GIS REGISTRY INFORMATION

SITE NAME: Magellan Bateman Pumping Station

BRRTS #: 02-09-283776 **FID #** 609043490

COMMERCE # (if appropriate): 54727-5970-78

CLOSURE DATE: 21-Jun-04

STREET ADDRESS: 21878 County Road X

CITY: Cadott

SOURCE PROPERTY LOCATIONAL COORDINATES (meters in WTM91 projection): **X=** 423311 **Y=** 496076

CONTAMINATED MEDIA: Groundwater [ ] Soil [ ] Both [X]

OFF-SOURCE GW CONTAMINATION >ES: [ ] **Yes** [X] **No**

IF YES, STREET ADDRESS 1:

Locational COORDINATES (meters in WTM91 projection): **X=** **Y=**

OFF-SOURCE SOIL CONTAMINATION >Generic or Site-Specific RCL (SSRCL): [ ] **Yes** [X] **No**

IF YES, STREET ADDRESS 1:

Locational COORDINATES (meters in WTM91 projection): **X=** **Y=**

CONTAMINATION IN RIGHT OF WAY: [ ] **Yes** [X] **No**

DOCUMENTS NEEDED:

Closure Letter, and any conditional closure letter issued	X
Copy of most recent deed, including legal description, for all affected properties	X
Certified survey map or relevant portion of the recorded plat map (***if referenced in the legal description***) **for all affected properties**	X
County Parcel ID number, *if used for county*, for all affected properties	X
Location Map which outlines all properties within contaminated site boundaries on USGS topographic map or plat map in sufficient detail to permit the parcels to be located easily (8.5x14" if paper copy). If groundwater standards are exceeded, the map must also include the location of all municipal and potable wells within 1200' of the site.	X
Detailed Site Map(s) for all affected properties, showing buildings, roads, property boundaries, contaminant sources, utility lines, monitoring wells and potable wells. (8.5x14", if paper copy) This map shall also show the location of all contaminated public streets, highway and railroad rights-of-way in relation to the source property and in relation to the boundaries of groundwater contamination exceeding ch. NR 140 ESs and soil contamination exceeding ch. NR 720 generic or SSRCLs.	X
Tables of Latest Groundwater Analytical Results (no shading or cross-hatching)	X
Tables of Latest Soil Analytical Results (no shading or cross-hatching)	X
Isoconcentration map(s), *if required for site investigation (SI)* (8.5x14" if paper copy). The isoconcentration map should have flow direction and extent of groundwater contamination defined. **If not available, include the latest extent of contaminant plume map.**	X
GW: Table of water level elevations, with sampling dates, and free product noted if present	X
GW: Latest groundwater flow direction/monitoring well location map (should be 2 maps if maximum variation in flow direction is greater than 20 degrees)	X
SOIL: Latest horizontal extent of contamination exceeding generic or SSRCLs, with one contour	X
Geologic cross-sections, *if required for SI.* (8.5x14' if paper copy)	X
RP certified statement that legal descriptions are complete and accurate	X
Copies of off-source notification letters (if applicable)	NA
Letter informing ROW owner of residual contamination (if applicable) (public, highway or railroad ROW)	NA
Copy of (soil or land use) deed restriction(s) or deed notice *if any required as a condition of closure*	NA

State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Scott Hassett, Secretary
Scott Humrickhouse, Regional Director

West Central Region Headquarters
1300 W. Clairemont Avenue
PO Box 4001
Eau Claire, Wisconsin 54702-4001
Telephone 715-839-3700
FAX 715-839-6076
TTY Access via relay - 711

June 21, 2004

BRRTS # 02-09-283776

Ms. Christine Kelly
Magellan Pipeline Company, LLC
One Williams Center, MD 720 A
Tulsa, OK 74172

Subject: Final Closure for the Magellan Bateman Pumping Station Located at 21878 County Road X, Cadott, WI

Dear Ms. Kelly:

On June 14, 2004, I received the monitoring well and sparge well abandonment forms from Laura Scheid, Environmental Strategies Consulting, LLC. This was the final requirement for closure of this site. Consequently, your site is now closed. Please be aware that any future indications of contamination at this site may require additional investigation and possible remediation if that contamination threatens to impact human health, safety, welfare or the environment.

If you have any questions concerning this letter, please contact me at (715) 839-3775.

Sincerely,

John R. Grump

John R. Grump
Hydrogeologist

cc: Bill Evans
Laura Scheid, ESC

State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Scott Hassett, Secretary
Scott Humrickhouse, Regional Director

West Central Region Headquarters
1300 W. Clairemont Avenue
PO Box 4001
Eau Claire, Wisconsin 54702-4001
Telephone 715-839-3700
FAX 715-839-6076
TTY Access via relay - 711

February 26, 2004

BRRTS # 02-09-283776

Ms. Christine Kelly
Magellan Pipeline Company, LLC
One Williams Center, MD 720 A
Tulsa, OK 74172

Subject: Conditional Closure for the Magellan Bateman Pumping Station Located at 21878 County Road X, Cadott, WI

Dear Ms. Kelly:

On February 19, 2004, your request for closure of the case described above was reviewed by the West Central Region Closure Committee. The Regional Closure Committee reviews environmental remediation cases for compliance with state rules and statutes to maintain consistency in the closure of these cases. After careful review of the closure request, the Regional Closure Committee has determined that the petroleum contamination on the site from the pipeline pumping station appears to have been investigated and remediated to the extent practicable under site conditions. Your case has been remediated to Department standards in accordance with s. NR 726.05, Wis. Adm. Code and will be closed if the following conditions are satisfied:

The monitoring wells and the air sparging wells at this site must be properly abandoned in compliance with ch. NR 141, Wis. Adm. Code. Documentation of well abandonment must be submitted to John Grump on Form 3300-5B found at www.dnr.state.wi.us/org/water/dgw/gw/ or provided by the Department of Natural Resources. The exceptions to this requirement are MW-8 and MW-9. Magellan Pipeline Company takes responsibility for the maintenance of these wells for their use as perimeter monitoring. At such time that these wells are no longer needed they must also be abandoned in accordance with NR 141.

When the above conditions have been satisfied, please submit a letter to let me know that applicable conditions have been met, and your case will be closed. Your site will be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites. Information that was submitted with your closure request application will be included on the registry. To review the sites on the GIS Registry web page, visit http://gomapout.dnr.state.wi.us/org/at/et/geo/gwur/index.htm

Please be aware that this case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, welfare or to the environment.

We appreciate your efforts to restore the environment at this site. If you have any questions regarding this letter, please contact me at 715-839-3775.

Sincerely,

John R. Grump
Hydrogeologist

cc: Bill Evans
Laura Scheid, ESC

MAGELLAN
MIDSTREAM PARTNERS, L.P.

December 9, 2003

Mr. Tim Zeichert
Hydrogeologist
Wisconsin Department of Commerce
2715 Post Road
Stevens Point, Wisconsin 54481

RE: Monitoring Well Maintenance and Abandonment Responsibility
COMM # 54727-5970-78-A, BRRTS #s 02-09-000434 and 02-09-283776
Magellan Pipeline Company, Cadott, Wisconsin

Dear Mr. Zeichert:

On behalf of Magellan Pipeline Company, LLC (MPC), I am writing to provide the Wisconsin Department of Commerce (WDCOM) with a statement of responsibility for several groundwater-monitoring wells at the MPC Bateman Terminal and Pumping Station sites located at 21878 County Road X in Cadott, Wisconsin.

MPC understands that the WDCOM has regulatory jurisdiction for the Terminal site environmental remediation project, and that the Wisconsin Department of Natural Resources (WDNR) has regulatory jurisdiction for the Pumping Station environmental remediation project. MPC is applying for regulatory closure of these remediation projects from the WDCOM and WDNR. As a condition for closure, WDCOM has requested that MPC submit a signed statement of responsibility for any monitoring wells that MPC intends to use for its voluntary perimeter-monitoring program, after site closure is granted.

MPC accepts the maintenance responsibility for monitoring wells ***MW-2, MW-3, MW-4, MW-6, MW-8, and MW-9***. If MPC decides in the future that some or all of these monitoring wells are no longer necessary for perimeter monitoring, MPC will forward copies of the well abandonment records to WDCOM and WDNR. MPC intends to abandon MW-1, MW-5, and MW-7 after site closure is granted by WDCOM and WDNR.

If you have comments, or require additional information from MPC please call me at (651) 635-4268. Please forward all correspondence to my attention at the address indicated above, or by email to: austin.mcclain@MagellanLP.com.

MAGELLAN PIPELINE COMPANY, LLC

Austin McClain
Environmental Specialist

cc Ms. Christine Kelly, MPC
Mr. John Grump, Wisconsin Department of Natural Resources
Ms. Laura Scheid, Environmental Strategies Consulting, LLC

2728 PATTON ROAD, ST. PAUL, MN 55113
(651) 633-1555 FAX (651) 633-5464

DOCUMENT# 662890

Recorded
APR. 24,2003 AT 09:45AM

Marge L. Geissler

MARGE L. GEISSLER
REGISTER OF DEEDS
CHIPPEWA COUNTY, WI
Fee Amount: $15.00
Transfer fee: $90.00

PREPARED BY: Katie Bollinger, Legal Dept., The Williams Companies, One Williams Center, Tulsa, OK 74172, 918 573-7381

AFTER RECORDING RETURN TO: Williams Petroleum Services, LLC, Real Estate Services MD 27-4, One Williams Center, Tulsa, OK 74172

TAX STATEMENTS SHOULD BE SENT TO: Williams Petroleum Services, LLC, Ad Valorem Tax MD 50-6, P O Box 2400,Tulsa, OK 74102

(SPACE ABOVE THIS LINE FOR RECORDER)

SPECIAL WARRANTY DEED

For consideration of one dollar and other valuable consideration, Williams Pipe Line Company, LLC, a Delaware limited liability company, does hereby convey, grant and assign to Williams Petroleum Services, LLC, a Delaware limited liability company, all of its interest in the following described real estate in Chippewa County, Wisconsin more specifically described to wit:

The West Half (W½) of the Southeast Quarter (SE¼) of Section 3, Township 28 North, Range 7 West, except that part taken for Highway purposes.

Together Access Rights, including existing, future or potential common law or statutory easements or rights of access between any travelled way of S. T. Highway 29 and the following described land of the owner where it abuts upon said highway. Said lands comprise a tract of land in Chippewa County, Wisconsin, described as: The SW¼ of the SE¼ of Section 3, Township 28 North, Range 7 West.

(Property ID numbers: 22807-0342-00020000 & 22807-0343-00020000)

SWD 23 part WPL to WPS Chippewa Co WI.doc

DOCUMENT# 662890

TOGETHER WITH any and all the tenements, hereditaments and appurtenances to the same belonging or in any wise appertaining to said premises.

TO HAVE AND TO HOLD the above described premises, with the appurtenances, unto the said Grantee and to its successors and assigns forever. Grantor does not warrant title, express, implied or statutory and is made without recourse.

EXCEPT AND RESERVED unto Grantor an easement for the right of ingress and egress and to monitor, inspect, remediate, till soil, or conduct any activity as may be necessary to correct any environmental conditions (collectively "environmental remediation"), now in existence or in the future, which was caused by product released from Grantor's pipeline ("Easement").

SAID EASEMENT, covenants and reservations herein shall constitute covenants running with the land and shall be binding upon Grantee, its successors and assigns. The Easement reserved may be assigned in whole or in part.

SUBJECT, HOWEVER, to all easements, leases, restrictions, reservations, covenants and encumbrances of record.

This Deed with reserved Easement is dated the 1ST day of April, 2002.

WILLIAMS PIPE LINE COMPANY, LLC

By: _____

Michael Mears, Vice President

Legal

SWD 23 part WPL to WPS Chippewa Co WI.doc

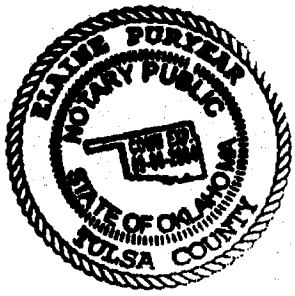
DOCUMENT# 662890

STATE OF OKLAHOMA)

) **SS:**

COUNTY OF TULSA)

On this 1st day of April, 2002, before me, the undersigned, a Notary Public in and for said State, personally appeared Michael Mears, to me personally known, who, being by me duly sworn, did say that that person is the Vice President of said limited liability company, that no seal has been procured by the said limited liability company and that said instrument was signed on behalf of the said limited liability company by authority of its managers and the said Michael Mears acknowledged the execution of said instrument to be the voluntary act and deed of said limited liability company by it voluntarily executed.



