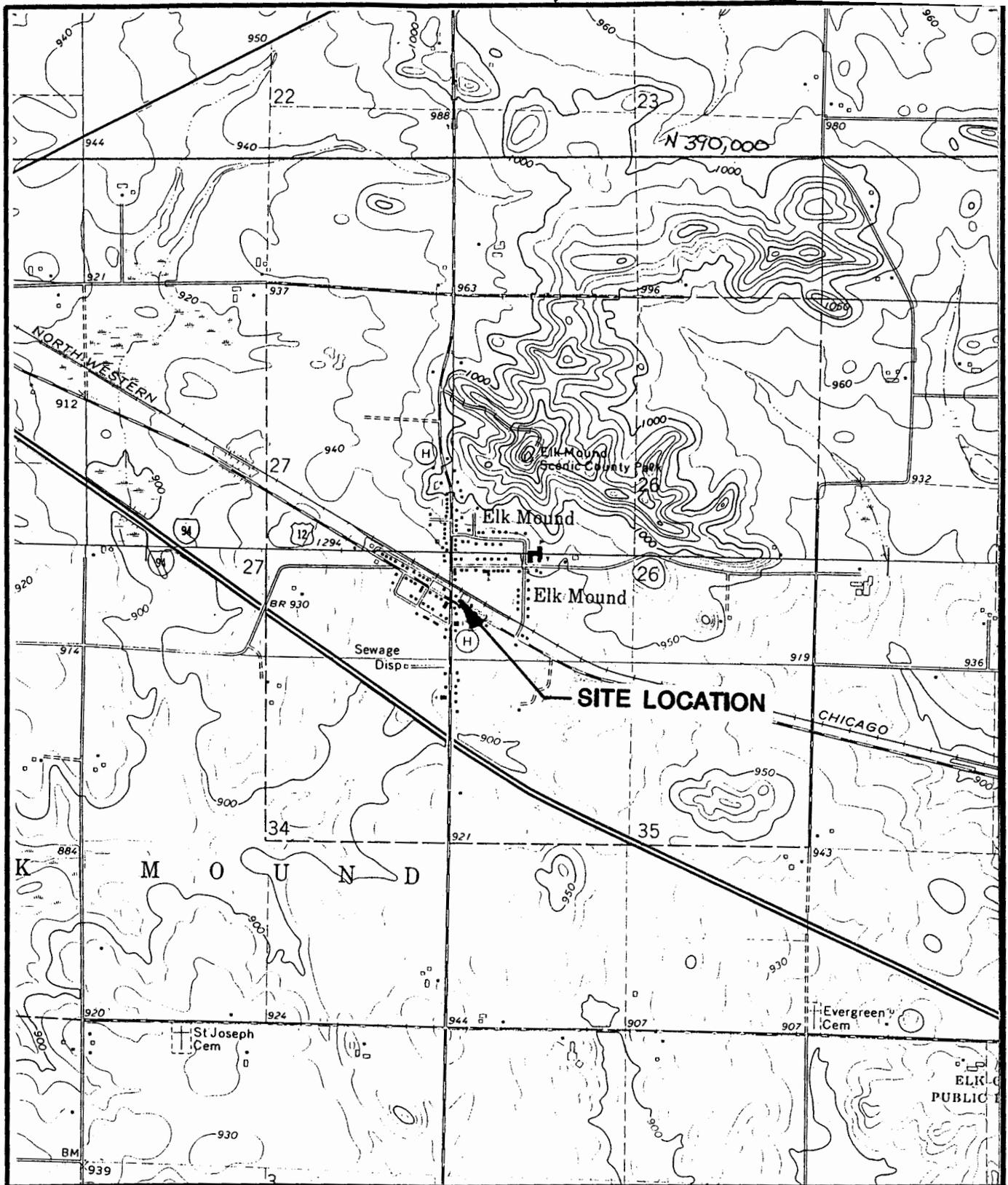
Personally came before me this 16th day of September, 1985, the above named Clarence Gruber and Martha Gruber

to me known to be the person(s) who executed the foregoing instrument and acknowledge the same.

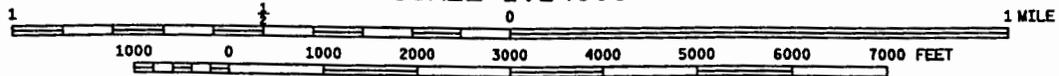
[Signature]
• Mavis Cornellier

Notary Public Dunn County, Wis.
My Commission is permanent (If not, state expiration date: MAVIS CORNELIER 19.....)
Notary Public - Dunn County, Wisconsin
My Commission Expires Nov. 10, 1989

*Names of persons signing in any capacity should be typed or printed below their signatures.



SCALE 1:24000



NORTH

PHASE 2
 REMEDIAL INVESTIGATION
 GRUBER OIL
 ELK MOUND, WISCONSIN

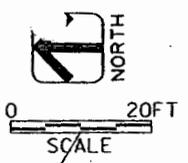
DRN. BY: MLE *MLE*
 CHK. BY: CTG *CTG*
 DATE: NOV 1993

AYRES
 ASSOCIATES

LOCATION MAP

FIGURE

1



ISOCONCENTRATION MAP
BENZENE
NOVEMBER 13, 2003

DRN. BY: GLE
CHK. BY: JAP
DATE: FEBRUARY 2004
AVRES ASSOCIATES

REMEDIAL ACTION
GRUBER OIL
ELK MOUND, WISCONSIN

FIGURE

SPERM 02/10/2004
D:\WASTE\2269001.DGN
DGN LEVEL

LEV2
LEV9
LEV5

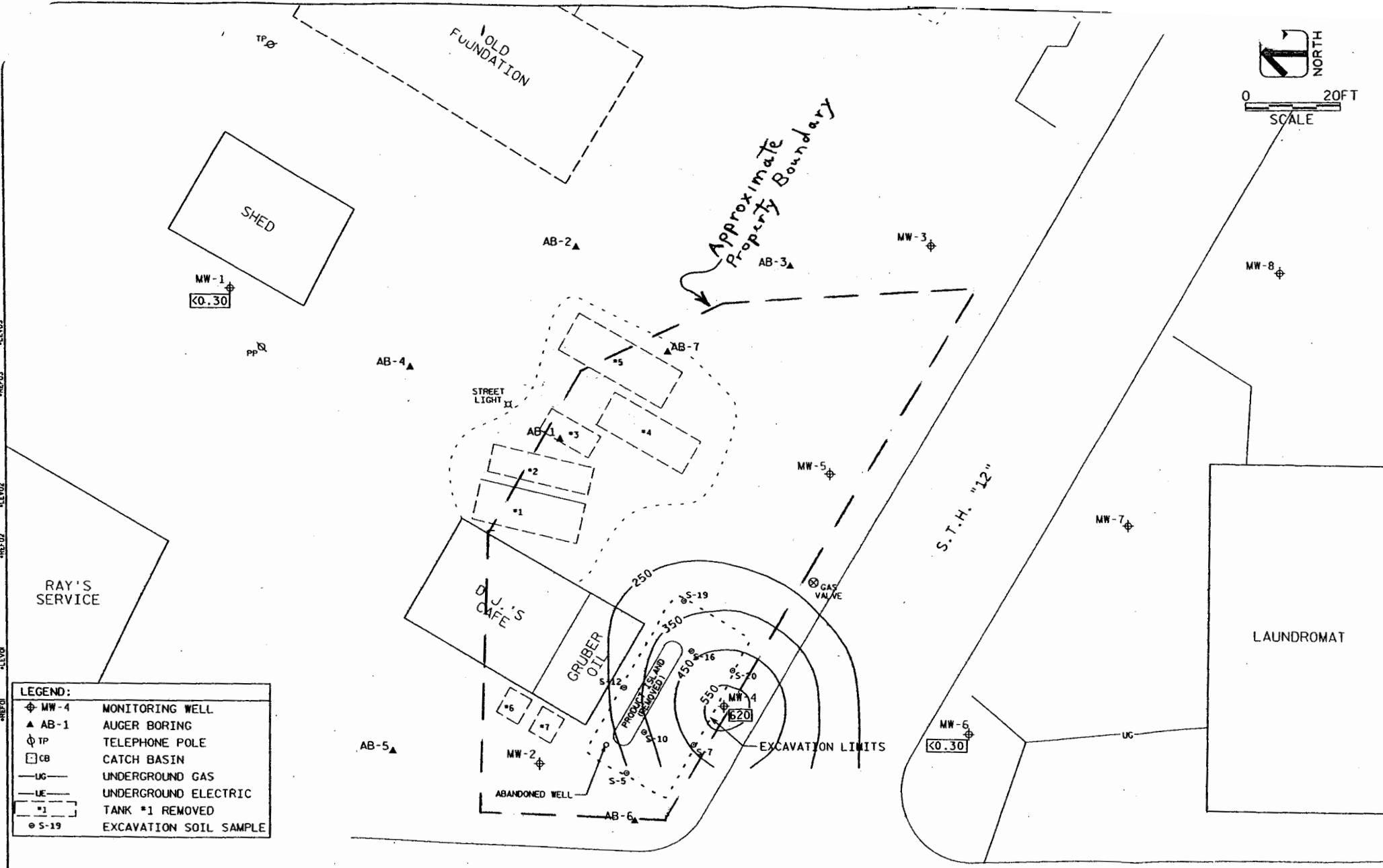
REF2
REF9
REF5

LEV3
LEV7
LEV4

REF3
REF7
REF4

LEGEND:	
⊕ MW-4	MONITORING WELL
▲ AB-1	AUGER BORING
⊕ TP	TELEPHONE POLE
□ CB	CATCH BASIN
— UC	UNDERGROUND GAS
— UE	UNDERGROUND ELECTRIC
*1	TANK #1 REMOVED
⊙ S-19	EXCAVATION SOIL SAMPLE

NOTE: THIS DRAWING WAS PREPARED IN COLOR. REPRODUCTION BY MEANS OTHER THAN EQUIVALENT COLOR COPYING MAY CAUSE SOME DATA TO BE LOST OR MISREPRESENTED.