Elaine Puryear

Notary Public in and for the State of Oklahoma #00014344

Elaine Puryear

SWD 23 part WPL to WPS Chippewa Co WI.doc

Property ID # 22807-0334-00000000

INDEXED

433962

SPECIAL WARRANTY DEED

Registers Office) ss.
Chippewa County, Wis.)
Received for Record
the 5 day of July
A.D. 1983 at 11:30 o'clock A.M.
and recorded in vol. 544
of Records Page 265-273
Beatrice M. Roycraft
Register

KNOW ALL MEN BY THESE PRESENTS:

THAT PHILLIPS PIPE LINE COMPANY, GETTY REFINING AND MARKETING COMPANY, CONOCO INC., ~~SUN OIL COMPANY~~, AND PLACID REFINING COMPANY, all Delaware corporations, AND SUN REFINING AND MARKETING COMPANY, a Pennsylvania corporation, formerly Sun Oil Company, a New Jersey corporation, Grantors, in consideration of the sum of Ten and No/100 Dollars ($10.00), and other valuable considerations, in hand paid, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell and convey unto Williams Pipe Line Company of Tulsa, Oklahoma, Grantee, the following real property and premises, situate in the County of Chippewa, State of Wisconsin, to wit:

The West Half of the Southeast Quarter (W/2 SE/4) of Section Three (3), Township Twenty-eight (28) North, of Range Seven (7) West; and

A tract of land in the Southwest Quarter (SW 1/4) of Section 3, Township 28 North, Range 7 West, Chippewa County, Wisconsin, being all that portion of the South Half of said Southwest Quarter (SW 1/4) Section 3 lying East of the center of Cline Road and South of the Minneapolis, St. Paul and Sault Ste. Marie R.R. right-of-way, said tract containing 69.64 acres more or less and being more particularly described as follows:

Beginning at the Southeast corner of the Southwest Quarter (SW 1/4) of Section 3, Township 28 North, Range 7 West, Chippewa County, Wisconsin, being in the center of State Highway No. 29 for the Southeast corner of the tract herein described:

Thence with the South line of said Section 3 and with the center of said highway, North 89° 59' 30" West 2299.03 feet to a railroad spike in the center of a gravel road (Cline Road);

Thence with the center of said Cline Road North 04° 48' 30" West 1287.74 feet to a 5/8 inch reinforcing bar in the South line of the Minneapolis, St. Paul and Sault Ste. Marie R. R. right-of-way;

Thence with the south line of said right-of-way and being 50 feet from the center thereof North 84° 30' 00" East 117.19 feet to a 5/8 inch reinforcing bar at a point of curve;

Thence with a left curve having a radius of 2914.93 feet for a distance of 162.95 feet (the chord of said curve being North 82° 52' East 162.93 feet) to a 5/8 inch reinforcing bar on the North line of the South Half of the Southwest Quarter of said Section 3;

Thence with said North line, North 89° 56' 30" East 2036.74 feet to a 5/8 inch reinforcing bar at the Northeast corner of the South Half of said Southwest Quarter Section 3;

TRANSFER FEE $600.00

20.00 chg

RETURN TO
WILLIAMS PIPE LINE COMPANY
P.O. BOX 2443
TULSA, OKLAHOMA 74101

Thence with the east line of said Southwest Quarter Section 3, South 03° 59' 30" East at 1287.2 feet a 5/8 inch reinforcing bar and in all 1320.27 feet to the point of beginning, containing 69.64 acres, more or less;

And subject to that certain Right-of-Way Easement granted by Phillips Petroleum Company to Eau Claire Electric Cooperative recorded in Volume 48, Page 507 of the records of Chippewa County, Wisconsin;

AND EXCEPT, ALSO, a 1.15-acre tract out of the South Half of the Southwest Quarter (S/2 SW/4) of Section Three (3), Township Twenty-eight (28) North, of Range Seven (7) West, heretofore conveyed by party of the first part to Great Lakes Pipe Line Company, a corporation, by Special Warranty Deed dated January 28, 1958, recorded in Volume 220 on Pages 427-428 of the Deed Records in the Office of the Register of Deeds of Chippewa County, Wisconsin;

And except, also, a tract containing 13.88 acres, more or less, conveyed to Chippewa County, State of Wisconsin and more particularly described as follows:

Certain lands located in Township 28 North, Range 7 West, Section 3, across the SE¼ of the SW¼ and the SW¼ of the SE¼ thereof. Said lands are to be described from the following described reference lines "A" and "B".

Said reference line "A" is described as follows: Commencing on the west line of the E½ of the SE¼ of said Section 3 at a point that is 1812.4 feet south of the northwest corner of said E½ of the SE¼; thence N 44°00' E (Grid) a distance of 775.80 feet to the point of beginning being Station 114+60.8 of said reference line "A"; thence S 44°00' W (Grid) a distance of 1911.28 feet being Station 95+49.52 of said reference line "A".

Said reference line "B" is described as follows: Commencing at the point of ending of said reference line "A"; thence S 88°11' E (Grid) a distance of 802 feet to the point of beginning being Station 58+02 of said reference line "B"; thence N 88°11' W (Grid) a distance of 2305 feet being Station 34+97 of said reference line "B".

Said lands comprise all of that part of said SE¼ of the SW¼ and the SW¼ of the SE¼ lying within the following described parcel of land: Beginning on said reference line "B" at the point of beginning; thence northerly at right angles a distance of 90 feet; thence westerly, parallel to said reference line "B", a distance of 352 feet; thence northeasterly, in a direct line, to a point that is 125 feet distant at right angles southeasterly from Station 104+00 of said reference line "A"; thence northeasterly, in a direct line, to a point that is 70 feet distant at right angles southeasterly from Station 114+60.80 of said reference line "A"; thence northwesterly, in a direct line, to a point that is 150 feet distant at right angles northwesterly from Station 114+60.80 of said reference line "A"; thence southwesterly, in a direct line, to a point that is 220 feet distant at right angles northwesterly from Station 100+00 of said reference line "A"; thence southwesterly, in a direct line, to a point that is 90 feet distant at right angles northerly from Station 44+50 of said reference line "B"; thence westerly, parallel to said reference line "B", a distance of 953 feet; thence southerly at right angles a distance of 90 feet to said reference line "B"; thence easterly, along said reference line "B", to the point of beginning.

RETURN TO
WILLIAMS PIPE LINE COMPANY
P. O. BOX [illegible]
[illegible]

Containing 13.88 acres, more or less, exclusive of lands heretofore released for highway purposes.

Also the Access Rights, including all existing, future or potential common law or statutory easements or rights of access between any travelled way of S. T. Highway 29, and the following described land of the owner where it abuts upon said highway. Said lands comprise a tract of land in Chippewa County, State of Wisconsin, described as: The SE¼ of the SW¼, SW¼ of the SE¼, Section 3, Township 28 North, Range 7 West.

Also the Access Rights, including all existing, future or potential common law or statutory easements or rights of access between any travelled way of present travelled and marked S.T.H. 29, and the following described land of the owner where it abuts upon said highway. Said lands comprise a tract of land in Chippewa County, State of Wisconsin, described as: SW¼ of the SE¼ and the east 467.4 feet of the SE¼ of the SW¼, Section 3, Township 28 North, Range 7 West.

There is also included in this conveyance an easement and right of way for the existing pipe line and appurtenances of Grantors, together with the right to lay, maintain, inspect, alter, repair, operate, remove and re-lay said pipe line and appurtenances, and the right of ingress and egress thereto, across the 1.15 acre tract herein-above described which was reserved by Phillips Petroleum Company in the conveyance of said 1.15-acre tract to Great Lakes Pipe Line Company by Special Warranty Deed dated January 28, 1958, recorded in Volume 220 on pages 427-428 of the Deed Records in the office of the Register of Deeds of Chippewa County, Wisconsin, the center line of which said easement and right of way for said existing pipe line of parties of the second part is described as follows:

Beginning at the Southeast corner of the Southwest Quarter (SW/4) of Section 3, Township 28 North, Range 7 West, and thence North 89° 59' 30" West, with the south line of said Section 3, 2299.03 feet to a railroad spike in the center line of a gravel road, and thence North 04° 48' 30" West, with the center line of said gravel road, 550.0 feet to the Southwest corner of said 1.15-acre tract hereinabove described, and thence North 85° 11' 30" East, with the south line of said 1.15-acre tract, 200.0 feet to its Southeast corner, and thence North 04° 48' 30" West, with the east line of said 1.15-acre tract, 66.8 feet to the center line of said existing pipe line of Grantors, and being the beginning point of this center line; thence with the center line of said existing pipe line North 49° 27' West 116.0 feet, and thence South 85° 12' West 45.3 feet to a valve which marks the point of juncture of said existing pipe line of Grantors with a pipe line belonging to Great Lakes Pipe Line Company.

together with all improvements thereon and the appurtenances thereunto belonging, and warrants the title only against the claim of every person whomsoever claiming by, through or under Grantors. This Deed is subject to 1982 taxes and questions of survey.

zoning ordinances, restrictions and easements of record or in place.

GRANTOR DOES NOT WARRANT EITHER EXPRESSLY OR IMPLIEDLY, THE CONDITION OR FITNESS OF THE PROPERTY CONVEYED HEREUNDER, ANY SUCH WARRANTY BEING HEREBY EXPRESSLY NEGATIVED. GRANTEE BY ACCEPTANCE HEREOF ACKNOWLEDGES THAT HE HAS MADE A COMPLETE INSPECTION OF THE ABOVE DESCRIBED REAL PROPERTY AND ANY IMPROVEMENTS AND/OR EQUIPMENT LOCATED THEREON AND IS IN ALL RESPECTS SATISFIED THEREWITH AND ACCEPTS THE SAME "AS IS."

TO HAVE AND TO HOLD said described premises unto the said Grantee, its successors, ~~heirs~~ and assigns forever.

SIGNED AND DELIVERED this 9th day of November, 1982.

WITNESS:

Gail H. Gay

ATTORNEY'S APPROVAL
OF FORM
RICHARD D. SCHREIBER

PHILLIPS PIPE LINE COMPANY

By [signature]
Attorney-in-Fact

SIGNED AND DELIVERED this 15 day of October, 1982.

ATTEST:

R. Kendall Shernell
ASSISTANT SECRETARY

GETTY REFINING AND MARKETING COMPANY

By [signature]
Vice President

Approved Legal
Attorney SH Moore
9/13/82 Tax

SIGNED AND DELIVERED this [illegible] day of [illegible], 19[illegible].

CONOCO INC.

By [signature]
Attorney-in-Fact

SIGNED AND DELIVERED this 5th day of October, 1982.

ATTEST:

[signature]
ASSISTANT SECRETARY

SUN REFINING AND MARKETING COMPANY

By [signature]
Manager, Real Estate

SIGNED AND DELIVERED this 1st day of November, 1982.

ATTEST:

Paul W. Hicks
Paul W. Hicks, Secretary

PLACID REFINING COMPANY

By [signature]
C. D. Brown, President

STATE OF OKLAHOMA

COUNTY OF WASHINGTON

On this the 9th day of November, 1982, before me, Janice R. Grindstaff, a notary public, personally appeared Perry J. Dickey, known to me to be the person whose name is subscribed as attorney-in-fact for Phillips Pipe Line Company, and acknowledged that he executed the same as the act of his principal for the purposes therein contained.

In witness whereof I have hereunto set my hand and official seal.

Janice R. Grindstaff
Notary Public

My commission expires
December 4, 1984

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

The foregoing instrument was acknowledged before me this 1 day of [illegible], 1982, by [illegible], Vice President of GETTY REFINING AND MARKETING COMPANY, a Delaware corporation, on behalf of the corporation.

[illegible]
Notary Public

My commission expires:

My Commission expires 8/26/84

STATE OF Texas

COUNTY OF Harris

BEFORE ME, Mary Kay Kaufman, a Notary Public, on this day personally appeared N. B. Mavris, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact, of CONOCO INC., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, and as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 5th day of October, 19 82.

Mary Kay Kaufman
Notary Public in and for Harris County, Texas

My Commission Expires:

6-23-85

STATE OF PENNSYLVANIA)
) ss
COUNTY OF PHILADELPHIA)

On this 26TH day of OCTOBER, 19 84, before me a Notary Public within and for said County and State, personally appeared RICHARD W. VON LUEHRTE and EMMETT E. ROSSMAN to me personally known, who, being each by me duly sworn, did say that they are respectively the MANAGER REAL ESTATE and ASSISTANT SECRETARY of SUN REFINING AND MARKETING COMPANY, a Pennsylvania Corporation, and that the seal affixed to the foregoing instrument is the Corporate Seal of said Corporation, and that said instrument was signed, sealed and delivered in behalf of said Corporation by authority of its Board of Directors, and the said RICHARD W. VON LUEHRTE and EMMETT E. ROSSMAN acknowledged said instrument to be their free act and deed and the free act and deed of said Corporation.

MY COMMISSION EXPIRES:

CHARLES G. SCHANZ, Notary Public
Philadelphia, Philadelphia County, Pa.
My Commission Expires Jan. 28, 1984

Notary Public

Corporation

STATE OF TEXAS

COUNTY OF DALLAS

BEFORE ME, Jean C. Ricketts, Notary Public, on this day personally appeared C. D. Brown known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the President of Placid Refining Company, a corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, and as the act of said corporation.

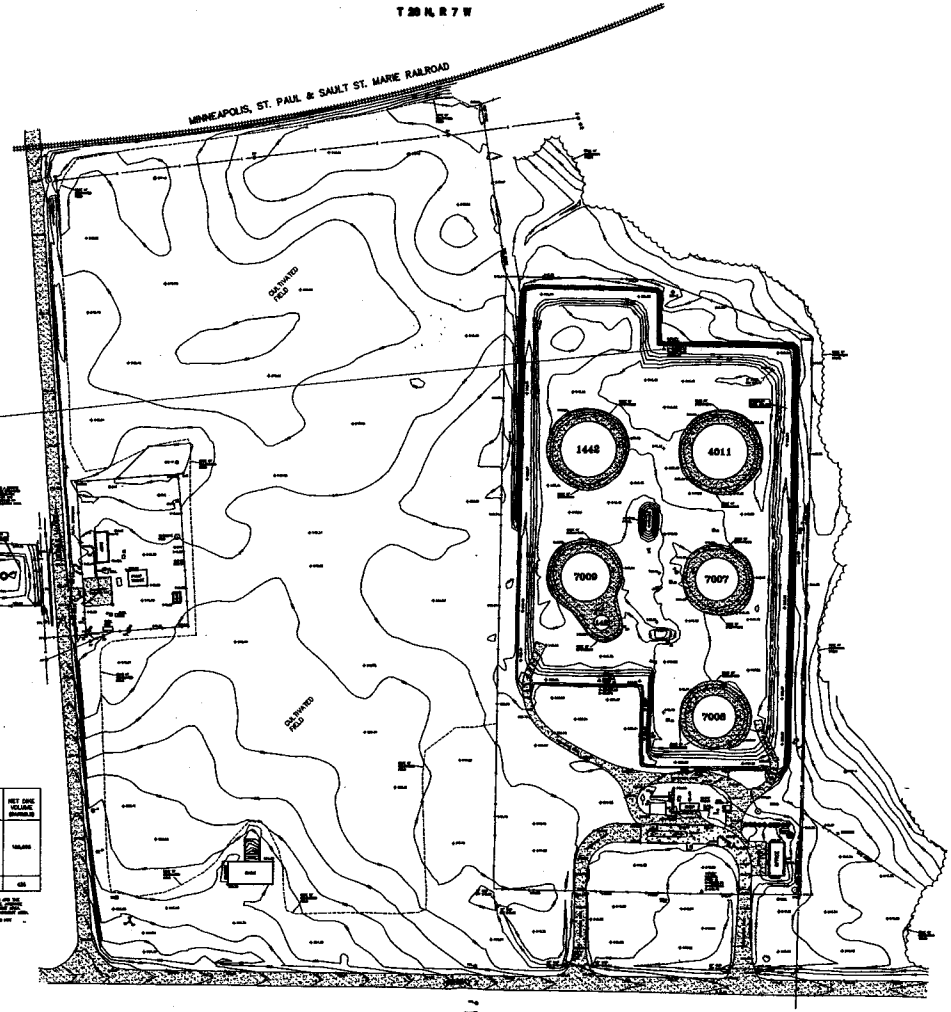
Given under my hand and seal of office this 1st day of November, 19 82.