C.T.H. "H"

**TABLE 2
GROUND WATER SAMPLING SUMMARY
GRUBER OIL--ELK MOUND**

Well No.	Sample Date	GRO (ug/L)	DRO (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylene (ug/L)	MTBE (ug/L)	Total Trimethyl benzene (ug/L)	Naphthalene (ug/L)	Lead (ug/L)
MW-1	06/24/91	<5	<200	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<50
	07/24/91	<5	<200	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	NA
	09/28/92	<100	<100	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	10/29/92	<100	<100	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	03/21/96	<50	64	<0.2	<0.2	<0.2	<0.4	<0.2	<0.3	NA	NA
	04/22/98	<30	<26	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	07/17/98	<30	<27	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	10/30/98	<30	220	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	01/14/99	<30	<26	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	04/27/99	<50	<100	<0.26	<0.21	<0.24	<0.97	<0.22	<0.86	NA	NA
	08/25/00	<14	<18	<0.50	<0.50	<0.50	<1.5	<0.40	<1.0	NA	NA
	05/10/02	<16	<68	<0.40	<0.40	<0.40	<1.4	<0.40	<0.90	NA	NA
	08/05/02	<16	<59	<0.40	<0.40	<0.40	<1.4	<0.40	<0.90	NA	NA
	11/13/02	<16	<61	<0.40	<0.40	<0.40	<1.4	<0.40	<0.90	NA	NA
	02/04/03	<16	98	<0.40	<0.40	<0.40	<1.4	<0.40	<0.90	NA	NA
05/06/03	<50	<130	<0.30	<0.58	<0.60	<1.84	<0.58	<1.18	NA	NA	
08/06/03	<50	<100	<0.30	<0.58	<0.60	<1.84	<0.58	<1.18	NA	NA	
11/13/03	<50	<100	<0.30	<0.58	<0.60	<1.84	<0.58	<1.18	NA	NA	
MW-2	06/24/91	9	<200	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<50
	07/24/91	6	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	NA
	09/28/92	<100	160	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	10/29/92	<100	150	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	03/21/96	<50	59	<0.2	<0.2	<0.2	<0.4	<0.2	<0.3	NA	NA
	04/22/98	<30	<26	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	04/27/99	<50	<100	<0.26	<0.21	<0.24	<0.97	<0.22	<0.86	NA	NA
	08/25/00	<14	<18	<0.50	<0.50	<0.50	<1.5	<0.40	<1.0	NA	NA
MW-3	06/24/91	320	<200	21	3.0	1.0	2.0	110	<1.0	NA	<50
	07/24/91	3,000	<200	1.0	2.0	<1.0	2.0	NA	NA	NA	20
	09/28/92	<100	120	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	10/29/92	<100	150	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1.0
	03/22/96	480	310	<0.2	1.0	<0.2	<0.4	<0.2	<0.3	NA	NA
	04/22/98	240	<26	<0.20	0.8	<0.30	<0.60	2.3	<0.30	NA	NA
WDNR NR 140 ES/PAL	NS	NS	5 / .05	1,000 / 200	700 / 140	10,000 / 1,000	60 / 12	480/96	40 / 8	50 / 5	

ES/PAL = Enforcement Standard/Preventative Action Limit

NA = Not analyzed

NA/FP = Not analyzed because free product is present

0.0 = Enforcement Standard has been exceeded.

= Preventive Action Limit has been exceeded

**TABLE 2
GROUND WATER SAMPLING SUMMARY
GRUBER OIL--ELK MOUND**

Well No.	Sample Date	GRO (ug/L)	DRO (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylene (ug/L)	MTBE (ug/L)	Total Trimethyl benzene (ug/L)	Naphthalene (ug/L)	Lead (ug/L)
MW-4	06/24/91	4,200	3,100	65	67	33	98	360	61	NA	<50
	07/24/91	4,500	49,000	6	12	5	32	NA	NA	NA	8.0
FP	09/28/92	1.04 Feet of Free Product									
FP	10/29/92	1.10 Feet of Free Product									
FP	11/08/93	0.36 Foot of Free Product									
	03/21/96	4,330	16,000	106	55	93	438	<5.0	291	107	NA
FP	04/22/98	0.49 Foot of Free Product									
FP	07/17/98	0.5 Foot of Free Product									
FP	10/30/98	0.80 Foot of Free Product									
FP	01/15/99	0.95 Foot of Free Product									
FP	04/14/99	0.35 Foot of Free Product									
FP	09/13/99	1.13 Foot of Free Product									
FP	01/18/00	0.33 Foot of Free Product									
FP	02/23/00	0.72 Foot of Free Product									
FP	03/21/00	0.02 Foot of Free Product									
FP	04/13/00	0.01 Foot of Free Product									
FP	05/06/00	0.04 Foot of Free Product									
FP	06/26/00	0.02 Foot of Free Product									
FP	07/12/00	0.02 Foot of Free Product									
FP	08/25/00	0.20 Foot of Free Product									
FP	09/14/00	0.0 Foot of Free Product									
FP	10/10/00	0.0 Foot of Free Product									
FP	12/04/00	0.03 Foot of Free Product									
FP	12/04/00	780	56,500	720	100	300	1,320	12	950	NA	NA
FP	01/29/01	7,800	41,000	710	100	180	890	14	620	NA	NA
	05/10/02	6,600	21,000	470	160	230	1,140	<8.0	580	NA	NA
	08/05/02	5,800	59,000	250	47	150	670	<8.0	470	NA	NA
	11/13/02	1,000	10,000	10	4.3	19	66	3.6	52	NA	NA
	02/04/03	2,800	420,000	160	17	89	480	4.5	254	NA	NA
	05/06/03	4,500	110,000	460	88	150	750	2	303	NA	NA
	08/06/03	2,400	36,000	85	8	62	280	2.9	170	NA	NA
	12/05/03	3,900	79,000	620	23	110	490	<2.9	247	NA	NA
MW-5	06/24/91	210	<200	8.0	7.0	3.0	2.0	25.0	<1.0	NA	<50
	07/24/91	250	NA	2.0	2.0	3.0	2.0	NA	NA	NA	36.0
	09/28/92	220	420	20.0	<1.0	2.2	<1.0	<1.0	<1.0	2.0	<1.0
	10/29/92	180	629	23.0	<1.0	1.3	<1.0	<1.0	<1.0	<1.0	1.0
	03/22/96	55	250	<0.2	1.0	<0.2	<0.4	<0.2	<0.3	NA	NA
	04/22/98	<30	<26	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	07/17/98	<30	<27	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	10/30/98	<30	290	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	01/14/99	<30	17	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	04/27/99	<30	170	0.49	<0.21	<0.24	<0.97	<0.22	<0.86	NA	NA
	08/25/00	25	<18	<0.50	<0.50	<0.50	<1.5	<0.40	<1.0	NA	NA
WDNR NR 140 ES / PAL		NS	NS	5 / .05	1,000 / 200	700 / 140	10,000 / 1,000	60 / 12	480/96	40 / 8	50 / 5

ES/PAL = Enforcement Standard/Preventative Action Limit

NA = Not analyzed

FP = Free product in well

NA/FP = Not analyzed because free product is present

0.0 = Enforcement Standard has been exceeded.

= Preventive Action Limit has been exceeded

**TABLE 2
GROUND WATER SAMPLING SUMMARY
GRUBER OIL--ELK MOUND**

Well No.	Sample Date	GRO (ug/L)	DRO (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylene (ug/L)	MTBE (ug/L)	Total Trimethyl benzene (ug/L)	Naphthalene (ug/L)	Lead (ug/L)
MW-6	09/28/92	<100	470	2.7	<1.0	<1.0	<1.0	<1.0	<1.0	7.8	<1.0
	10/29/92	160	750	8.9	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	03/21/96	133	220	<0.2	1.0	<0.2	<0.4	<0.2	<0.3	NA	NA
	04/22/98	<30	<26	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	07/17/98	<30	<27	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	10/30/98	260	880	22.0	1.5	0.80	1.6	3.5	<0.30	NA	NA
	01/14/99	250	690	14.0	1.9	1.3	2.5	2.6	<0.3	NA	NA
	04/27/99	<50	<100	<0.26	<0.21	<0.24	<0.97	<0.22	<0.86	NA	NA
	01/18/00	160	1,200	5.8	0.21	0.39	1.43	2.80	1.40	NA	NA
	06/27/00	<14	<27	<0.50	<0.50	<0.50	<1.5	<0.30	<1.0	NA	NA
	08/25/00	<14	<18	0.89	<0.50	<0.50	<1.5	<0.40	<1.0	NA	NA
	12/04/00	41	<18	0.51	<0.40	<0.40	<1.10	0.55	<0.80	NA	NA
	01/29/01	36	120	<0.40	<0.40	<0.40	<1.10	1.10	<0.80	NA	NA
	05/10/02	<16	<63	<0.40	<0.40	<0.40	<1.40	<0.40	<0.90	NA	NA
	08/05/02	<16	<60	<0.40	<0.40	<0.40	<1.40	<0.40	<0.90	NA	NA
	11/13/02	<16	<61	<0.40	<0.40	<0.40	<1.40	<0.40	<0.90	NA	NA
02/04/03	180	540	13	1.3	1.8	3.6	2.9	2.2	NA	NA	
05/06/03	<50	240	<0.30	<0.58	<0.60	<1.84	<0.58	<1.18	NA	NA	
08/06/03	<50	<100	<0.30	<0.58	<0.60	<1.84	<0.58	<1.18	NA	NA	
11/13/03	<50	810	<0.30	<0.58	<0.60	<1.84	0.83	<1.18	NA	NA	
MW-7	09/28/92	<1000	340	<1.0	1.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	10/29/92	<100	340	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	03/21/96	190	<50	<0.2	1.0	<0.2	<0.4	<0.2	<0.3	NA	NA
	04/22/98	<30	<34	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	07/17/98	<30	46	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	10/30/98	<30	130	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	01/14/99	<30	<51	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	04/27/99	<50	<100	<0.26	<0.21	<0.24	<0.97	<0.22	<0.86	NA	NA
08/25/00	<14	<18	<0.50	<0.50	<0.50	<1.5	<0.40	<1.0	NA	NA	
MW-8	09/28/92	<1000	170	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	10/29/92	<100	140	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	03/22/96	Not sampled--well covered by snow bank and couldn't be located									
	04/22/98	<30	<28	<0.2	<0.2	<0.3	<0.6	<0.2	<0.3	NA	NA
	04/27/99	<50	<100	<0.26	<0.21	<0.24	<0.97	<0.22	<0.86	NA	NA
08/25/00	<14	<18	<0.50	<0.50	<0.50	<1.5	<0.40	<1.0	NA	NA	
WDNR NR 140 ES / PAL	NS	NS	5 / .05	1,000 / 200	700 / 140	10,000 / 1,000	60 / 12	480/96	40 / 8	50 / 5	

ES/PAL = Enforcement Standard/Preventative Action Limit

NA = Not analyzed

NA/FP = Not analyzed because free product is present

0.0 = Enforcement Standard has been exceeded.

= Preventive Action Limit has been exceeded

TABLE 1
 PRODUCT MONITORING - GRUBER OIL
 ELK MOUND, WISCONSIN

Well I.D.	MW-4	
Ground Surface	924.6	
Top of Casing	924.17	
Top of Screen	917.6	
Bottom of Screen	907.6	
Date	Feet of Product (ft)	Amount Removed (oz)
9/28/92	1.04	NI
10/29/92	1.10	NI
11/8/93	0.36	NI
4/22/98	0.49	NI
7/17/98	0.50	NI
10/30/98	0.80	NI
1/15/99	0.95	NI
4/14/99	0.35	NI
9/13/99	1.13	NI
1/18/00	0.33	NI
2/23/00	0.72	Installed
3/21/00	0.02	2
4/13/00	0.01	18
5/6/00	0.04	3
6/26/00	0.02	0
7/12/00	0.02	21
8/25/00	0.20	0.2
9/14/00	0.00	2
10/10/00	0.00	5
12/4/00	0.03	1
1/29/01	0.08	18
1/19/02	UNK	11
1/23/02	UNK	3
1/27/02	UNK	2
1/31/02	UNK	1
2/4/02	UNK	1
2/8/02	UNK	0.75
2/11/02	UNK	0.25
2/14/02	UNK	0.13
2/17/02	UNK	0
2/22/02	UNK	0.75
2/26/02	UNK	0.5
3/2/02	UNK	1
Approximate total gallons removed		0.715

NI = Product removed not recorded
 UNK = amount unknown

TABLE 1
PRODUCT MONITORING - GRUBER OIL
ELK MOUND, WISCONSIN

Well I.D.	MW-4	
Ground Surface	924.6	
Top of Casing	924.17	
Top of Screen	917.6	
Bottom of Screen	907.6	
Date	Feet of Product (ft)	Amount Removed (oz)
3/6/02	UNK	0.75
3/11/02	UNK	2
3/15/02	UNK	0.5
3/18/02	UNK	2
3/22/02	UNK	0.13
3/26/02	UNK	0
3/30/02	UNK	0
4/3/02	UNK	0
4/6/02	UNK	0.75
4/10/02	UNK	0.25
4/14/02	UNK	0.5
4/18/02	UNK	2
4/22/02	UNK	1
4/26/02	UNK	1
5/1/02	UNK	1
5/5/02	UNK	1
5/10/02	UNK	0
5/14/02	UNK	1
5/18/02	UNK	0.25
5/22/02	UNK	0.25
5/26/02	UNK	0.25
5/30/02	UNK	0
6/5/02	UNK	0.13
6/12/02	UNK	0
6/20/02	UNK	0
6/27/02	UNK	0
7/3/02	UNK	0.5
7/10/02	UNK	0
7/17/02	UNK	0.25
7/24/02	UNK	0.5
8/1/02	UNK	0.25
8/8/02	UNK	0
8/15/02	UNK	0.25
Approximate total gallons removed		0.844

NI = Product removed not recorded
 UNK = amount unknown

TABLE 1
 PRODUCT MONITORING - GRUBER OIL
 ELK MOUND, WISCONSIN

Well I.D.	MW-4	
Ground Surface	924.6	
Top of Casing	924.17	
Top of Screen	917.6	
Bottom of Screen	907.6	
Date	Feet of Product (ft)	Amount Removed (oz)
8/22/02	UNK	0.13
8/29/02	UNK	0.25
9/6/02	UNK	0.25
11/13/02	0.0	0
12/21/02	0.0	1
12/27/02	0.0	1
1/3/03	0.0	0.5
1/10/03	0.0	0.25
1/17/03	0.0	0
1/24/03	0.0	0
1/31/03	0.0	0.125
2/4/03	0.0	0
2/7/03	0.0	0
2/14/03	0.0	0
2/21/03	0.0	0
2/28/03	0.0	0.25
3/7/03	0.0	0.5
3/14/03	0.5	0.625
3/21/03	0.5	0.625
3/27/03	0.25	0.375
4/4/03	0.125	0.125
4/11/03	0.125	0.125
4/15/03	0.0	0
4/25/03	0.0	0
5/2/03	0.125	0.125
5/9/03	0.125	0.125
5/16/03	0.125	0.125
5/23/03	0.0	0
5/30/03	0.125	0.125
6/6/03	0.0	0
6/13/03	0.0	0
6/20/03	0.0	0
6/27/03	0.0	0
Approximate total gallons removed		0.896

NI = Product removed not recorded
 UNK = amount unknown

TABLE 1
 PRODUCT MONITORING - GRUBER OIL
 ELK MOUND, WISCONSIN

Well I.D.		MW-4
Ground Surface		924.6
Top of Casing		924.17
Top of Screen		917.6
Bottom of Screen		907.6
Date	Feet of Product (ft)	Amount Removed (oz)
7/4/03	0.0	0
7/11/03	0.0	0
7/25/03	0.0	0
8/8/03	0.0	0
8/22/03	0.0	0
9/5/03	0.0	0
9/19/03	0.0	0
10/3/03	0.0	0
10/17/03	0.0	0
10/31/03	0.0	0
11/14/03	2.0	2
11/28/03	0.0	0
12/5/03	0.03	0
Approximate total gallons removed		0.912

NI = Product removed not recorded
 UNK = amount unknown

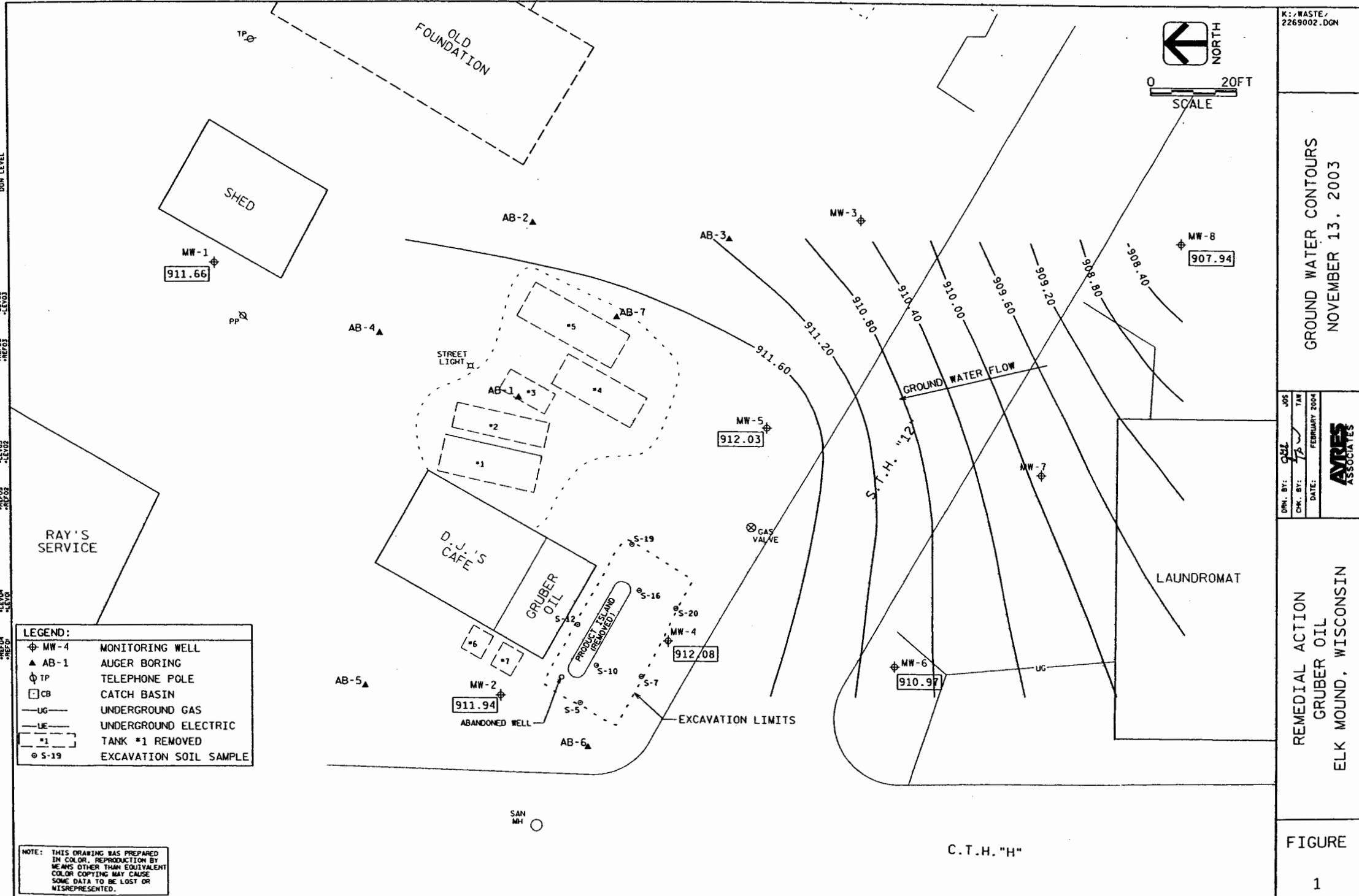
**TABLE 4
MONITORING WELL INFORMATION
GRUBER OIL--ELK MOUND**

	MW-1	MW-2	MW-3	MW-4 Product	MW-4 Water	Product Thickness (feet)	MW-5	MW-6	MW-7	MW-8
Ground Surface	925.9	924.1	923.3	924.6	924.6	-	923.4	923.1	922.8	923.2
Top of Casing	928.27	923.60	922.95	924.17	924.17	-	922.50	923.05	922.05	923.02
Top of Screen	915.6	913.8	917.8	917.6	917.6	-	917.9	916.6	916.8	917.0
Bottom of Screen	905.6	903.8	907.8	907.6	907.6	-	907.9	906.6	906.8	907.0
Ground Water Elevation										
8/31/1992	912.88	913.00	911.74	NM	NM	NM	913.08	911.98	911.69	910.14
9/28/1992	912.87	912.97	911.72	913.34	912.24	1.10	913.05	911.96	911.70	910.28
10/9/1992	912.62	912.62	911.53	913.18	912.14	1.04	912.92	911.81	911.52	910.00
11/8/1993	NM	NM	NM	913.50	913.14	0.36	NM	NM	NM	NM
03/21/96	913.14	912.97	912.07	No Product	912.85	0.00	913.18	912.24	912.02	NM
04/22/98	915.30	915.07	913.63	915.08	914.59	0.49	915.07	913.77	913.60	912.73
07/17/98	914.37	NM	NM	914.37	913.87	0.50	914.32	913.07	912.80	NM
10/30/98	912.39	912.59	NM	912.82	912.02	0.80	912.69	911.65	911.11	909.42
01/14/99	911.47	NM	NM	911.67	910.72	0.95	910.87	910.81	909.81	NM
04/27/99	912.62	912.68	NM	913.07	912.72	0.35	912.82	912.08	911.65	910.29
01/18/00	910.32	NM	NM	911.06	910.73	0.33	NM	909.10	NM	NM
06/26/00	913.97	913.73	NM	914.02	914.00	0.02	913.90	912.76	NM	911.58
08/25/00	912.61	912.67	NM	913.10	912.90	0.20	912.83	911.78	911.53	909.74
12/04/00	912.24	NM	NM	912.75	912.72	0.03	912.65	911.65	911.11	NM
01/29/01	911.35	NM	NM	911.80	911.72	0.08	NM	910.72	NM	NM
05/10/02	914.09	913.68	NM	913.94	913.94	0.00	913.99	912.79	912.67	911.70
08/05/02	913.47	913.29	NM	913.48	913.48	0.00	913.53	912.29	912.08	910.65
11/13/02	913.92	913.73	NM	913.80	913.80	0.00	913.80	912.48	912.41	911.30
02/04/03	911.88	911.95	NM	912.02	912.02	0.00	NM	911.09	910.32	908.46
05/06/03	913.52	913.22	NM	913.35	913.35	0.00	913.47	912.44	912.16	910.98
08/06/03	913.43	913.20	NM	913.37	913.37	0.00	913.30	912.20	912.04	910.53
11/13/03	911.66	911.94	NM	912.08	912.03	0.05	912.15	910.97	NM	907.94

Notes:

NM = Not measured MW-3 was damaged in July 1998 and has not been located since that time

DNR Note: The arrowhead on the groundwater flow direction line is pointing in the direction opposite of groundwater flow.