Jean C. Ricketts
Notary Public (Seal)

My commission expires:
5/20/85

CHIPPEWA COUNTY, WISCONSIN

T 39 N, R 7 W



MONITORING WELLS

MONITORING WELL	WISCONSIN COUNTY COORDINATES X COORDINATE (FEET)	Y COORDINATE (FEET)	TOP OF INNER PIPE ELEVATION (FEET)	ADJACENT GROUND ELEVATION (FEET)
MW-1	[illegible]	[illegible]	[illegible]	[illegible]
MW-2	[illegible]	[illegible]	[illegible]	[illegible]
MW-3	[illegible]	[illegible]	[illegible]	[illegible]
MW-4	[illegible]	[illegible]	[illegible]	[illegible]
MW-5	[illegible]	[illegible]	[illegible]	[illegible]
MW-6	[illegible]	[illegible]	[illegible]	[illegible]
MW-7	[illegible]	[illegible]	[illegible]	[illegible]
MW-8	[illegible]	[illegible]	[illegible]	[illegible]
MW-9	[illegible]	[illegible]	[illegible]	[illegible]

CONTAINMENT DIKE VOLUME

TANK	DIAMETER (FEET)	AVERAGE TANK BASE ELEVATION (FEET)	DIKE OVERFLOW ELEVATION (FEET)	GROSS DIKE VOLUME (GALLONS)	BARREL/WETTED TANK VOLUME (GALLONS)	NET DIKE VOLUME (GALLONS)	NET DIKE VOLUME (BARRELS)
142	35	[illegible]	[illegible]	[illegible]	-	[illegible]	[illegible]
7009	79	[illegible]	[illegible]	[illegible]	38,448	[illegible]	[illegible]
7008	79	[illegible]	[illegible]	[illegible]	31,878	[illegible]	[illegible]
7008	79	[illegible]	[illegible]	[illegible]	-	[illegible]	[illegible]
1442	35	[illegible]	[illegible]	[illegible]	35,244	[illegible]	[illegible]
4011	79	[illegible]	[illegible]	[illegible]	-	[illegible]	[illegible]
NET DIKE VOLUME	16	[illegible]	[illegible]	17,833	-	17,833	[illegible]

[illegible]

LEGEND

[illegible]

WISCONSIN
MARKO KEMPER
S-1944
LINO LAKES
MN
LAND SURVEYOR

BATEMAN TERMINAL
CHIPPEWA COUNTY, WISCONSIN

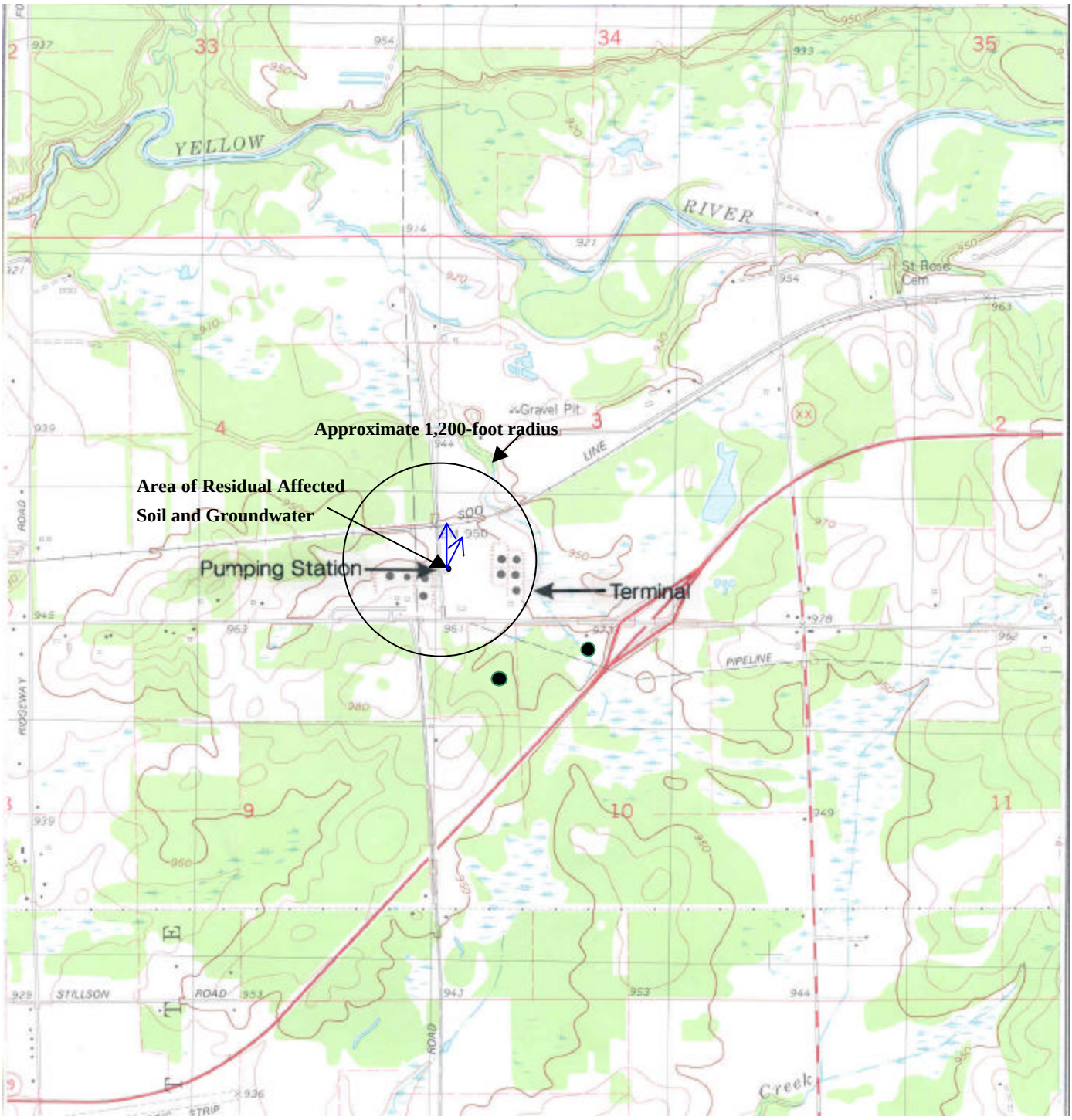
[illegible]

P:\Projects\WI\5VA5 W.Tx. Cadet\0303235.dwg, 11/24/2003 05:05:25 PM, \KEMPER\LIEP Designed 1055CM by HP

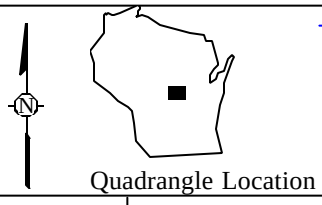
Parcel Identification Number and Geographic Position

Parcel Identification Numbers: 22807-0334-00000000

Geographic Position: 423323, 496089(Source: WDNR GIS Registry Interactive Map)



Reference
7.5 Minute Series Topographic Quadrangle
Cadott, Wisconsin, US
Photo revised 1979. Scale 1:24.000



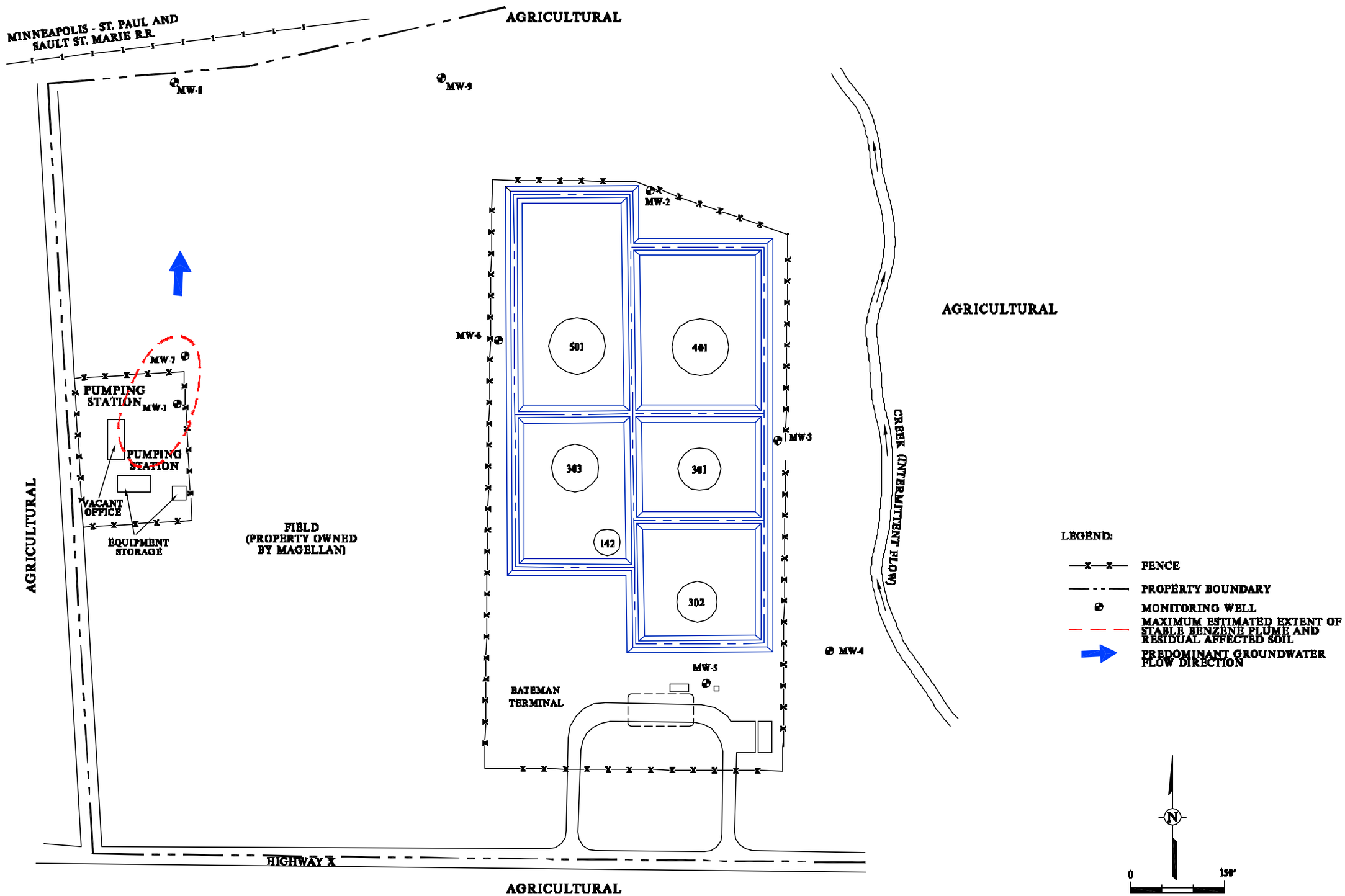
Predominant Groundwater Flow Direction

Approximate Location of Potable Well
(None identified within a 1,200-foot radius)

0 2000 4000
Scale in Feet

ENVIRONMENTAL STRATEGIES CONSULTING LLC
123 NORTH THIRD STREET, SUITE 706
MINNEAPOLIS, MINNESOTA 55401
(612) 343-0510

Site Location Map
Magellen Pipeline Company, LLC
Bateman Pumping Station
Cadott, Wisconsin



Drawn By: JS 12/30/03
Checked:
Approved:
DWG Name: 789212-015

MAGELLAN PUMPING STATION
CADOTT, WISCONSIN
PREPARED FOR
MAGELLAN PIPELINE COMPANY LLC

MONITORING WELL LOCATIONS

ENVIRONMENTAL STRATEGIES CONSULTING LLC
123 NORTH THIRD STREET SUITE 706
MINNEAPOLIS, MINNESOTA 55401
(612) 343-0510

Table 1

1994 through 2003 Monitoring Well Analytical Results
Magellan Pipeline Company, LLC -
Bateman Pumping Station
Cadott, Wisconsin
(ug/l) (a)