#PENS
02/10/2004
D:\WASTE\2269002.dgn

*LEV2
*LEV3
*LEV4
*LEV5

*LEV1
*LEV2
*LEV3
*LEV4

*LEV0
*LEV1
*LEV2
*LEV3

*REF1
*REF2
*REF3
*REF4

*LEV0
*LEV1
*LEV2
*LEV3

*REF0
*REF1
*REF2
*REF3

C.T.H. "H"

DNR Note: Tank Closure December, 1990

TABLE 1
SAMPLE SUMMARY

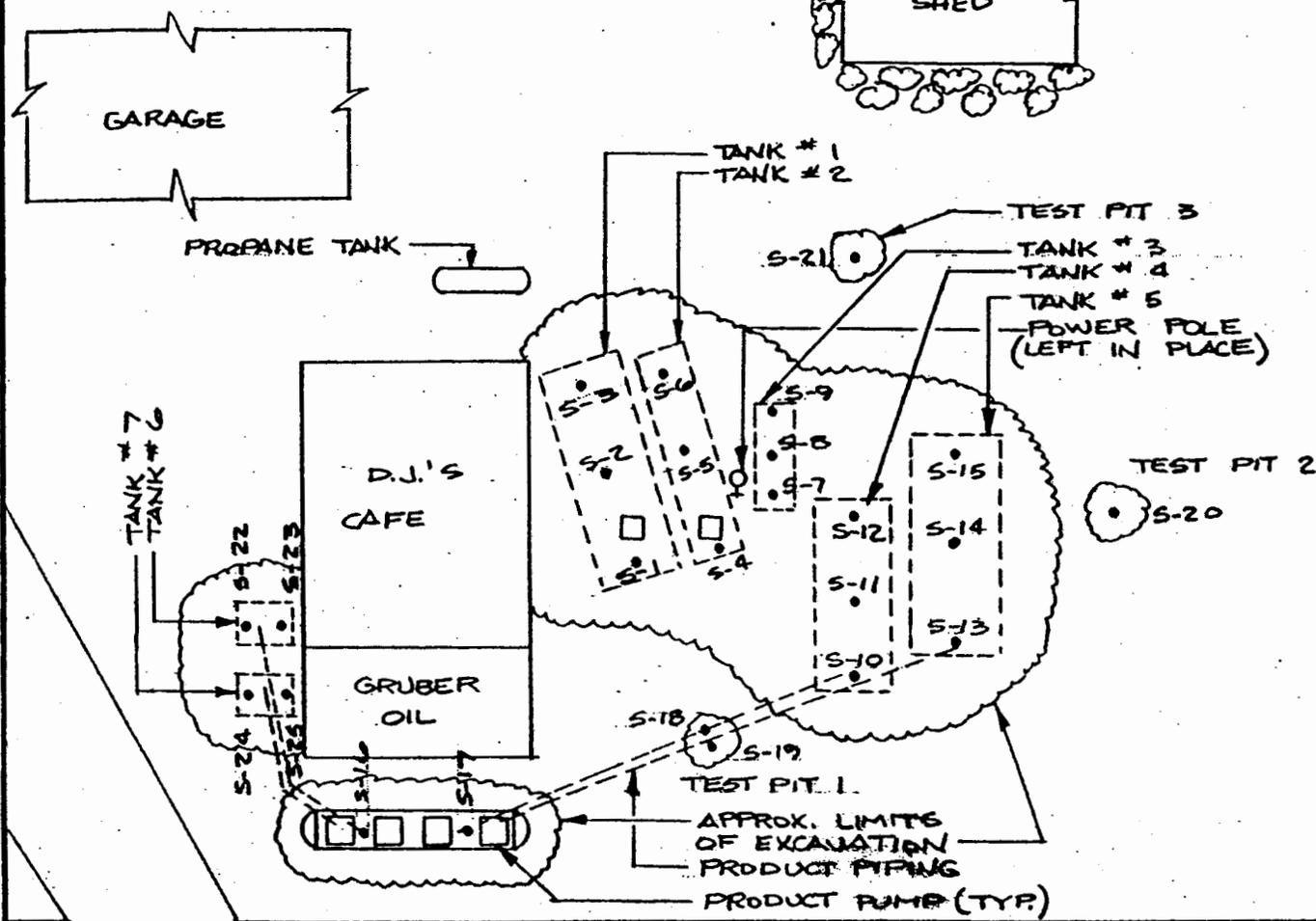
AYRES/ TCT SAMPLE NO.	SAMPLE LOCATION	SAMPLE DEPTH (FT.)	PID RESPONSE FIELD/OFFICE	TPH (PPM)	-----BETX ANALYSIS (4/1)-----			
					BENZENE	ETHYL- BENZENE	TOLUENE	XYLENE
S-1/ 972	Tank 1 South End	10	105.5/935	5,900 as #2 Fuel Oil				
S-2	Tank 1 Middle	10	15.3/121.2					
S-3/ 973	Tank 1 North End	10	16.5/936	<3.0 as #2 Fuel Oil				
S-4	Tank 2 South End	9	89.9/506					
S-5	Tank 2 Middle	9	205/345					
S-6/ 974	Tank 2 North End	9	62.3/131.2	290 as #1 Fuel Oil				
S-7	Tank 3 South End	9	0/0					
S-8	Tank 3 Middle	9	1.1/0					
S-9/ 975	Tank 3 North End	9	2.2/1.5	<3.0 as #2 Diesel Fuel				
S-10/ 976	Tank 4 South End	10	724/632	79 as Gasoline	<0.500	1.4 ¹	1.4 ¹	4.3 ¹
S-11	Tank 4 Middle	10	417/505					
S-12/ 977	Tank 4 North End	10	311/314	390 as Gasoline ²	0.004	0.077	0.018	0.170
S-13/ 978	Tank 5 South End	11	444/384	0.020 as Gasoline	<0.001	<0.001	<0.001	<0.001
S-14	Tank 5 Middle	11	738/639					
S-15/ 979	Tank 5 North End	11	622/683	73 as Gasoline	<0.500	0.530	<0.500	1.900
S-16/ 980	Pump Island West End	2	921/471	22,000 as #2 Fuel Oil ³				
S-17	Pump Island East End	2	613/409					
S-18/ 981	Test Pit 1	4	1.8/12.3	0.005 as Gasoline	<0.001	<0.001	<0.001	<0.001
S-19/ 982	Test Pit 1	8	0.3/1.0	<0.001 as Gasoline	<0.001	<0.001	<0.001	<0.001
S-20/ 983	Test Pit 2	9	0.5/0	<0.001 as Gasoline	<0.001	<0.001	<0.001	<0.001
S-21/ 984	Test Pit 3	8.5	0.3/0.3	<3.0 as #2 Diesel Fuel				
S-22	Tank 6 West End	7.5	*/591					
S-23/ 986	Tank 6 East End	7.5	*/147.9	2,000 as #2 Fuel Oil ¹				
S-24/ 985	Tank 7 West End	7.5	*/621	690 as #1 Fuel Oil				
S-25	Tank 7 East End	7.5	*/609					

- * - No Field Reading Taken
- 1 - Sample Quantified as Gasoline, See Appendix D
- 2 - Sample Non-Typical of Gasoline, See Appendix D
- 3 - Sample Non-Typical of #2 Fuel Oil, See Appendix D



NORTH

1" = 20'



TO MENOMONIE ← STATE HWY. "12" → TO EAU CLAIRE

LEGEND:

TANK #	GALLONS	SIZE	CONTENTS
1	12,000	9' x 25'	#2 FUEL OIL
2	4,000	6' x 24'	#1 FUEL OIL
3	2,000	5'-4" x 12'	DIESEL
4	8,000	8' x 21'	REGULAR
5	12,000	9' x 25'	REGULAR
6	1,000	5'-4" x 6'	#2 FUEL OIL
7	1,000	5'-4" x 6'	#1 FUEL OIL

• S-1 SOIL SAMPLE LOCATION

TANK CLOSURE SITE ASSESSMENT
GRUBER OIL
ELK MOUND, WISCONSIN

Drn. By: MERICKSON
Cn. By: D. JOHNSON
Date: JAN. 1991
AYRES

SITE PLAN

FIGURE

2

TABLE 1

**SOIL SAMPLE RESULTS SUMMARY
GRUBER OIL--ELK MOUND**

Ayres Sample No.	Sample	Sample Depth (feet)	FID Response (i.u.s)	DRO (mg/kg)	GRO (mg/kg)	Benzene (ug/kg)	Ethyl-Benzene (ug/kg)	Toluene (ug/kg)	Total Xylenes (ug/kg)	MTBE (ug/kg)	Total TMB (ug/kg)	Fluorene (ug/kg)	1-Methyl-Naphthalene (ug/kg)	2-Methyl-Naphthalene (ug/kg)	Naphthalene (ug/kg)	Phenanthrene (ug/kg)	Nitrobenzene-d5 (ug/kg)	2-Fluorobiphenyl (ug/kg)	Terphenyl-d14 (ug/kg)
Ex-situ soil sample results																			
S-1	T	3	>1,000	850	10,000	<5,000	150,000	150,000	1,380,000	<5,000	1,160,000	--	--	--	--	--	--	--	--
S-14	T	7	>1,000	4,200	1,300	<630	14,000	15,000	93,000	<630	103,000	--	--	--	--	--	--	--	--
S-2	FS	4	380	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-3	FS	5	>1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-4	FS	6	>1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-6	FS	8	>1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-8	FS	6	>1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-9	FS	7	>1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-11	FS	7	>1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-13	FS	8	>1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-15	FS	6	>1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-17	FS	8	>1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-18	FS	7	840	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
In situ soil sample results																			
S-5	SW-West	7	240	320	420	<200	880	<200	4,100	<200	21,200	--	--	--	--	--	--	--	--
S-7	SW-South	6	30	<4.7	<2.7	<25	<25	<25	<50	<25	<50	--	--	--	--	--	--	--	--
S-12	SW-North	6	>1,000	860	500	<310	3,600	<310	2,400	<310	45,000	--	--	--	--	--	--	--	--
S-19	SW-East	6	15	<4.1	<2.7	<25	<25	<25	<50	<25	<50	--	--	--	--	--	--	--	--
S-20	SW-South	7	34	<4.1	3	<25	<25	<25	33	<25	99	--	--	--	--	--	--	--	--
S-10	B	9	>1,000	16,000	4,100	<3,100	15,000	19,000	185,000	<3,100	256,000	4,900	71,000	89,000	45,000	4,000	2	2	2
S-16	B	9	420	800	540	<310	4,300	4,800	25,900	<310	36,000	490	6,600	9,400	3,500	460	74	85	83
WDNR - NR 720 Soil Cleanup Standards				100	100	5.5	2,900	1,500	4,100	None	None	None	None	None	None	None	None	None	None