SAMPLE LOCATION	DATE	MTBE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	TOTAL BTEX	1,3,5-TRI-METHYL-BENZENE	1,2,4-TRI-METHYL-BENZENE	GRO	DRO
WES		**60**	**5**	**1,000**	**700**	**10,000**	**NE**	**NE**	**NE**	**NE**	**NE**
MW-1	8-Jul-94	**79**	**2,400**	120	230	404	3,154	63	140	4,300	740
MW-1	28-Sep-94	**120**	**7,000**	**600**	**1,100**	2,590	11,290	320	8,900	18,000	3,200
MW-1	13-Jun-96	<26	**3,400**	**1,800**	**860**	2,800	8,860	180	600	15,000	2,200*
MW-1	24-Sep-96	<26	**2,400**	280	450	1,100	4,230	130	370	8,300	1,600*
MW-1	12-Dec-96	<26	**1,500**	150	310	620	2,580	89	280	4,900	930
MW-1	6-Mar-97	<26	**2,000**	830	560	1,900	5,290	140	460	10,000	1,800
MW-1	10-Jun-97	<26	**2,200**	420	410	1,200	4,230	100	330	7,500	2,000
MW-1	18-Sep-97	<53	**1,900**	100	280	600	2,880	69	230	6,300	1,100
MW-1	11-Dec-97	<26	**1,500**	55	160	230	1,945	33	120	3,500	850
MW-1	17-Mar-98	<26	**1,600**	220	380	1,000	3,200	89	300	5,600	2,900
MW-1	2-Jun-98	<26	**1,600**	230	330	1,000	3,160	93	310	5,400	1,900
MW-1	9-Sep-98	<26	**1,100**	<38	180	380	1,660	47	180	3,000	1,100
MW-1	2-Dec-98	<5.3	**890**	48	190	320	1,448	42	200	3,100	1,200
MW-1	3-Mar-99	18r	**630**	49	160	240	1,079	55	140	2,900	1200e
MW-1	4-Jun-99	<1	**1,200**	170	330	790	2,490	44	390	5,900	1,800
MW-1	1-Sep-99	NA	**2,500**	120	330	790	3,740	NA	240	6,600	2,300
MW-1	14-Jun-00	<1.6	**1,900**	120	250	610	2,880	36	200	6,100	3,200
MW-1	6-Sep-00	<6.4	**1,600**	46	210	630	2,486	46	170	4,500	2,800
MW-1	5-Dec-00	<3.2	**410**	18	92	110	630	9	68	2,000	1,300
MW-1	6-Mar-01	<1.1	**660**	40	72	270	1,042	20	120	2,600	2,300
MW-1	8-Jun-01	<3.2	**830**	515	92	250	1,687	19	91	3,400	2,600
MW-1	5-Sep-01	<1.6	**600**	28	93	270	991	12	72	1,700	2,200
MW-1	11-Dec-01	<5.0	**620**	37	140	300	1,097	24	120	2,600	2,600
MW-1	5-Mar-02	<2.5	**830**	55	250	520	1,655	37	140	3,000	2,200
MW-1	6-Jun-02	---	**490**	42	170	420	1,122	23	120	2,500	470
MW-1	4-Sep-02	---	**1,000**	77	420	930	2,427	66	270	4,800H	3,500
MW-1	10-Dec-02	---	**420**	22	190	190	822	16	40	2,400	830
MW-1	20-Mar-03	<8.9	**1,100**	85	580	940	2,705	80	190	7,000H	NS
MW-1	3-Jun-03	<4.6	**440**	56	380	600	1,476	62	160	4,000	2,100
MW-1	3-Sep-03	<1.2	**520**	37	350	430	1,337	32	130	3,700	1,500
MW-2	8-Jul-94	<3	<1	<1	<2	<4	<8	<2	<2	<20	<30
MW-2	13-Jun-96	<1.1	<0.60	<1.3	<0.55	<2.7	<5.15	<0.16	<1.1	<22	<70
MW-2	10-Jun-97	4.3	<0.60	<1.5	<0.55	<2.7	<10	<0.16	<1.1	<40	<150
MW-2	3-Jun-98	<1.1	<0.9	<2.7	<0.55	<2.7	<7	<0.2	<1.1	<22	<65
MW-2	4-Jun-99	<1	<3	<3	<3	<6	<6	<3	<3	<20	<30
MW-2	14-Jun-00	<0.16	<0.13	<0.20	<0.22	<0.23	---		<0.22	<50	<100
MW-2	6-Jun-01	<0.16	<0.13	<0.20	<0.22	<0.23	---	<0.29	<0.22	<50	<100
MW-2	3-Jun-03	<0.23	<0.25	<0.11	<0.22	<0.39	<0.39	<0.19	<0.25	<50	<100
MW-6	8-Jul-94	<3	<1	<1	<2	<4	<8	<2	<2	<20	<30
MW-6	13-Jun-96	<1.1	<0.60	<1.3	<0.55	<2.7	<5.15	<0.16	<1.1	<22	<70
MW-6	10-Jun-97	9.4	<0.60	<1.5	<0.55	<2.7	---	---	---	---	---
MW-6	3-Jun-98	<1.1	<0.9	<2.7	<0.55	<2.7	<7	<0.2	<1.1	<22	<65
MW-6	4-Jun-99	<1	<3	<3	<3	<6	<6	<3	<3	<20	<30
MW-6	14-Jun-00	<0.16	<0.13	<0.20	<0.22	<0.23	---	<0.29	<0.22	<50	<100
MW-6	6-Jun-01	<0.16	<0.13	<0.20	<0.22	<0.23	---	<0.29	<0.22	<50	<100
MW-6	3-Jun-03	<0.23	<0.25	<0.11	<0.22	<0.39	<0.39	<0.19	<0.25	<50	<100
MW-7	12-Dec-96	<1.1	**20**	<1.5	4.7	3.3	<31	0.78	1.1	72	<65
MW-7	6-Mar-97	2.5	1	<1.5	<0.55	<2.7	<6	<0.16	<1.1	<40	<65
MW-7	10-Jun-97	29	**470**	28	92	120	710	23	51	1,500	290
MW-7	18-Sep-97	<1.1	<0.6	<1.5	<0.55	<2.7	<3.75	0.21	<1.1	<40	<65
MW-7	11-Dec-97	4.1	**95**	1.5	6.9	14	117	4.6	6	210	<65
MW-7	17-Mar-98	<1.1	<0.60	<1.5	<0.55	<2.7	<4	<0.45	<1.1	<40	<43
MW-7	2-Jun-98	<1.1	<0.9	<2.7	<0.55	<2.7	<7	<0.2	<1.1	<22	<65
MW-7	9-Sep-98	<1.1	**470**	15	68	130	683	17	56	1500	200
MW-7	2-Dec-98	<1.1	**690**	16	82	120	908	22	43	1700	410
MW-7	3-Mar-99	<1	7r	<3	<3	<6	7	<3	<3	<20	<30
MW-7	4-Jun-99	<1	<3	<3	<3	<6	<6	<3	<3	<20	<30
MW-7	1-Sep-99	<1	<3	<3	<3	<6	<6	<3	<3	<20	<30
MW-7	14-Jun-00	<0.16	<0.13	<0.20	<0.22	<0.23	<0.23	<0.29	<0.22	<50	<100
MW-7	6-Sep-00	<0.16	<0.13	<0.20	<0.22	<0.23	<0.23	<0.29	<0.22	<50	<100
MW-7	5-Dec-00	<0.16	**360**	6.4	40	52	458.4	7	23	960	NA
MW-7	8-Mar-01	<0.81	640	15	82	100	837	14	35	1400	880
MW-7	8-Jun-01	<0.16	<0.13	<0.20	<0.22	<0.23	<0.23	<0.29	<0.22	<50	<100
MW-7	5-Sep-01	<1.2	**470**	5.3	27	47	549.3	3.8	14	1,100	0.5
MW-7	11-Dec-01	<0.25	**61**	1.4	6.2	8.8	77.4	1.2	1.4	94	<100
MW-7	5-Mar-02	<0.25	0.27	<0.10	<0.25	<0.25	0.27	<0.10	<0.10	<50	<100
MW-7	16-Jul-02	---	**470**	13	56	77	616	12	30	1,300	750
MW-7	4-Sep-02	---	0.16	<0.20	<0.22	<0.23	0.16	<0.29	<0.22	<50	170
MW-7	10-Dec-02	---	**740**	23	94	23	880	23	96	2,500	1,100
MW-7	10-Mar-03	<0.23	<0.25	<0.11	<0.22	<0.39	<0.39	<0.19	<0.25	<50	NS

Table 1

1994 through 2003 Monitoring Well Analytical Results
Magellan Pipeline Company, LLC -
Bateman Pumping Station
Cadott, Wisconsin
(ug/l) (a)

SAMPLE LOCATION	DATE	MTBE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	TOTAL BTEX	1,3,5-TRI-METHYL-BENZENE	1,2,4-TRI-METHYL-BENZENE	GRO	DRO
WES		**60**	**5**	**1,000**	**700**	**10,000**	**NE**	**NE**	**NE**	**NE**	**NE**
MW-7	3-Jun-03	<0.23	2.5	<0.11	<0.22	<0.39	2.5	<0.19	<0.25	<50	<100
MW-7	3-Sep-03	<2.4	**890**	8.1	75	160	1133.1	12	82	2,900	1,500
MW-8 (b)	10-Mar-03	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-8	3-Jun-03	<0.23	<0.25	<0.11	<0.22	<0.39	<0.39	<0.19	<0.25	<50	<100
MW-8 (b)	3-Sep-03	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-9	10-Mar-03	<0.23	<0.25	<0.11	<0.22	<0.39	<0.39	<0.19	<0.25	<50	NS
MW-9	3-Jun-03	<0.23	<0.25	<0.11	<0.23	<0.39	<0.39	<0.19	<0.25	<50	<100
MW-9	3-Sep-03	<0.23	<0.25	<0.11	<0.22	<0.39	<0.39	<0.19	<0.25	<50	<100
FIELD BLANK	8-Jul-94	<3	<1	<1	<2	<1	<5	<2	<2	<20	<30
FIELD BLANK	13-Jun-96	<1.1	<0.60	<1.3	<0.55	<2.7	<5.15	<0.16	<1.1	<22	---
FIELD BLANK	12-Dec-96	<1.1	<0.6	<1.5	<0.55	<2.7	<4	<0.16	<1.1	<40	---
FIELD BLANK	6-Mar-97	<1.1	<0.60	<1.5	<0.55	<2.7	<4	<0.16	<1.1	--	--
FIELD BLANK	10-Jun-97	<1.1	<0.60	<1.5	<0.55	<2.7	<5.15	0.31	<1.1	<40	---
FIELD BLANK	18-Sep-97	<1.1	<0.60	<1.5	<0.55	<2.7	<3.75	0.17	>1.1	--	--
FIELD BLANK	11-Dec-97	<1.1	<0.60	<1.5	<0.55	<2.7	<3.75	<0.16	<1.1	---	---
FIELD BLANK	17-Mar-98	<1.1	<0.60	<1.5	<0.55	<2.7	<3.75	<0.45	<1.1	---	---
FIELD BLANK	3-Jun-98	<1.1	<0.90	<2.7	<0.55	<2.7	<7	<0.2	<1.1	---	---
FIELD BLANK	2-Dec-98	<1.1	<0.50	<1.5	<0.55	<2.7	---	<0.16	<1.1	---	---
FIELD BLANK	3-Mar-99	<1	<3	<3	<3	<6	---	<3	<3	<20	---
FIELD BLANK	4-Jun-99	<1	<3	<3	<3	<6	<6	<3	<3	<20	---
FIELD BLANK	1-Sep-99	<1	<3	<3	<3	<6	<6	<3	<3	<20	---
FIELD BLANK	14-Jun-00	0.94 Q	<0.13	<0.20	<0.22	<0.23	---	<0.29	<0.22	--	---
FIELD BLANK	6-Sep-00	<0.16	<0.13	<0.20	<0.22	<0.23	<0.23	<0.29	<0.22	--	---
FIELD BLANK	11-Dec-01	--	<0.10	0.17	<0.25	<0.25	0.17	<0.10	<0.10	--	---
FIELD BLANK	5-Mar-02	<0.25	<0.10	<0.10	<0.25	<0.25	---	<0.10	<0.10	<50	---
FIELD BLANK	6-Jun-02	---	<0.13	<0.20	<0.22	<0.23	---	<0.29	<0.22	<50	---
FIELD BLANK	4-Sep-02	---	<0.13	<0.20	<0.22	<0.23	---	<0.29	<0.22	---	---
FIELD BLANK	3-Jun-03	<0.23	<0.25	<0.11	<0.22	<0.39	<0.39	<0.19	<0.25	---	---
TRIP BLANK	3-Mar-99	<1	<3	<3	<3	<6	---	<3	<3	<20	---
TRIP BLANK	6-Jun-02	---	<0.13	<0.20	<0.22	<0.23	---	<0.29	<0.22	<50	---
TRIP BLANK	4-Sep-02	---	<0.13	<0.20	<0.22	<0.23	---	<0.29	<0.22	---	---
TRIP BLANK	10-Dec-02	---	<0.13	<0.20	<0.22	<0.23	---	<0.29	<0.22	---	---
NEW TERMINAL WELL	28-Sep-94	<1	<3	<3	<3	<8	<17	<3	<3	<20	<30
NEW TERMINAL WELL	28-Sep-94	<1	33	3.8	10	22.8	69.6	4.7	13	130	48
NEW TERMINAL WELL	6-Jun-02	---	<0.13	<0.20	<0.22	<0.23	---	<0.29	<0.22	<50	<100
NEW TERMINAL WELL	3-Jun-03	<0.23	<0.25	<0.11	<0.22	<0.39	<0.39	<0.19	<0.25	<50	<100

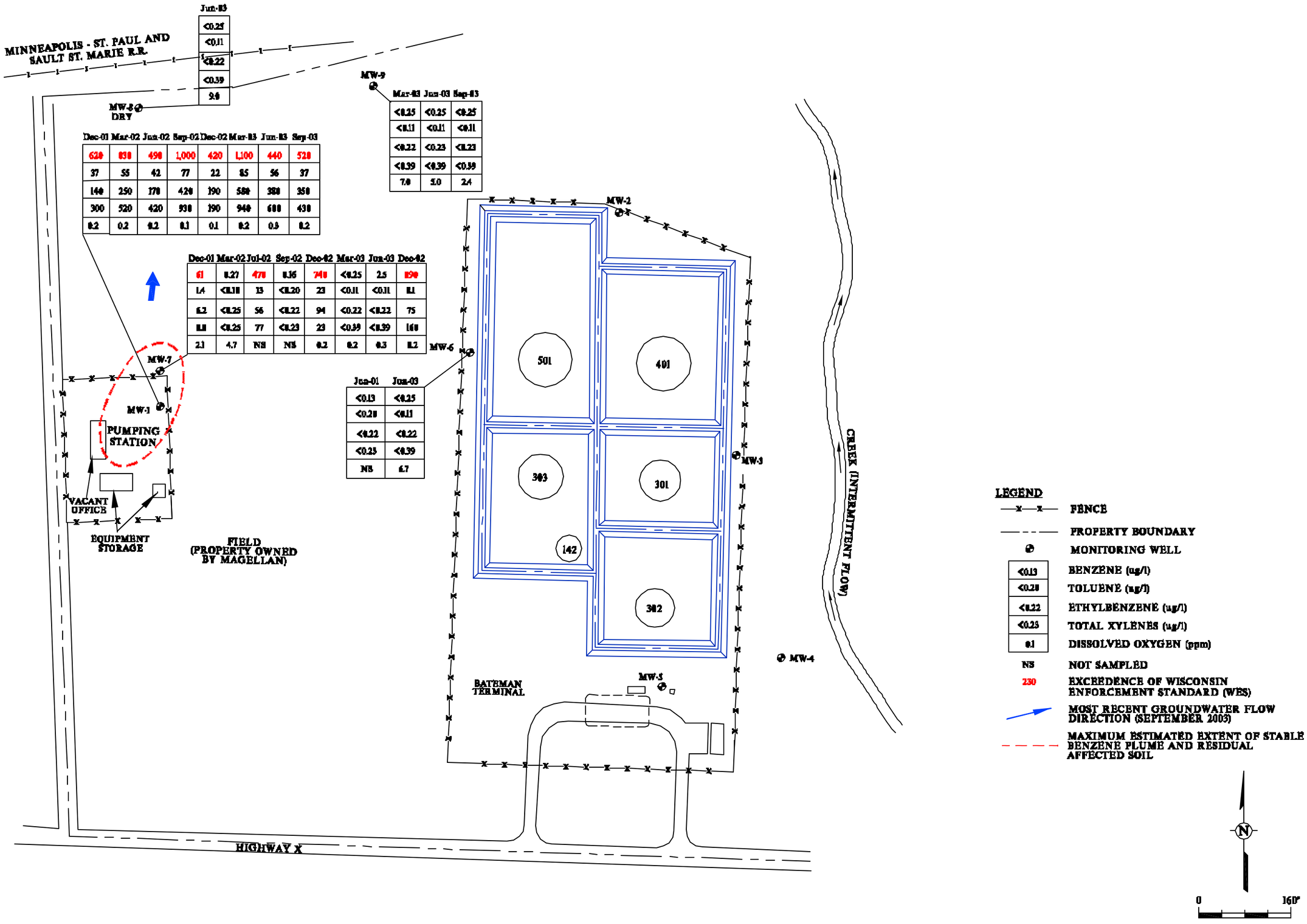
a\ r: Result is above MDL, but below PQL
e: Significant peaks detected before DRO window
Q: Result confirmed via re-analysis.
J: Estimated result (above Method Detection Limit, but below Practical Quantification Limit)
Boldface type indicates compounds above the State of Wisconsin Enforcement Standards.
MTBE: Methyl Tert-Butyl Ether
GRO: Gasoline Range Organics
DRO: Diesel Range Organics
WES ; Wisconsin Enforcement Standard.
ug/l: Micrograms per liter.
---: Compound not analyzed.
NE: Not Established
NS = A sample was not collected for this parameter.
b\ No sample was collected as this well was dry.