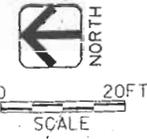
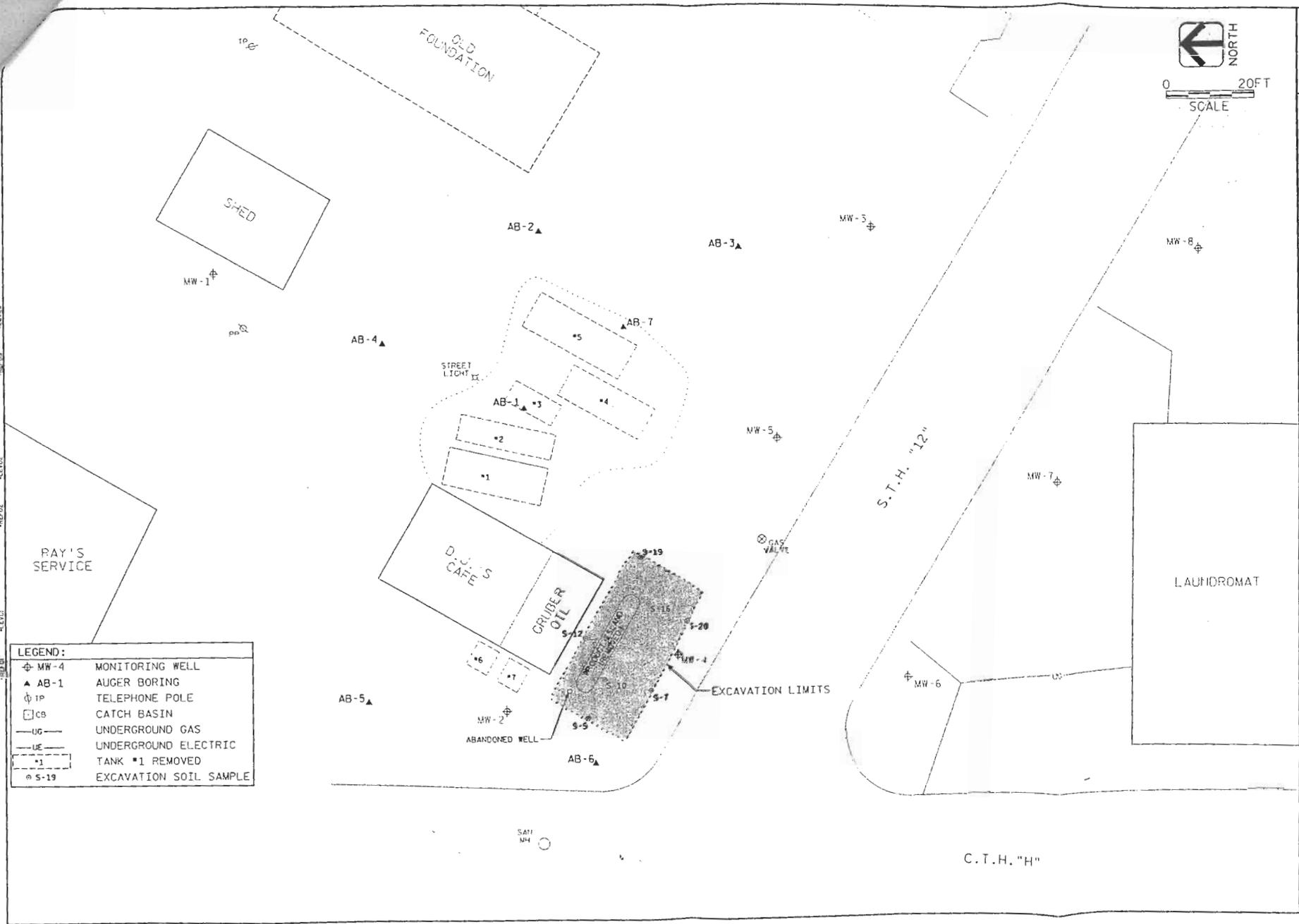
ABBREVIATIONS AND ACRONYMS

DRO = Diesel Range Organics
 GRO = Gasoline Range Organics
 MTBE = Methyl tert-butyl ether
 TMB = Trimethylbenzene
 i.u.s = Instrument Units
 mg/kg = Milligrams per Kilogram
 ug/kg = Micrograms per Kilogram

T = Representative treatment sample
 FS = Field screening only sample
 SW = Side wall confirmation samples
 B = Base confirmation samples

DESIGNATIONS

= Concentrations exceeding NR 720 Residual Contamination Levels
 <0000 = Not detected at or above this value
 -- = Not sampled



SITE PLAN	
DNR FILE #	DATE: DECEMBER 1999
DNR BY: LCH	AVRES ASSOCIATES
REMEDIAL ACTION GRUBER OIL ELK MOUND, WISCONSIN	
FIGURE 3	

DNR FILE # 1822692.DGN
 DATE: DECEMBER 1999
 DNR BY: LCH
 LEGEND: MW-4 MONITORING WELL
 AB-1 AUGER BORING
 TP TELEPHONE POLE
 CB CATCH BASIN
 UG UNDERGROUND GAS
 UE UNDERGROUND ELECTRIC
 TANK #1 REMOVED
 S-19 EXCAVATION SOIL SAMPLE

**TABLE 1
SOIL SAMPLE SUMMARY**

DATE	SAMPLE NO.	LOCATION	DEPTH	PID	TPH/GRO/DRO (PPM)	DETECTED VOC'S PVOC'S (PPB)	LEAD (PPM)
05/14/91	253	AB-1	7.5-9.5	570	400++ as Fuel Oil	1700 Ethylbenzene 1400 Xylenes	
05/14/91	254	AB-1	17.5-19.5	579	ND as Fuel Oil+	ND*	
05/14/91	255	AB-2	12-14	677	8.6 as Gas+	5 Xylenes*	
05/14/91	256	AB-2	16-18	NR	0.024 as Gas	ND*	10
05/14/91	257	AB-3	7-9	NR	ND as Gas		
05/14/91	258	AB-3	17-19	15.7	0.022 as Gas	ND*	
05/14/91	259	AB-4	7-9	2.2	ND as Fuel Oil		
05/14/91	260	AB-4	17-19	8.8	62 as Fuel Oil	ND*	
05/15/92	261	AB-5	7-9	1.0	ND as Fuel Oil		
05/15/92	262	AB-5	15-17	2.0	ND as Fuel Oil	ND*	6.8
05/16/91	263	AB-6	9-11	244	150 as Fuel Oil 180 as Gas+	2 Toluene 2 Ethylbenzene 12 Xylenes	
05/16/91	264	AB-6	15-17	596	91 as Fuel Oil 1200 as Gas+	120 Toluene* 121 Xylenes	8.0
05/15/92	265	MW-1	7-9	NR	ND as Gas		
05/15/92	266	MW-1	19-21	NR	ND as Gas	ND*	4.3
05/15/92	267	MW-2	11-13	7.7	ND as Fuel Oil		
05/15/92	268	MW-2	20.5	1.0	ND as Fuel Oil	ND*	
05/16/91	269	MW-3	5-7	NR	ND as Gas		
05/16/91	270	MW-3	14-16	2.6	0.006 as Gas	ND*	6.7
05/16/91	271	MW-4	7-9	362	84 as Fuel Oil 26 as Gas+	ND* ND*	
05/16/91	272	MW-4	17-19	122.9	480 as Fuel Oil 320 as Gas+	120 Ethylbenzene 352 Xylenes	
05/16/91	283	AB-7	10-12	903	4.8 as Gas+	2 Xylenes	
05/16/91	284	AB-7	16-18	786	23 as Gas+	5 Xylenes	7.4
05/17/91	285	MW-5	13-15	951	ND as Fuel Oil 12 as Gas+	ND	
05/17/91	286	MW-5	17-19	97.2	ND as Fuel Oil 0.019 as Gas	ND	
08/25/92	1481	AB-8	10-12	NR	ND as GRO ND as DRO	ND	6.06
08/25/92	1482	AB-8	15-17	NR	ND as GRO ND as DRO	ND	8.65

* = Methylene Chloride Was Detected, But Is Considered To Be A Laboratory Contaminant

+ = Higher Boiling Hydrocarbons Present, Non Typical Of Gasoline

++ = Higher Boiling Hydrocarbons Present, Non Typical Of #2 Fuel Oil

NA = Not Analyzed

ND = No Detect

TMB = Trimethylbenzene

NR = No Response

PPB = Parts Per Billion

PPM = Parts Per Million

**TABLE 1 (Continued)
SOIL SAMPLE SUMMARY**

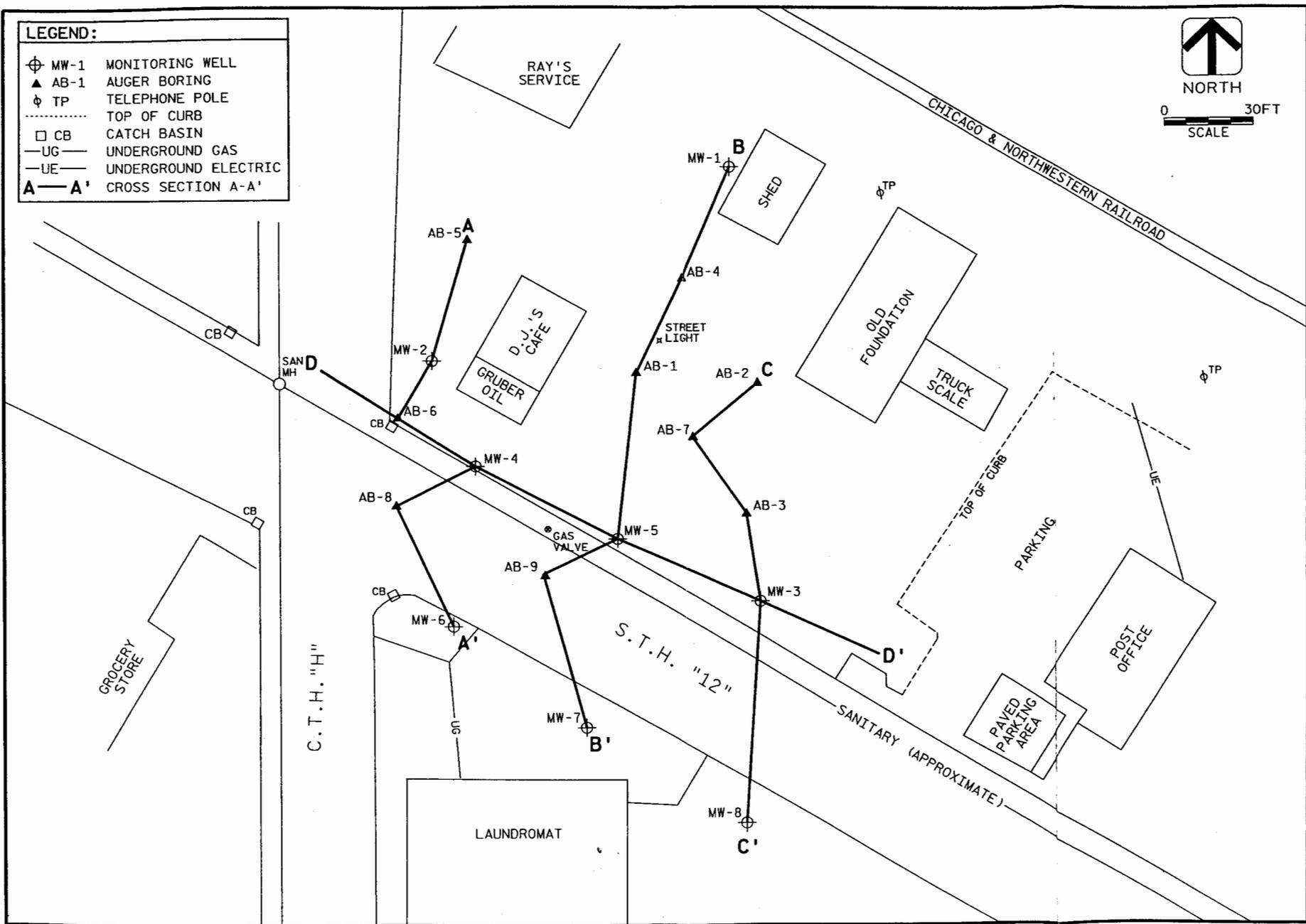
DATE	SAMPLE NO.	LOCATION	DEPTH	PID	TPH/GRO/DRO (PPM)	DETECTED VOC'S PVOC'S (PPB)	LEAD (PPM)
08/25/92	1483	AB-9	15-17	153	2.7 as GRO ND as DRO	23 Toluene	5.67
08/25/92	1484	AB-9	17.5-19.5	383 PID Quench	1.6 as GRO ND as DRO	20 Toluene 31 Xylene	5.79
08/26/92	1485	MW-6	12.5-14.5	NR	84 as GRO ND as DRO	770 Ethylbenzene 520 Xylenes 460 1,3,5 TMB 110 1,2,4 TMB	4.46
08/26/92	1486	MW-6	15-17	NR	ND as GRO ND as DRO	ND	5.86
08/26/92	1487	MW-7	10-12	NR	ND as GRO ND as DRO	ND	8.56
08/26/92	1488	MW-7	15-17	NR	ND as GRO ND as DRO	ND	6.88
08/26/92	1489	MW-8	15-17	NR	ND as GRO ND as DRO	ND	12.8
08/26/92	1490	MW-8	17.5-19.5	NR	ND as GRO ND as DRO	ND	6.03
08/25/92	1491	Duplicate AB-9	15-17	NR	ND as GRO ND as DRO	22 Toluene	NA
08/25/92	--	Methanol Blank			ND	ND	NA
08/26/92	--	Methanol Blank			ND	ND	NA

D:\sjv\suev10e

- * = Methylene Chloride Was Detected, But Is Considered To Be A Laboratory Contaminant
- + = Higher Boiling Hydrocarbons Present, Non Typical Of Gasoline
- ++ = Higher Boiling Hydrocarbons Present, Non Typical Of #2 Fuel Oil
- NA = Not Analyzed
- ND = No Detect
- TMB = Trimethylbenzene
- NR = No Response
- PPB = Parts Per Billion
- PPM = Parts Per Million

LEGEND:

⊕	MW-1	MONITORING WELL
▲	AB-1	AUGER BORING
φ	TP	TELEPHONE POLE
-----		TOP OF CURB
□	CB	CATCH BASIN
—UG—		UNDERGROUND GAS
—UE—		UNDERGROUND ELECTRIC
A—A'		CROSS SECTION A-A'



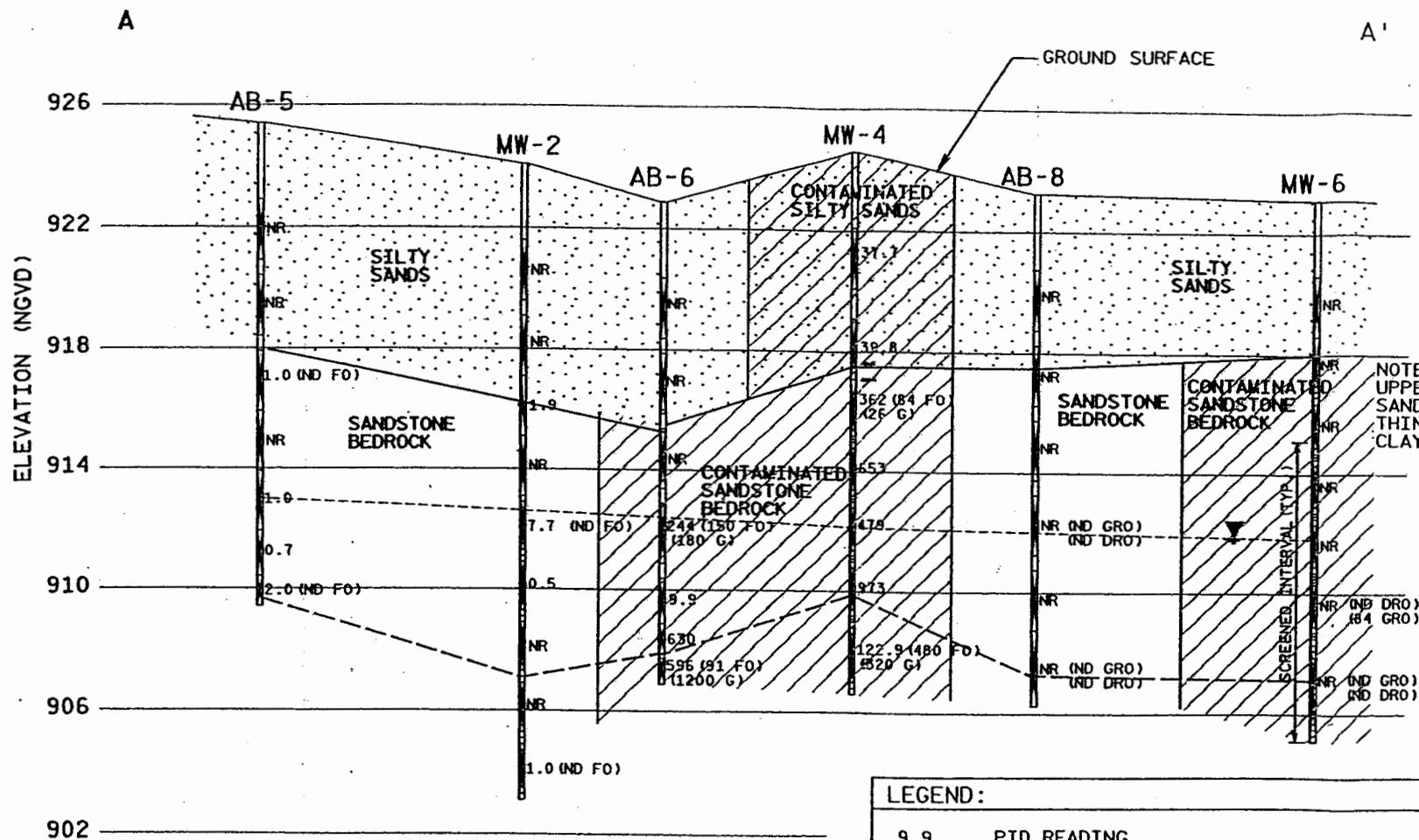
SITE PLAN

DRN. BY: MLE *MLL*
 CHK. BY: CTO *CTO*
 DATE: NOVEMBER, 1993

PHASE 2
 REMEDIAL INVESTIGATION
 GRUBER OIL
 ELK MOUND, WISCONSIN

FIGURE
 2

2249F IG2.DGN



LEGEND:

9.9	PID READING
NR	NO RESPONSE (PID READING)
▼	10/29/92 WATER LEVEL
(91 FO)	TPH AS GAS (G) OR DIESEL (D) OR FUEL OIL (FO)
(84 GRO)	GASOLINE RANGE ORGANICS (GRO) OR DIESEL RANGE ORGANICS (DRO) IN ppm
ND	NO DETECT
▬	SAMPLE INTERVAL

SCALE:
1"=20' HORIZ.
1"=4' VERT.

CROSS SECTION A-A'