Table 2

Groundwater Sample Analytical Results- Summary of Detected Polycyclic Aromatic Hydrocarbons
Magellan Pipeline Company, LP- Bateman Pumping Station
Cadott, Wisconsin

Well Number	Date	Acenapthene	Acenapthylene	Anthracene	Benzo (a) anthracene	Benzo (b) fluoranthene	Benzo (k) fluoranthene	Benzo (a) pyrene	Benzo (ghi) perylene	Chrysene	Dibenzo (a,h)anthracene	Fluoranthene	Fluorene	Ideno (1,2,3-cd) pyrene	1-Methylnapthalene	2-Methylnapthalene	Napthalene (b)	Phenanthrene	Pyrene
MW-1	Dec-01	0.68	<0.64	0.05	<0.033	<0.056	<0.050	<0.023	<0.11	<0.029	<0.050	0.14	1.10	<0.039	17	15	**59**	0.57	<0.061
MW-1	Mar-02	<0.40	<0.65	<0.030	<0.033	<0.057	<0.050	<0.023	<0.11	<0.029	<0.050	<0.078	0.50	<0.039	12	21	**80**	0.38	<0.062
MW-1	Jun-02	0.47	<0.23	<0.090	<0.15	<0.045	<0.028	<0.015	<0.17	<0.036	<0.085	<0.13	<0.16	<0.035	8.4	7.6	**47**	0.51	<0.014
MW-1	Sep-02	1.50	<0.21	0.21	<0.14	<0.042	<0.026	<0.014	<0.16	<0.033	<0.079	0.47	0.61	<0.032	25	30	**110**	1.40	0.54
MW-1	Dec-02	0.57	<0.21	<0.083	<0.14	<0.042	<0.026	<0.014	<0.16	<0.033	<0.079	0.12	0.56	<0.032	8.2	4.7	**43**	0.049	<0.013
MW-1 (c)	Mar-03	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	**110**	NS	NS
MW-1	Jun-03	0.79	<0.25	0.11	0.085	<0.053	<0.045	<0.033	<0.096	<0.049	<0.064	0.16	0.98	<0.031	13	18	**82**	0.72	0.14
MW-1	Sep-03	1.1	<0.25	<0.034	<0.056	<0.053	<0.045	<0.033	<0.096	<0.049	<0.064	<0.024	1.2	<0.031	13	14	**66**	0.77	<0.040
MW-7	Dec-01	<0.40	<0.64	<0.030	<0.033	<0.056	<0.050	<0.023	<0.11	<0.029	<0.050	<0.077	<0.078	<0.039	<0.51	<0.96	0.99	<0.078	<0.061
MW-7	Mar-02	<0.40	<0.64	<0.030	<0.033	<0.056	<0.050	<0.023	<0.11	<0.029	<0.050	<0.077	<0.078	<0.039	<0.51	<0.96	0.99	<0.078	<0.061
MW-7 (c)	Dec-02	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	**44**	NS	NS
MW-7	Mar-03	<0.58	<0.25	<0.034	<0.056	<0.053	<0.045	<0.033	<0.096	<0.049	<0.064	<0.024	<0.064	<0.031	<0.44	<0.30	<0.26	<0.020	<0.040
MW-7	Jun-03	<1.9	<0.83	<0.11	<0.19	<0.18	<0.15	<0.11	<0.32	<0.16	<0.21	<0.080	<0.21	<0.10	<1.5	<1.0	<0.87	<0.067	<0.13
MW-7	Sep-03	<0.58	<0.25	<0.034	<0.056	<0.053	<0.045	<0.033	<0.096	<0..049	<0.064	<0.024	0.54	<0.031	9.6	7.2	**46**	0.098	<0.040
MW-8	Jun-03	<0.58	<0.25	<0.0.34	0.23	<0.053	<0.045	<0.033	<0.096	<0.049	<0.064	0.14	<0.064	<0.031	<0.44	<0.30	<0.26	0.11	0.14
MW-9	Mar-03	<0.59	<0.26	<0.035	<0.057	<0.054	<0.046	<0.034	<0.098	<0.050	<0.065	<0.024	<0.065	<0.032	<0.45	<0.31	<0.27	<0.020	<0.041
MW-9	Jun-03	<0.59	<0.25	<0.034	<0.057	<0.054	<0.054	<0.033	<0.097	<0.049	<0.065	<0.024	<0.065	<0.031	<0.44	<0.30	<0.26	<0.020	<0.040
MW-9	Sep-03	<0.59	<0.26	<0.035	<0.057	<0.054	<0.046	<0.034	<0.098	<0.050	<0.065	<0.024	<0.065	<0.032	<0.45	<0.31	<0.27	<0.020	<0.041
WES		**NE**	**NE**	**3000**	**NE**	**0.2**	**NE**	**0.2**	**NE**	**0.2**	**NE**	**400**	**400**	**NE**	**NE**	**NE**	**40**	**NE**	**250**

a\ Samples for PAHs were analyzed by EPA SW 846 Method 8310 unless otherwise indicated.
ug/l = micrograms
NS = not sampled.
WES = Wisconsin Enforcement Standard .
b\ Boldface type indicates an exceedance of the WES.
c\ The 1-liter amber bottle broke in transit to the laboratory. Napthalene was analyzed from the 40-millliliter VOC sample by EPA Method SW 8020.

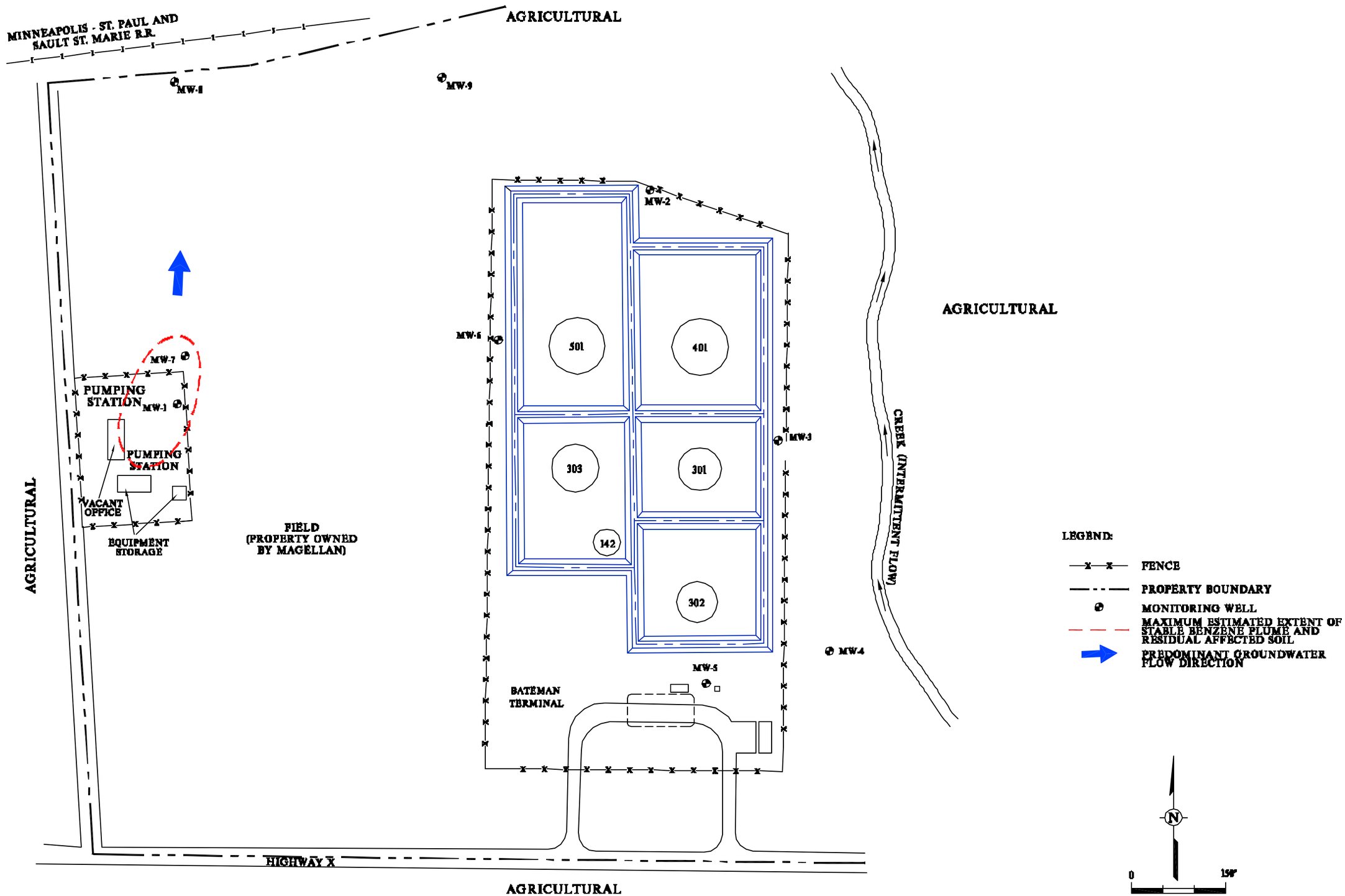


Drawn By: JS 12/30/03
Checked:
Approved:
DWG Name: 789212-010

MAGELLAN PUMPING STATION
CADOTT, WISCONSIN
PREPARED FOR
MAGELLAN PIPELINE COMPANY LLC

BTEX CONCENTRATION IN GROUNDWATER
DECEMBER 2001 THROUGH SEPTEMBER 2003

ENVIRONMENTAL STRATEGIES CONSULTING LLC
123 NORTH THIRD STREET SUITE 706
MINNEAPOLIS, MINNESOTA 55401
(612)343-0510



Drawn By: JS 12/30/03

Checked:

Approved:

DWG Name: 789212-069

MAGELLAN PUMPING STATION
CADOTT, WISCONSIN
PREPARED FOR
MAGELLAN PIPELINE COMPANY LLC

RESIDUAL AFFECTED
SOIL AND GROUNDWATER

ENVIRONMENTAL STRATEGIES CONSULTING LLC
123 NORTH THIRD STREET SUITE 706
MINNEAPOLIS, MINNESOTA 55401
(612)343-0510

Table 3

Water Level Measurements
Magellan Pipeline Company, LLC
Pumping Station
Cadott, Wisconsin

Sample Location	Date	Depth to Water from TOC (ft)	TOC Elevation (ft-msl)	Ground Surface Elevation (ft-msl)	Depth to Water from Ground Surface (ft)	Groundwater Elevation (ft-msl)
MW-1	7/8/94	7.17	950.41	948.02	4.78	943.24
MW-1	9/28/94	8.27	950.41	948.02	5.88	942.14
MW-1	6/13/96	5.08	950.41	948.02	2.69	945.33
MW-1	7/10/96	5.60	950.41	948.02	3.21	944.81
MW-1	7/29/96	6.29	950.41	948.02	3.90	944.12
MW-1	9/24/96	8.38	950.41	948.02	5.99	942.03
MW-1	10/23/96	8.15	950.41	948.02	5.76	942.26
MW-1	12/12/96	7.11	950.41	948.02	4.72	943.30
MW-1	3/6/97	8.13	950.41	948.02	5.74	942.28
MW-1	6/10/97	6.86	950.41	948.02	4.47	943.55
MW-1	9/18/97	6.60	950.41	948.02	4.21	943.81
MW-1	12/11/97	8.32	950.41	948.02	5.93	942.09
MW-1	3/17/98	7.08	950.41	948.02	4.69	943.33
MW-1	6/3/98	6.17	950.41	948.02	3.78	944.24
MW-1	9/9/98	8.97	950.41	948.02	6.58	941.44
MW-1	12/2/98	9.79	950.41	948.02	7.40	940.62
MW-1	3/3/99	10.38	950.41	948.02	7.99	940.03
MW-1	6/3/99	6.53	950.41	948.02	4.14	943.88
MW-1	9/1/99	6.05	950.41	948.02	3.66	944.36
MW-1	12/20/99	9.45	950.41	948.02	7.06	940.96
MW-1	3/1/00	7.72	950.41	948.02	5.33	942.69
MW-1	6/14/00	5.71	950.41	948.02	3.32	944.70
MW-1	9/6/00	6.54	950.41	948.02	4.15	943.87
MW-1	12/5/00	7.14	950.41	948.02	4.75	943.27
MW-1	3/6/01	7.38	950.41	948.02	4.99	943.03
MW-1	6/6/01	5.04	950.41	948.02	2.65	945.37
MW-1	9/5/01	8.74	950.41	948.02	6.35	941.67
MW-1	12/11/01	7.51	950.41	948.02	5.12	942.90
MW-1	3/5/02	8.40	950.41	948.02	6.01	942.01
MW-1	6/6/02	3.09	950.41	948.02	0.70	947.32
MW-1	9/4/02	6.79	950.41	948.02	4.40	943.62
MW-1	12/10/02	7.88	950.41	948.02	5.49	942.53
MW-1 (c)	3/20/03	9.13	950.55	947.97	6.55	941.42
MW-1	6/3/03	6.72	950.55	947.97	4.14	943.83
MW-1	9/3/03	9.61	950.55	947.97	7.03	940.94
MW-2	7/8/94	7.42	947.81	945.39	5.00	940.39
MW-2	9/28/94	7.54	947.81	945.39	5.12	940.27
MW-2	6/13/96	6.04	947.81	945.39	3.62	941.77
MW-2	9/24/96	8.06	947.81	945.39	5.64	939.75
MW-2	12/12/96	7.10	947.81	945.39	4.68	940.71
MW-2	3/6/97	7.73	947.81	945.39	5.31	940.08
MW-2	6/10/97	7.08	947.81	945.39	4.66	940.73
MW-2	9/18/97	6.80	947.81	945.39	4.38	941.01
MW-2	12/11/97	8.00	947.81	945.39	5.58	939.81
MW-2	3/17/98	7.36	947.81	945.39	4.94	940.45
MW-2	6/3/98	6.86	947.81	945.39	4.44	940.95
MW-2	9/9/98	8.45	947.81	945.39	6.03	939.36
MW-2	12/2/98	8.84	947.81	945.39	6.42	938.97
MW-2	3/3/99	9.00	947.81	945.39	6.58	938.81
MW-2	6/3/99	7.11	947.81	945.39	4.69	940.70
MW-2	9/1/99	6.69	947.81	945.39	4.27	941.12
MW-2	12/20/99	8.73	947.81	945.39	6.31	939.08