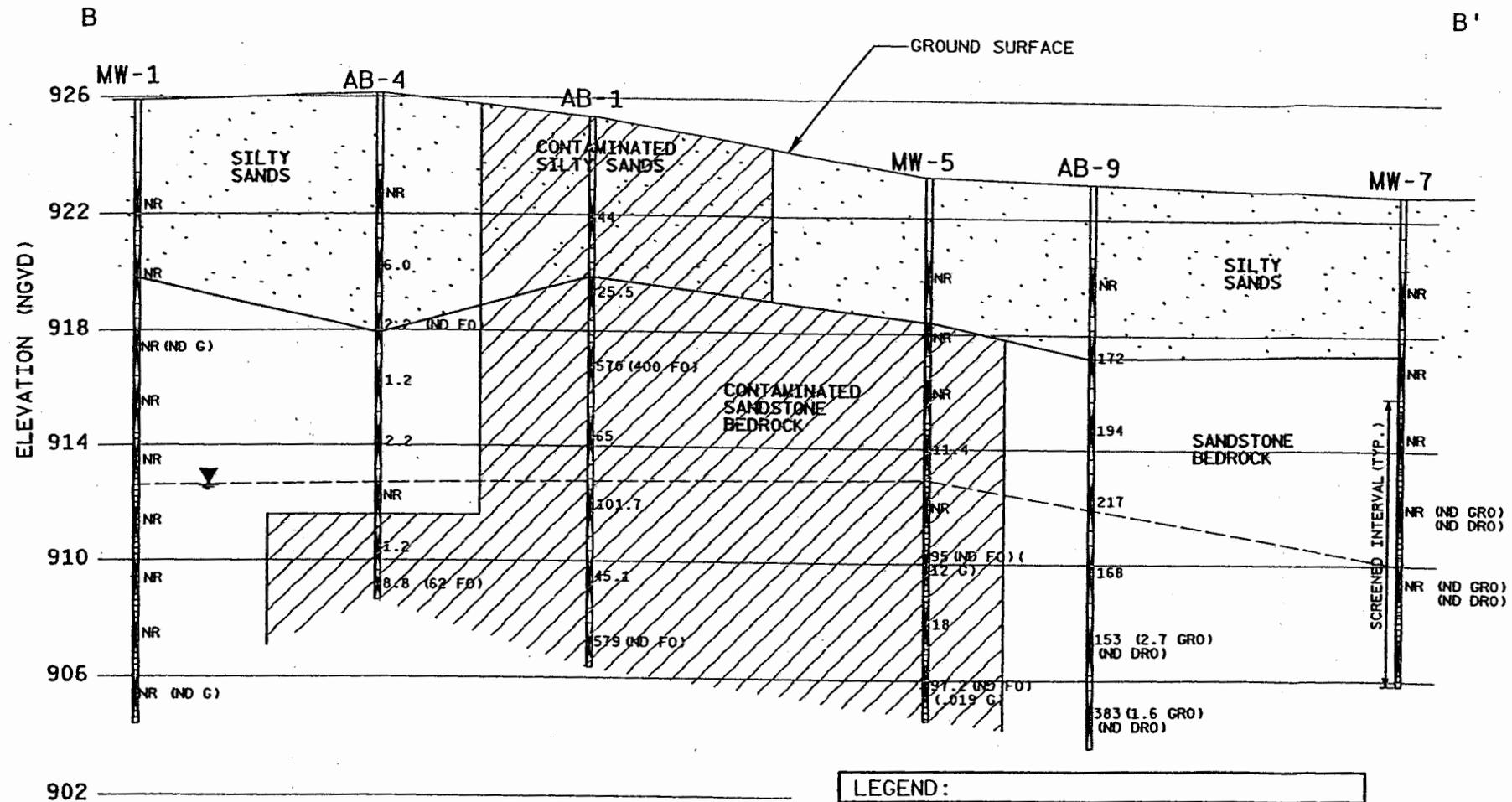
PHASE 2
REMEDIAL INVESTIGATION
GRUBER OIL
ELK MOUND, WISCONSIN

DRAWN BY: SHALE MLL
CHK. BY: CTO JS
DATE: NOVEMBER 1993
AVES ASSOCIATES

FIGURE
3

2269XSEC.DGN

NOTE:
UPPER LAYER OF SANDSTONE
CONTAINS THIN DISCONTINUOUS
CLAY SEAMS



CROSS SECTION B-B'

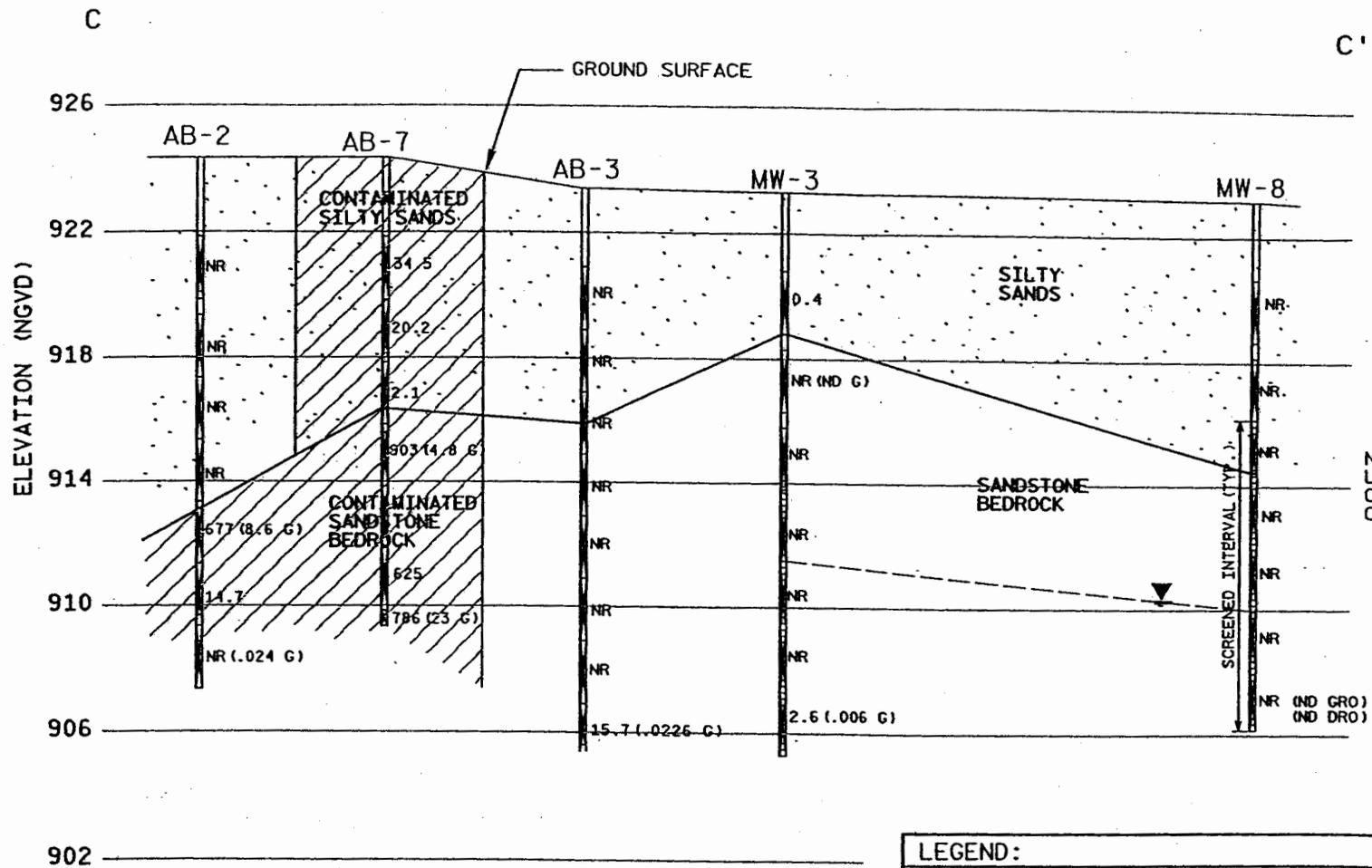
DRN. BY/DATE: *ALL*
CHK. BY/DATE: *CSG*
DATE: NOVEMBER 1993
AVES
ASSOCIATES

PHASE 2
REMEDIAL INVESTIGATION
GRUBER OIL
ELK MOUND, WISCONSIN

FIGURE

SCALE:
1"=20' HORIZ.
1"=4' VERT.

2283XSEC.DGN



LEGEND:

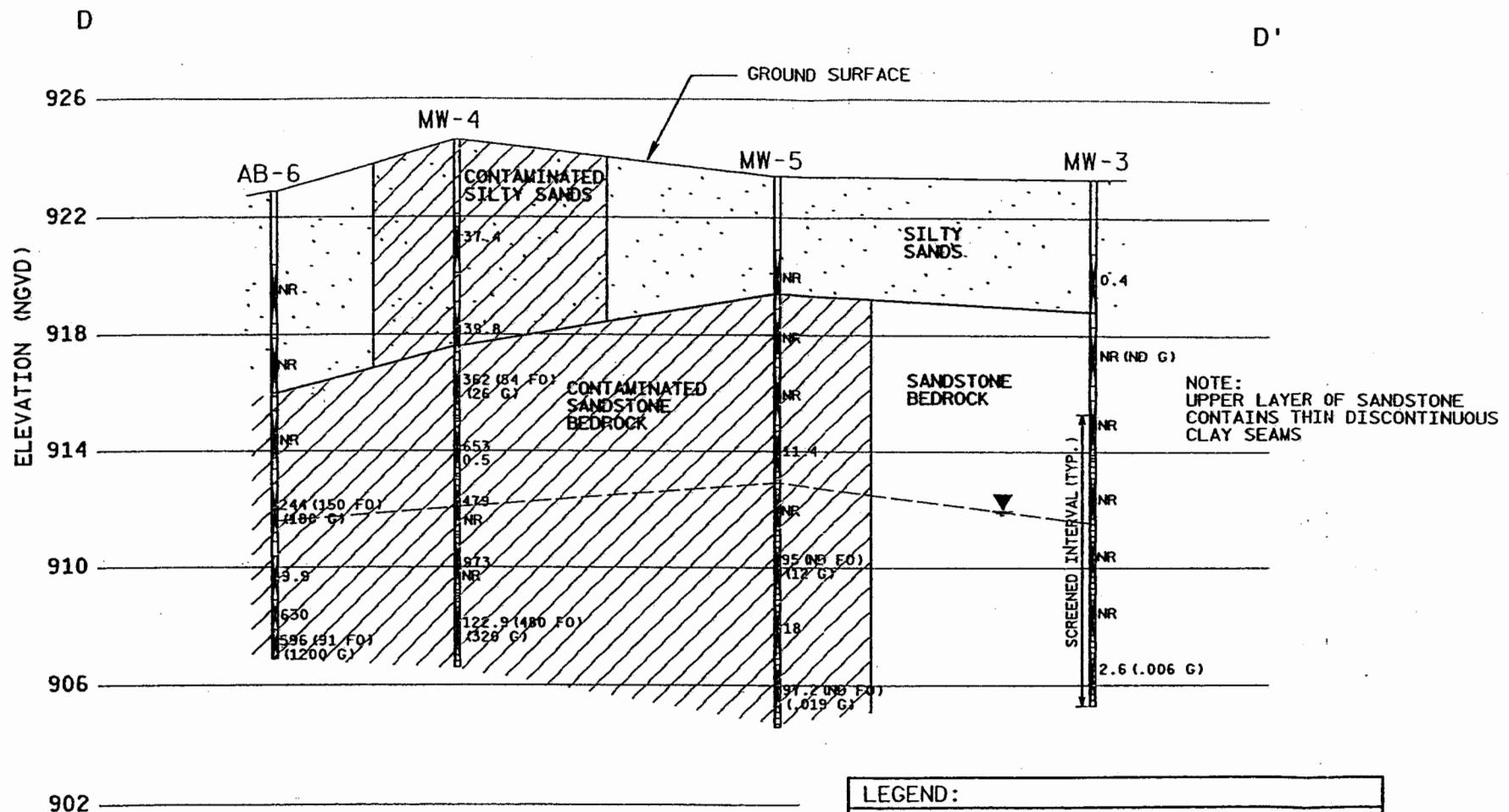
- 15.7 PID READING
- NR NO RESPONSE (PID READING)
- ▼ 10/29/92 WATER LEVEL
- (62 FO) TPH AS GAS (G) OR DIESEL (D) OR FUEL OIL (FO)
- (2.7 GRO) GASOLINE RANGE ORGANICS (GRO) OR DIESEL RANGE ORGANICS (DRO) IN ppm
- ND NO DETECT
- ▮ SAMPLE INTERVAL

SCALE:
 1"=20' HORIZ.
 1"=4' VERT.

CROSS SECTION C-C'
 PHASE 2
 REMEDIAL INVESTIGATION
 GRUBER OIL
 ELK MOUND, WISCONSIN
 FIGURE 5

DR. BY: MILE ALL
 CHK. BY: CTO CTO
 DATE: NOVEMBER 1993
 AAMS ASSOCIATES

289XSEC.DGN



LEGEND:	
15.7	PID READING
NR	NO RESPONSE (PID READING)
▼	10/29/92 WATER LEVEL
(62 FO)	TPH AS GAS (G) OR DIESEL (D) OR FUEL OIL (FO)
(2.7 GRO)	GASOLINE RANGE ORGANICS (GRO) OR DIESEL RANGE ORGANICS (DRO) IN ppm
ND	NO DETECT
▮	SAMPLE INTERVAL

SCALE:
1"=20' HORIZ.
1"=4' VERT.

CROSS SECTION D-D'

DRN. BY: JULE KLL
CHK. BY: CTG CTZ
DATE: NOVEMBER 1993
AMT ASSOCIATES

PHASE 2
REMEDIAL INVESTIGATION
GRUBER OIL
ELK MOUND, WISCONSIN

FIGURE
6

2283XSEC.DGN

February 25, 2004

Mr. Patrick Collins
Wisconsin Department of Natural Resources
890 Spruce Street
Baldwin, WI 54002

Re: Case Closure
Gruber Oil
101 Menomonie Street
Elk Mound, Wisconsin
BRRTS No. 03-17-000518

Dear Mr. Collins:

As part of our closure request for the Gruber Oil site in Elk Mound, Wisconsin, I have provided copies of the legal description for the property. The property is affected by ground water contamination above NR 140 Enforcement Standards. The legal description for the Gruber Oil property was obtained from the Dunn County Register of Deeds. I believe this is the most recent and accurate description of the affected property.

If you have any questions, please contact me at (715) 836-8000.

Sincerely,

A handwritten signature in black ink that reads "Dave Bushendorf" with a stylized flourish at the end.

Dave Bushendorf
Birch Street Car Wash Corporation

Enclosures

cc: Trevor A. Wilson (Ayres Associates)

February 25, 2004

Ms. Sharlene TeBeest
Hazardous Materials Specialist
P.O. Box 7965
Madison, WI 53707-7965

Re: Residual Soil and Ground Water Contamination
Gruber Oil
101 Menomonie Street
Elk Mound, WI 54739
WDNR BRRTS No. 03-17-000518
COMM PECFA No. 54739-9999-01

Dear Ms. TeBeest:

Ground water contamination that appears to have originated from the Gruber Oil site located at 101 Menomonie Street, Elk Mound, Wisconsin, has migrated onto the right-of-way of STH 12 and under STH 12. The levels of benzene contamination in the ground water and soil within the right-of-way and under STH 12 are above the state ground water and soil standards. The attached figure is a ground water isoconcentration map of benzene (ug/L) concentrations for the Gruber Oil site. However, the environmental consultants who investigated this contamination informed me that this ground water and soil contaminant plume is stable or receding and will naturally degrade over time. I believe that allowing natural attenuation to complete the cleanup at this site will meet the requirements for case closure that are found in chapter NR 726 and Comm 46, Wisconsin Administrative Code. I will be requesting that the Wisconsin Department of Natural Resources (WDNR) accept natural attenuation as the final remedy for this site and grant case closure. Closure means that the WDNR will not be requiring any further investigation or cleanup action to be taken, other than the reliance on natural attenuation

Because the source of contamination is not on your property, neither you nor any subsequent owner of your property will be held responsible for investigation or cleanup of this ground water contamination, as long as you and any subsequent owners comply with the requirements of Section 292.13, Wisconsin Statutes. This also includes allowing access to your property for environmental investigation or cleanup if access is required. For further information on the requirements of Section 292.13, Wisconsin Statutes, you may call (800) 367-6076 for calls originating in Wisconsin, or (608) 264-6020 if you are calling from out of state or within the Madison area, to obtain a copy of the Department of Natural Resources' publication #RR-589, *Fact Sheet 10: Guidance for Dealing with Properties Affected by Off-Site Contamination*.

The WDNR will not review my closure request for at least 30 days after the date of this letter. As an affected property owner, you have a right to contact the WDNR to provide any technical information you may have that indicates closure should not be granted for this site. If you would like to submit any information to the WDNR that is relevant to this closure request, you should mail that information to:

Ms. Sharlene TeBeest
February 25, 2004
Page 2 of 2

Mr. Patrick Collins
Wisconsin Department of Natural Resources
890 Spruce Street
Baldwin, WI 54002

If this case is closed, all properties within the site boundaries where ground water and soil contamination exceeds state standards will be listed on the WDNR's geographic information system (GIS) Registry of Closed Remediation Sites. The information on the GIS Registry includes maps showing the location of properties in Wisconsin where ground water and soil contamination above state standards was found at the time that the case was closed. This GIS Registry will be available to the general public on the WDNR's Internet website. Please review the enclosed legal description of your property and notify me within the next 30 days if the legal description is incorrect.

Should you or any subsequent property owner wish to construct or reconstruct a well on your property, special well construction standards may be necessary to protect the well from the residual ground water contamination. Any well driller who proposes to construct a well on your property in the future will first need to call Diggers Hotline (1-800-242-8511) if your property is located outside the service area of a municipally owned water system, or contact the Drinking Water program within the WDNR if your property is located within the designated service area of a municipally owned water system, to determine if there is a need for special well construction standards.

Once the WDNR makes a decision on my closure request, it will be documented in a letter. If the WDNR grants closure, you may obtain a copy of this letter by requesting a copy from me, by writing to the agency address given above or by accessing the WDNR GIS Registry of Closed Remediation Sites on the internet at www.dnr.state.wi.us/org/at/et/geo/gwur. A copy of the closure letter is included as part of the site file on the GIS Registry of Closed Remediation Sites.

If you need more information, you may contact me at 2645 Harlem Street, Eau Claire, WI 54701 (telephone no. 715-836-8000), or you may contact Patrick Collins at the address shown above (telephone no. 715-684-2914).

Sincerely,



Dave Bushendorf
Birch Street Car Wash Corporation

Enclosures

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage)

For delivery information visit our website at www.usps.com

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OFFICIAL RECEIPT

Postage	\$.60
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.65



Sent To: Sharlene Tebeest
 Street, Apt. No., or PO Box No.: PO Box 7965
 City, State, ZIP+4: Madison WI 53707-7965

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Sharlene Tebeest
Hazardous Materials Spec
PO Box 7965
Madison WI 53707-
7965

2. Article Number
 (Transfer from service label) 7003 1010 0002 6452 5318

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
[Signature]
 B. Received by (Printed Name): John E. Clement Jr
 C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No
MAR 4 2004

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

Parcel Identification Number
121-1012-01-000

restrictions, which will make it unnecessary to conduct further soil remediation activities on the property at the present time.

NOW THEREFORE, the owner hereby declares that all of the property described above is held and shall be held, conveyed or encumbered, leased, rented, used, occupied, and improved subject to the following limitation and restrictions:

Structural impediments existing at the time of clean-up (the existing building on the property) made complete investigation and remediation of the soil contamination on this property impracticable. If the existing building on this property is removed, the property owner shall conduct an investigation of the degree and extent of petroleum contamination. To the extent that contamination is found at that time, the Wisconsin Department of Natural Resources shall be immediately notified and the contamination shall be properly remediated in accordance with applicable statutes and rules. If currently inaccessible soil near or beneath the building that is currently on the property is excavated in the future, the soil must be sampled and analyzed, may be considered solid or hazardous waste if residual contamination remains, and must be stored, treated, and disposed in compliance with applicable statutes and rules.

The engineered cap (asphalt cap) that exists on the above-described property in the location shown on the attached map, labeled "Impermeable Cap Site Plan," on the date that this restriction was signed shall be maintained in compliance with the "Engineered Asphalt Cap Maintenance Plan" dated April 2004 that was submitted to the Wisconsin Department of Natural Resources by Ayres Associates on behalf of Fredric Bushendorf, as required by section NR 724.13(2), Wis. Adm. Code (1997), unless another barrier is installed and maintained in its place.

In addition, the following activities are prohibited on that portion of the property described above where a cap or cover has been placed, until notification has been provided to the Wisconsin Department of Natural Resources or its successor or assign: (1) Excavating or grading of the land surface; (2) Filling on the capped area; (3) Plowing for agricultural cultivation; and (4) Construction or installation of a building or other structure with a foundation that would sit on or be placed within the cap or cover.

This restriction is hereby declared to be a covenant running with the land and shall be fully binding upon all persons acquiring the above-described property whether by descent, devise, purchase, or otherwise. This restriction inures to the benefit of and is enforceable by the Wisconsin Department of Natural Resources, its successors, or assigns. The Department, its successors, or assigns, may initiate proceedings at law or in equity against any person or persons who violate or are proposing to violate this covenant, to prevent the proposed violation or to recover damages for such violation.

Any person who is or becomes owner of the property described above may request that the Wisconsin Department of Natural Resources or its successor issue a determination

that one or more of the restrictions set forth in this covenant is no longer required. Upon the receipt of such a request, the Wisconsin Department of Natural Resources shall determine whether or not the restrictions contained herein can be extinguished. If the Department determines that the restrictions can be extinguished, an affidavit, attached to a copy of the Department's written determination, may be recorded by the property owner or other interested party to give notice that this deed restriction, or portions of this deed restriction, are no longer binding.

By signing this document, Fredric S. Bushendorf asserts that he is duly authorized to sign this document.

IN WITNESS WHEREOF, the owner of the property has executed this Declaration of Restrictions, this 7th day of JULY, 2004.

Signature: *Fredric S. Bushendorf*
Printed Name: Fredric S. Bushendorf



Subscribed and sworn to before me this 7th day of JULY, 2004.

Vicki Lantz
Notary Public, State of WI
My commission 2-13-05

This document was drafted by Ayres Associates for Fredric Bushendorf based on a model document provided by the Wisconsin Department of Natural Resources

DATE: 06/22/2014
 DRAWN BY: J. W. WILSON
 CHECKED BY: J. W. WILSON
 SCALE: AS SHOWN

DATE: 06/22/2014
 DRAWN BY: J. W. WILSON
 CHECKED BY: J. W. WILSON
 SCALE: AS SHOWN

DATE: 06/22/2014
 DRAWN BY: J. W. WILSON
 CHECKED BY: J. W. WILSON
 SCALE: AS SHOWN

DATE: 06/22/2014
 DRAWN BY: J. W. WILSON
 CHECKED BY: J. W. WILSON
 SCALE: AS SHOWN



LEGEND:

⊕ MW-1	MONITORING WELL
▲ AB-1	AUGER BORING
⊙ TP	TELEPHONE POLE
□ CB	CATCH BASIN
—UG—	UNDERGROUND GAS
—UE—	UNDERGROUND ELECTRIC
⊕	TANK #1 REMOVED
⊙ S-19	EXCAVATION SOIL SAMPLE

NOTE: THIS DRAWING WAS PREPARED IN COLOR. REPRODUCTION BY MEANS OTHER THAN DIGITAL PRINTING MAY CAUSE LOSS OF SOME DATA TO BE LOST OR MISREPRESENTED.

K1: WASTE 2269004.DGN	
IMPERMEABLE CAP MAINTENANCE AREA	
DATE: 06/22/2014 DRAWN BY: J. W. WILSON CHECKED BY: J. W. WILSON SCALE: AS SHOWN	AVRES ASSOCIATES
ENGINEERED CAP MAINTENANCE PLAN GRUBER OIL ELK MOUND, WISCONSIN	
FIGURE 1	