Table 3

Water Level Measurements
Magellan Pipeline Company, LLC
Pumping Station
Cadott, Wisconsin

Sample Location	Date	Depth to Water from TOC (ft)	TOC Elevation (ft-msl)	Ground Surface Elevation (ft-msl)	Depth to Water from Ground Surface (ft)	Groundwater Elevation (ft-msl)
MW-2	3/1/00	8.03	947.81	945.39	5.61	939.78
MW-2	6/14/00	6.75	947.81	945.39	4.33	941.06
MW-2	9/6/00	6.49	947.81	945.39	4.07	941.32
MW-2	12/5/00	7.05	947.81	945.39	4.63	940.76
MW-2	3/6/01	8.16	947.81	945.39	5.74	939.65
MW-2	6/6/01	5.63	947.81	945.39	3.21	942.18
MW-2	9/5/01	7.08	947.81	945.39	4.66	940.73
MW-2	12/11/01	7.37	947.81	945.39	4.95	940.44
MW-2	3/5/02	7.82	947.81	945.39	5.40	939.99
MW-2	6/6/02	5.47	947.81	945.39	3.05	942.34
MW-2	9/4/02	6.52	947.81	945.39	4.10	941.29
MW-2	12/10/02	7.54	947.81	945.39	5.12	940.27
MW-2 (c)	3/20/03	8.83	947.80	945.40	6.43	938.97
MW-2	6/3/03	6.99	947.80	945.40	4.59	940.81
MW-2	9/3/03	9.11	947.80	945.40	6.71	938.69
MW-6	7/8/94	10.45	953.54	951.02	7.93	943.09
MW-6	9/28/94	10.58	953.54	951.02	8.06	942.96
MW-6	6/13/96	9.06	953.54	951.02	6.54	944.48
MW-6	9/24/96	11.08	953.54	951.02	8.56	942.46
MW-6	12/12/96	10.31	953.54	951.02	7.79	943.23
MW-6	3/6/97	11.02	953.54	951.02	8.50	942.52
MW-6	6/10/97	9.98	953.54	951.02	7.46	943.56
MW-6	9/18/97	10.03	953.54	951.02	7.51	943.51
MW-6	12/11/97	11.19	953.54	951.02	8.67	942.35
MW-6	3/17/98	10.48	953.54	951.02	7.96	943.06
MW-6	6/3/98	9.85	953.54	951.02	7.33	943.69
MW-6	9/9/98	11.35	953.54	951.02	8.83	942.19
MW-6	12/2/98	12.32	953.54	951.02	9.80	941.22
MW-6	3/3/99	12.85	953.54	951.02	10.33	940.69
MW-6	6/3/99	9.83	953.54	951.02	7.31	943.71
MW-6	9/1/99	9.79	953.54	951.02	7.27	943.75
MW-6	12/20/99	12.16	953.54	951.02	9.64	941.38
MW-6	3/1/00	12.13	953.54	951.02	9.61	941.41
MW-6	6/14/00	9.67	953.54	951.02	7.15	943.87
MW-6	9/6/00	10.08	953.54	951.02	7.56	943.46
MW-6	12/5/00	10.36	953.54	951.02	7.84	943.18
MW-6	3/6/01	11.53	953.54	951.02	9.01	942.01
MW-6	6/6/01	8.79	953.54	951.02	6.27	944.75
MW-6	9/5/01	10.09	953.54	951.02	7.57	943.45
MW-6	12/11/01	10.49	953.54	951.02	7.97	943.05
MW-6	3/5/02	11.07	953.54	951.02	8.55	942.47
MW-6	6/6/02	8.52	953.54	951.02	6.00	945.02
MW-6	9/4/02	9.93	953.54	951.02	7.41	943.61
MW-6	12/10/02	10.68	953.54	951.02	8.16	942.86
MW-6 (c)	3/20/03	12.35	953.54	951.02	9.83	941.19
MW-6	6/3/03	9.80	953.54	951.02	7.28	943.74
MW-6	9/3/03	11.95	953.54	951.02	9.43	941.59
MW-7	12/12/96	5.04	948.36	946.15	2.83	943.32
MW-7	3/6/97	6.10	948.36	946.15	3.89	942.26
MW-7	6/10/97	4.82	948.36	946.15	2.61	943.54
MW-7	9/18/97	4.48	948.36	946.15	2.27	943.88

Table 3

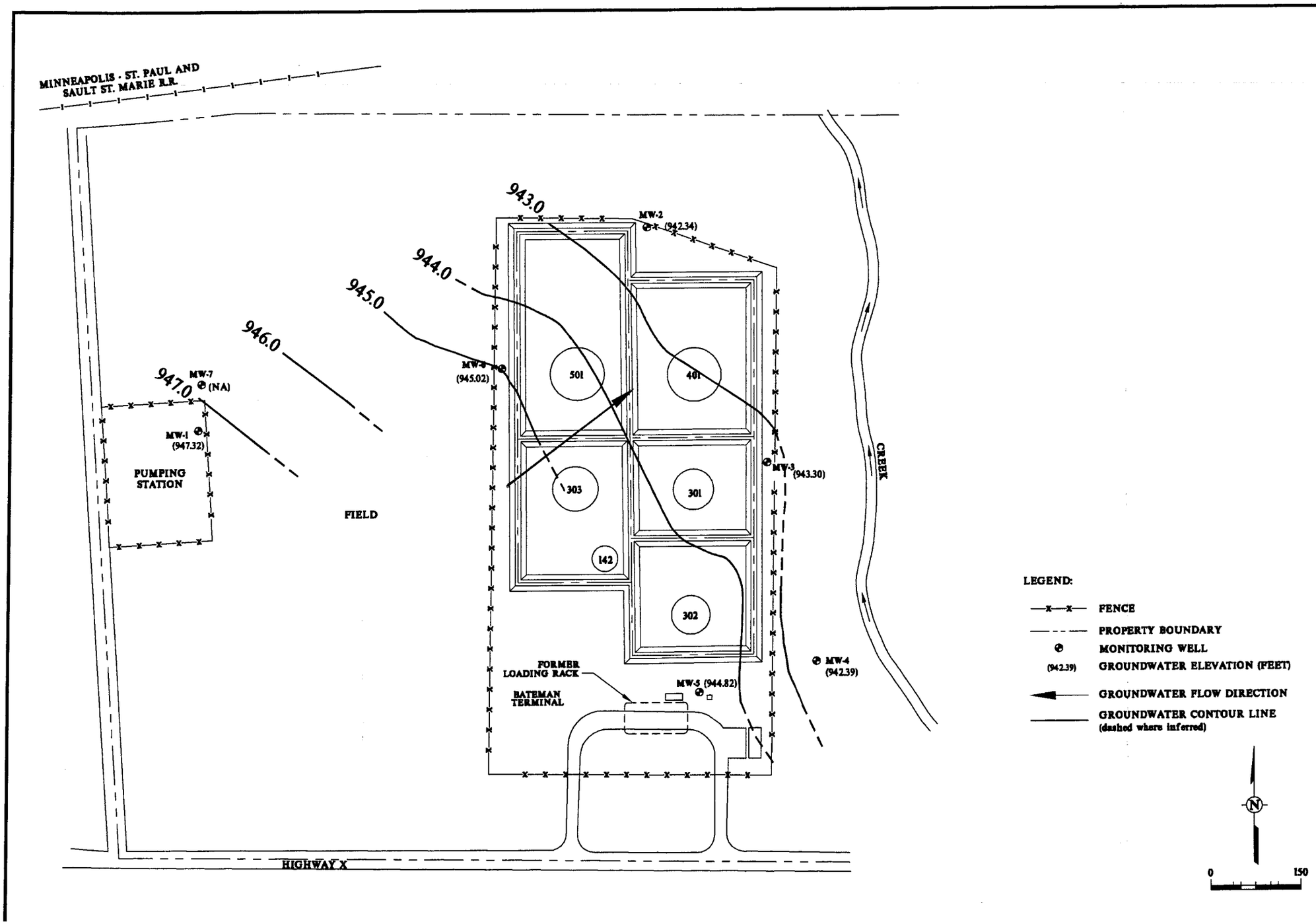
Water Level Measurements
Magellan Pipeline Company, LLC
Pumping Station
Cadott, Wisconsin

Sample Location	Date	Depth to Water from TOC (ft)	TOC Elevation (ft-msl)	Ground Surface Elevation (ft-msl)	Depth to Water from Ground Surface (ft)	Groundwater Elevation (ft-msl)
MW-7	12/11/97	6.30	948.36	946.15	4.09	942.06
MW-7	3/17/98	5.05	948.36	946.15	2.84	943.31
MW-7	6/3/98	4.02	948.36	946.15	1.81	944.34
MW-7	9/9/98	6.94	948.36	946.15	4.73	941.42
MW-7	12/2/98	7.75	948.36	946.15	5.54	940.61
MW-7	3/3/99	8.31	948.36	946.15	6.10	940.05
MW-7	6/3/99	4.36	948.36	946.15	2.15	944.00
MW-7	9/1/99	3.90	948.36	946.15	1.69	944.46
MW-7	12/20/99	7.42	948.36	946.15	5.21	940.94
MW-7	3/1/00	5.40	948.36	946.15	3.19	942.96
MW-7	6/14/00	3.57	948.36	946.15	1.36	944.79
MW-7	9/6/00	4.33	948.36	946.15	2.12	944.03
MW-7	12/5/00	5.11	948.36	946.15	2.90	943.25
MW-7	3/6/01	6.75	948.36	946.15	4.54	941.61
MW-7	6/6/01	2.99	948.36	946.15	0.78	945.37
MW-7	9/5/01	5.37	948.36	946.15	3.16	942.99
MW-7	12/11/01	5.52	948.36	946.15	3.31	942.84
MW-7	3/5/02	6.40	948.36	946.15	4.19	941.96
MW-7 (b)	6/6/02	NA	948.36	946.15	NA	NA
MW-7	7/16/02	5.06	948.36	946.15	2.85	943.30
MW-7	9/4/02	4.56	948.36	946.15	2.35	943.80
MW-7	12/10/02	5.83	948.36	946.15	3.62	942.53
MW-7 (c)	3/20/03	6.77	948.49	946.12	4.40	941.72
MW-7	6/3/03	4.53	948.49	946.12	2.16	943.96
MW-7	9/3/03	7.51	948.49	946.12	5.14	940.98
MW-8 (b) (c)	3/20/03	DRY	952.63	949.94	NA	NA
MW-8	6/3/03	15.41	952.63	949.94	12.72	937.22
MW-8	9/3/03	16.98	952.63	949.94	14.29	935.65
MW-9 (c)	3/20/03	14.05	949.49	946.85	11.41	935.44
MW-9	6/3/03	10.90	949.49	946.85	8.26	938.59
MW-9	9/3/03	13.36	949.49	946.85	10.72	936.13

a\ All elevations are in feet above mean sea level.
MW: Monitor Well.
TOC: Top of Casing.
---: No measurement.
NA = Not Available.

b\ No groundwater was evident in MW-8. The well was dry during the site visit.

c\ The elevations of the new monitoring wells were surveyed on March 20, 2003 and some exisiting wells were resurveyed at the request of the WDNR.

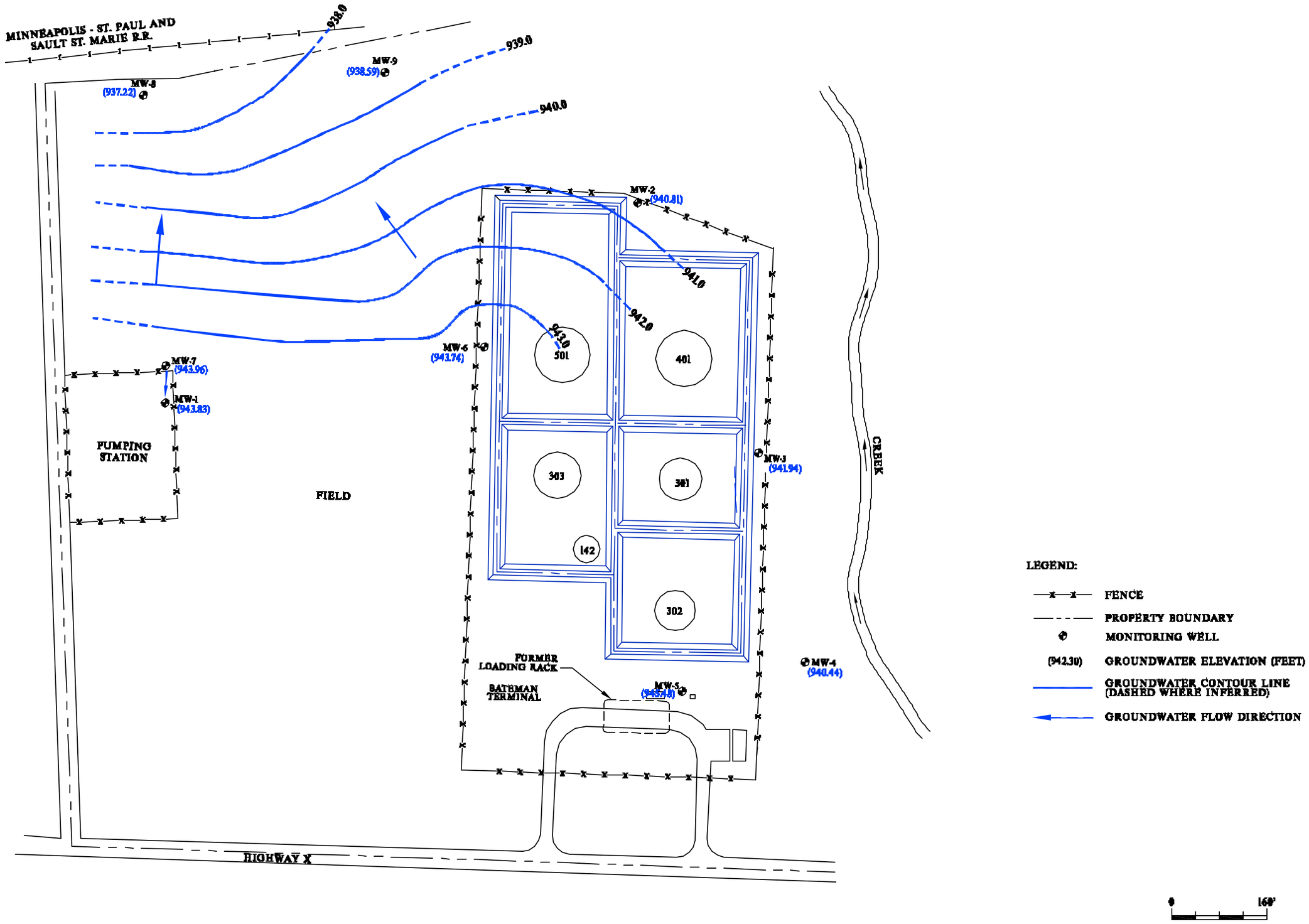


Drawn By: JJ 12/31/00
Checked:
Approved:
DWO Name: 789212-03

WILLIAMS BATEMAN TERMINAL
CADOTT, WISCONSIN
PREPARED FOR
WILLIAMS

Figure 3
GROUNDWATER CONTOUR MAP
JUNE 6, 2002

ENVIRONMENTAL STRATEGIES CORPORATION
123 NORTH THIRD STREET SUITE 706
MINNEAPOLIS, MINNESOTA 55401
(612) 343-0510



Drawn By: JS 01/05/04

Checked:

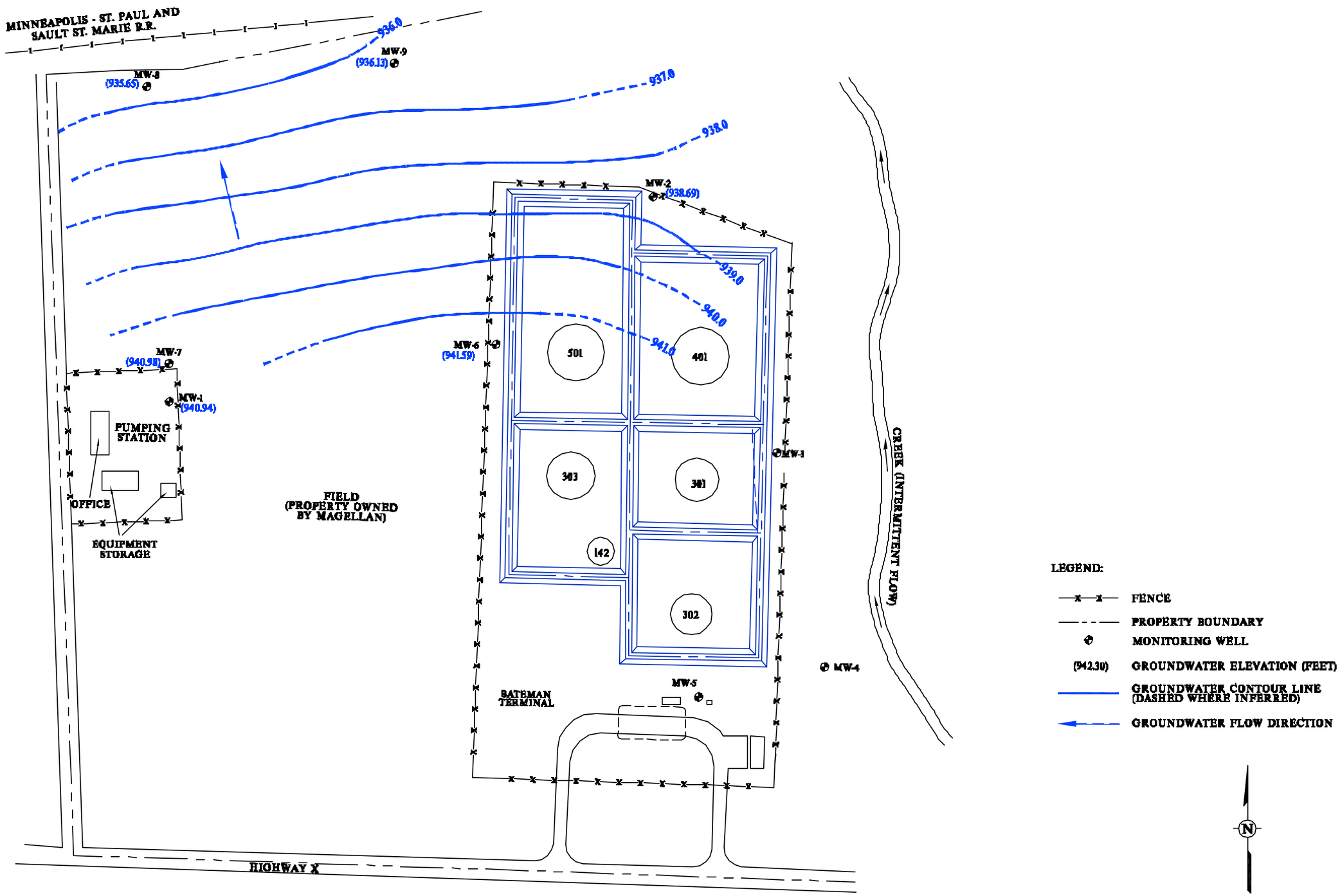
Approved:

DWG Name: 789212-014

MAGELLAN PUMPING STATION
CADOTT, WISCONSIN
PREPARED FOR
MAGELLAN PIPELINE COMPANY

GROUNDWATER CONTOUR MAP
JUNE 3, 2003

ENVIRONMENTAL STRATEGIES CONSULTING LLC
123 NORTH THIRD STREET SUITE 706
MINNEAPOLIS, MINNESOTA 55401
(612) 343-0510



Drawn By: JS 12/30/03

Checked:

Approved:

DWG Name: 7B9212-012

MAGELLAN PUMPING STATION
CADOTT, WISCONSIN
PREPARED FOR
MAGELLAN PIPELINE COMPANY LLC

GROUNDWATER CONTOUR MAP
SEPTEMBER 3, 2003

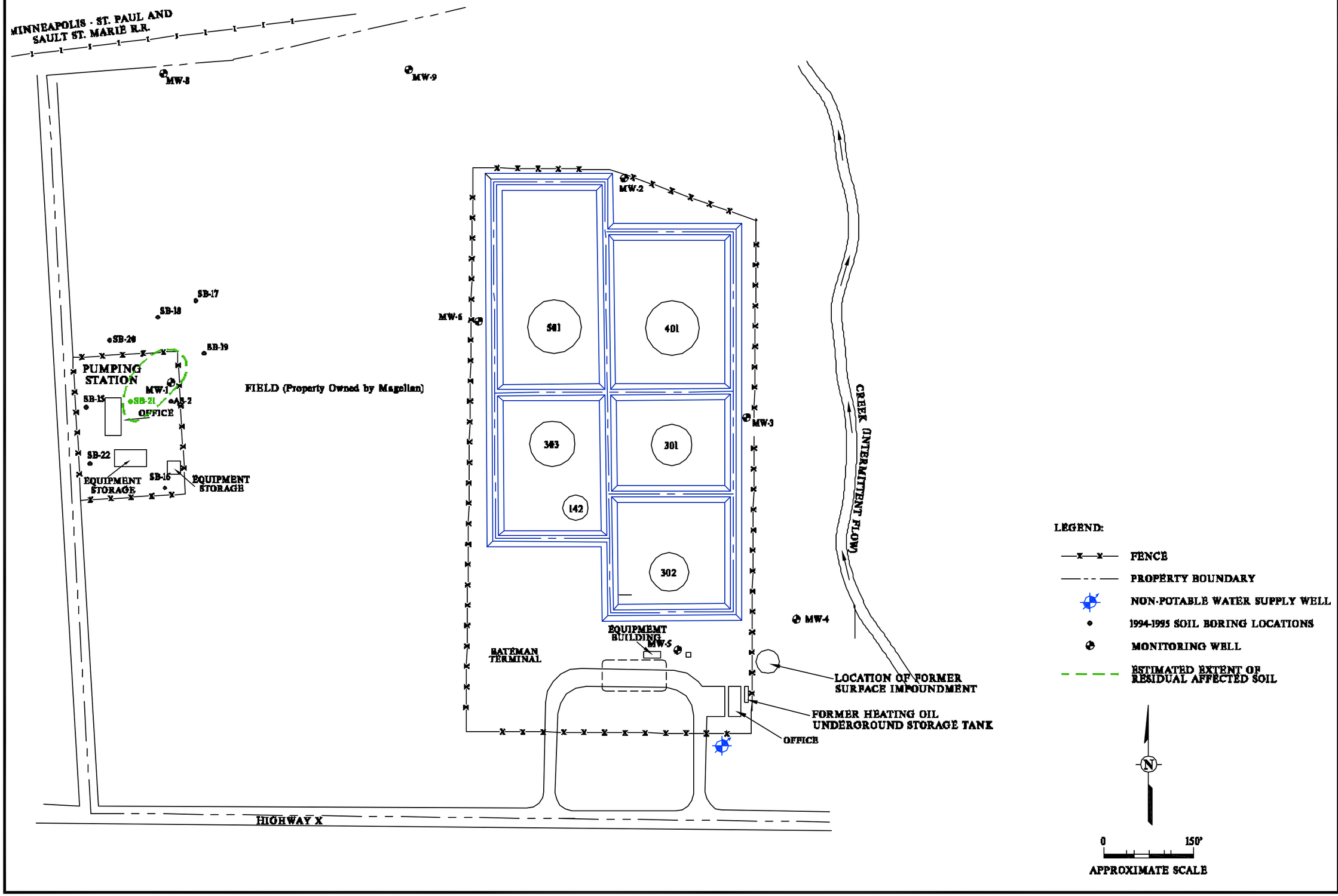
ENVIRONMENTAL STRATEGIES CONSULTING LLC
123 NORTH THIRD STREET, STE 706
MINNEAPOLIS, MINNESOTA 55401
(612) 343-0510

Table 1

Pre-Remedial Soil Sampling Results Below the Water Table
Magellan Pipeline Company, LLC - Bateman Pumping Station
Cadott, Wisconsin (mg/kg) (a)

Analyte	**SB-15**	**SB-16**	**SB-17**	**SB-18**	**SB-19**	**SB-20**	**SB-21**	**SB-21**	**SB-22**	**AS-2**	**MW-1**	**RCL (b)**
Date	Jul-94	Jul-94	Jul-94	Jul-94	Jul-94	Jun-95	Jun-95	Jun-95	Jun-95	Jun-95	Jul-94	
Depth	6	6	8	10	9	9.5	7	17	9.5	17	11	
PVOCs (mg/kg)												
Benzene	ND	ND	ND	ND	ND	<0.025	**6.9**	<0.025	<0.025	0.920	ND	0.0055
Toluene	ND	ND	ND	ND	ND	<0.025	**37**	<0.025	<0.025	0.061	ND	1.5
Ethylbenzene	ND	ND	ND	ND	ND	<0.025	**13**	<0.025	<0.025	0.072	ND	2.9
Xylenes, Total	ND	ND	ND	ND	ND	<0.025	**61**	<0.025	<0.025	0.160	ND	1.5
1,2,4-Trimethylbenzene	ND	ND	ND	ND	ND	<0.025	33	<0.025	<0.025	0.047	ND	NE
1,3,5-Trimethylbenzene	ND	ND	ND	ND	ND	<0.025	10	<0.025	<0.025	0.028	ND	NE
MTBE	ND	ND	ND	ND	ND	<0.025	**11**	<0.025	<0.025	<0.026	ND	4.1
GRO	<2	<2	<2	<2	<2	<10	**870**	<10	<10	<10	<2	100
DRO	<4	12	10	<4	<4	<10	**640**	<10	<10	<10	<4	100

a\ SB = soil boring.
MW = monitoring well.
AS = air sparge point.
ND = not detected above the labortory reporting limit. Detection limits for these compounds are no longer available as the original file copy of the SIR cannot be located.
b\ RCL = Residual Contaminant Level, WAC NR 720.09
Boldface type indicates an exccedance of an RCL.



Drawn by: JS12/03/03

Checked:

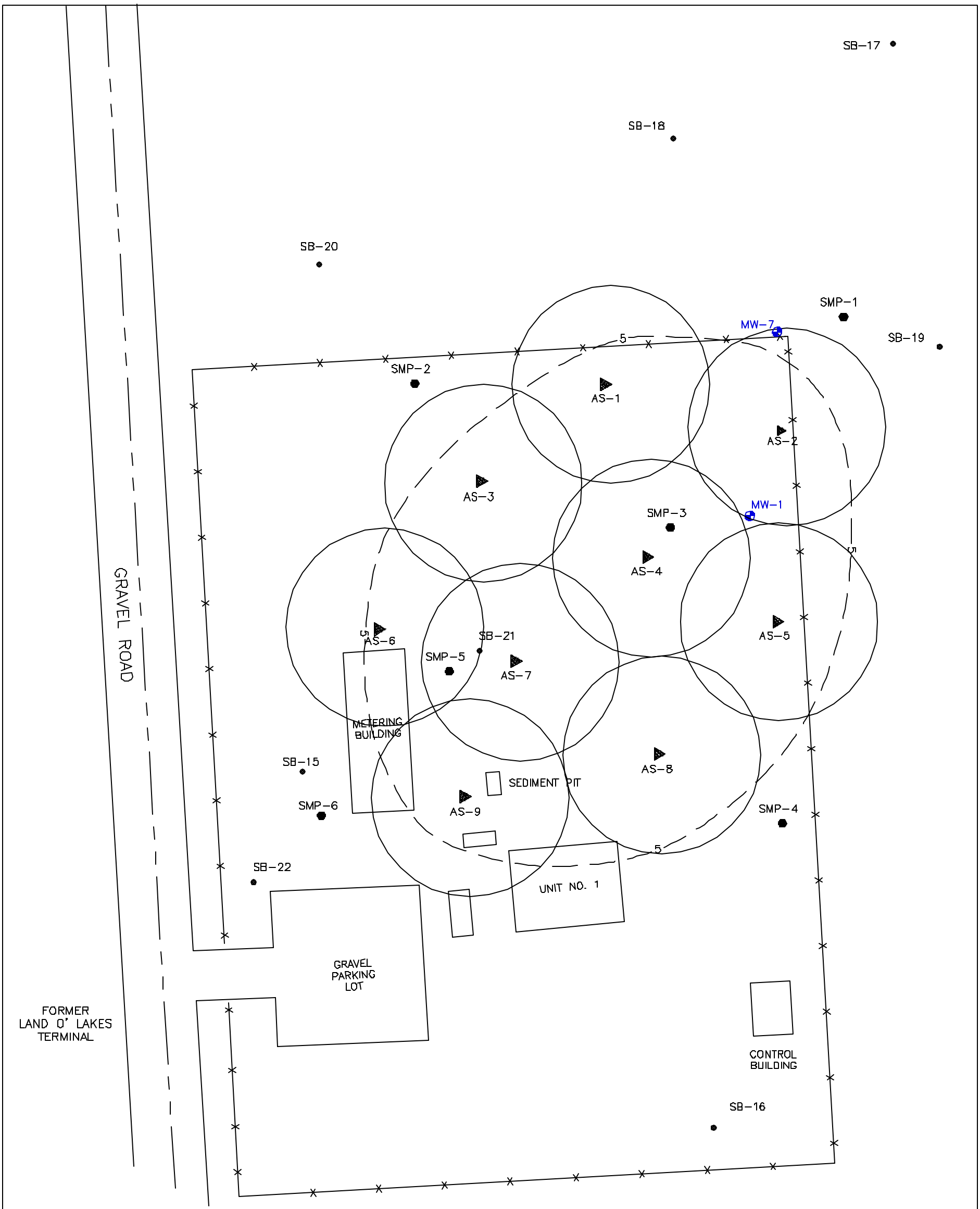
Approved:

DWG Name: 789212-011

MAGELLAN PUMPING STATION
CADOTT, WISCONSIN
PREPARED FOR
MAGELLAN PIPELINE COMPANY LLC

SOIL BORING LOCATIONS

ENVIRONMENTAL STRATEGIES CONSULTING LLC
123 NORTH THIRD STREET SUITE 706
MINNEAPOLIS, MINNESOTA 55401
(612)343-0510



LEGEND:

— —5— — INFERRED CONTOUR OF DISSOLVED BENZENE CONCENTRATION (µg/L)

— — — — PROPERTY BOUNDARY

MW-1 MONITORING WELL LOCATIONS

SMP-5 SOIL MONITORING POINT

SOIL BORING LOCATIONS

AIR SPARGE POINT

ESTIMATED AREA OF INFLUENCE OF AS POINTS

N

0 30

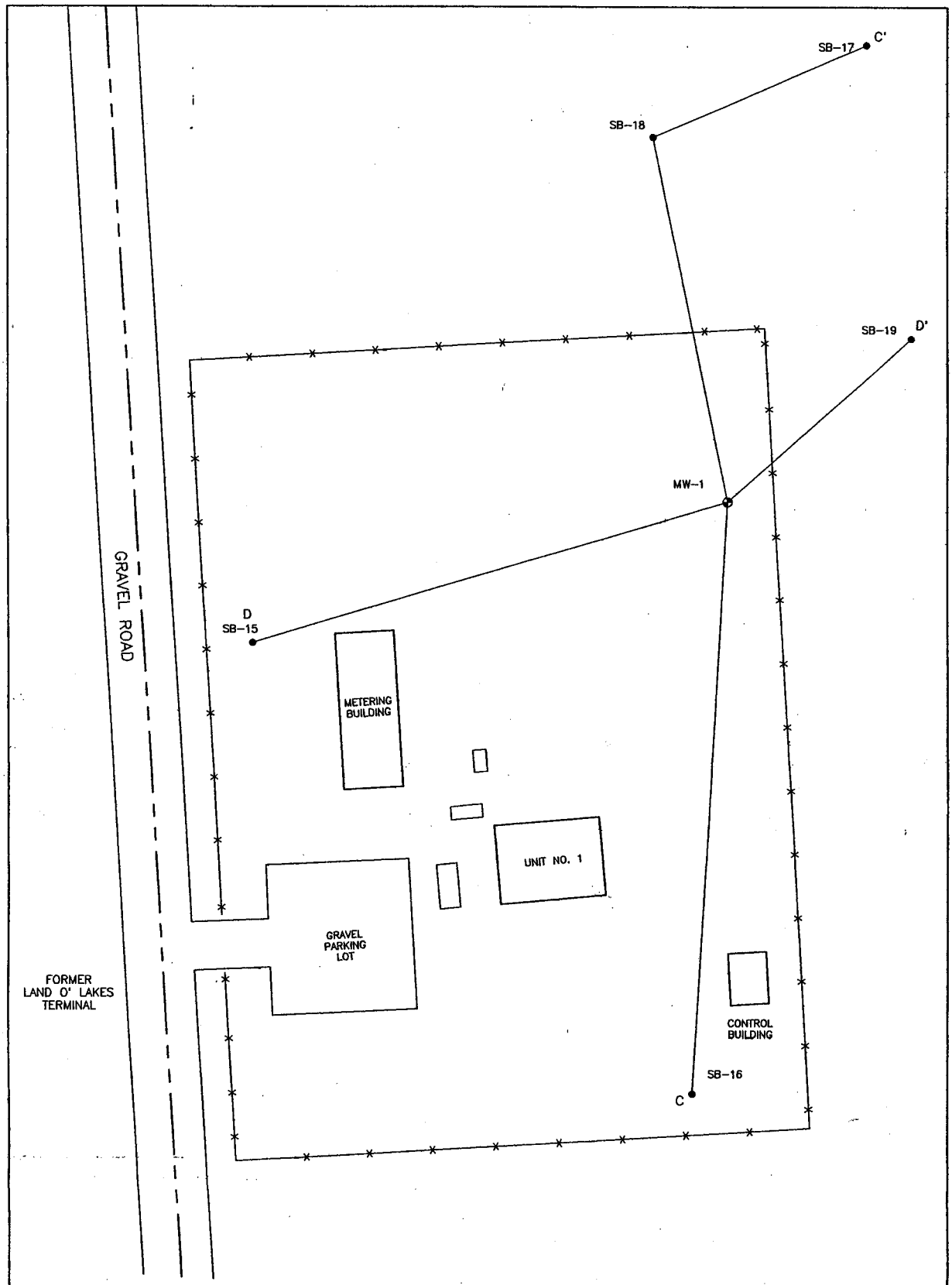
SCALE IN FEET

FIGURE 4

STATION SITE AIR SPARGE POINT LAYOUT MAP

BATEMAN PUMPING STATION
CADOTT, WISCONSIN

PROJECT NO.	PREPARED BY	DRAWN BY	
95-5949	M. GAMMELL	MWG	WILLIAMS PIPE LINE COMPANY NORTHERN REGION OFFICE 2728 PATTON ROAD ST. PAUL, MINNESOTA 55113 TEL# 633-1555
DATE	REVIEWED BY	FILE NAME	
11/27/95		STAPTS.DWG	



LEGEND:

C———C' CROSS SECTION TRANSECT

— — — — PROPERTY BOUNDARY

MW-1 ⊗ MONITORING WELL LOCATIONS

● SOIL BORING LOCATIONS

N

0 30

SCALE IN FEET

FIGURE 9
PUMPING STATION
WILLIAMS PIPE LINE COMPANY
BATEMAN TERMINAL AND STATION
BATEMAN, WISCONSIN

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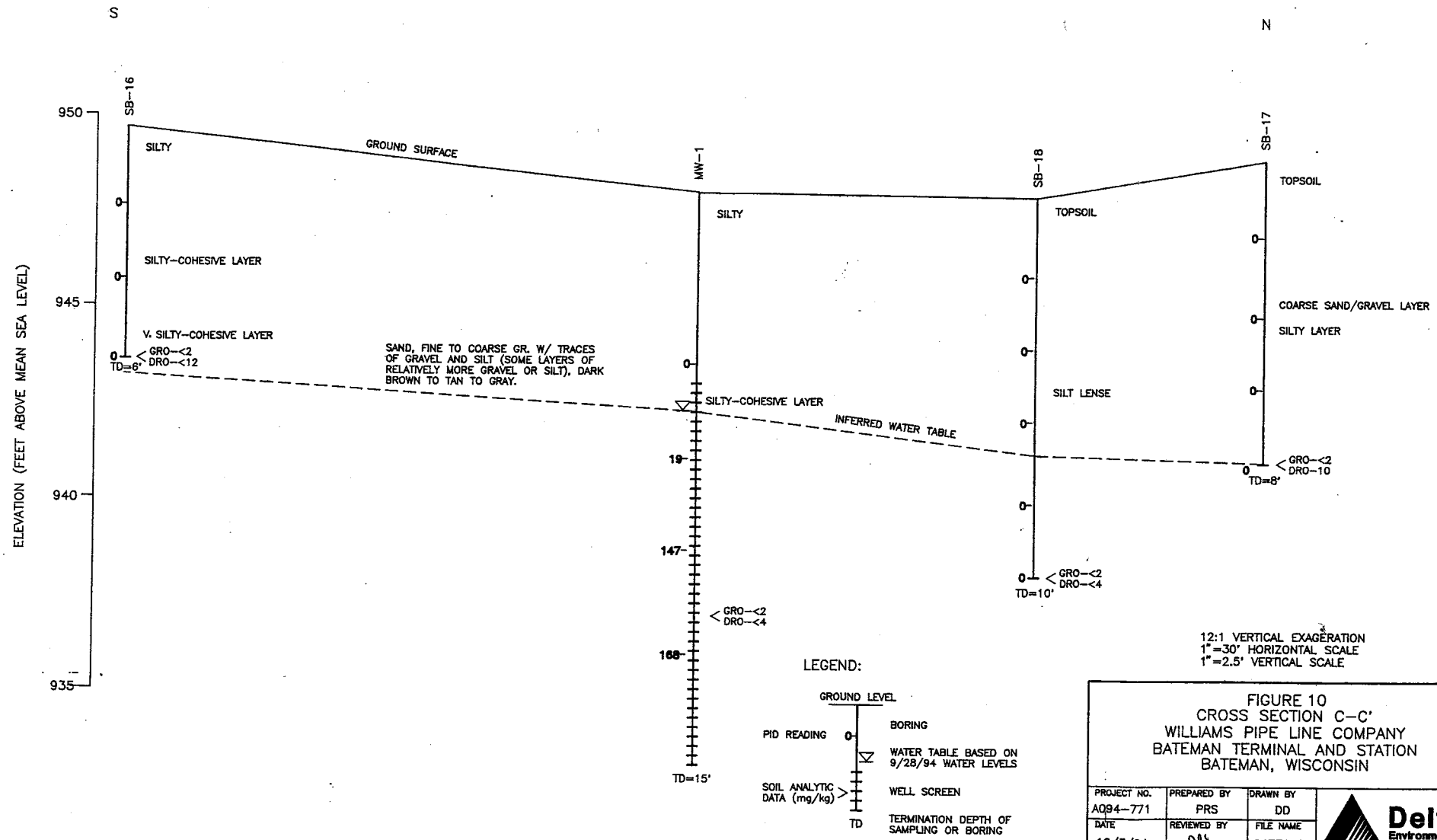
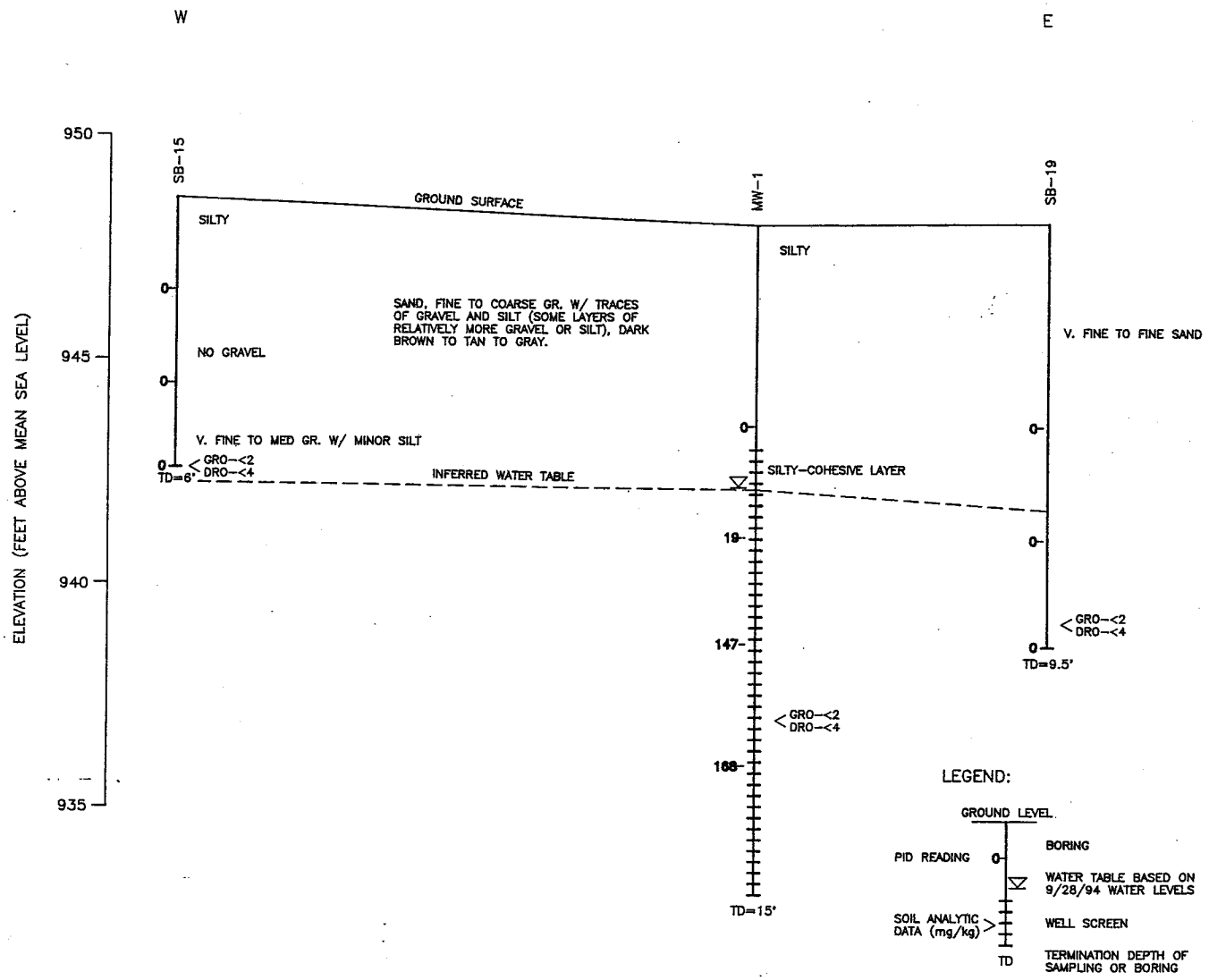


FIGURE 10
CROSS SECTION C-C'
WILLIAMS PIPE LINE COMPANY
BATEMAN TERMINAL AND STATION
BATEMAN, WISCONSIN

PROJECT NO.	PREPARED BY	DRAWN BY
A094-771	PRS	DD
DATE	REVIEWED BY	FILE NAME
12/3/94	PRS	94771-XS

Delta Environmental Consultants, Inc.



12:1 VERTICAL EXAGERATION
1"=30' HORIZONTAL SCALE
1"=2.5' VERTICAL SCALE

FIGURE 11
CROSS SECTION D-D'
WILLIAMS PIPE LINE COMPANY
BATEMAN TERMINAL AND STATION
BATEMAN, WISCONSIN

PROJECT NO.	PREPARED BY	DRAWN BY
A094-771	PRS	DD
DATE	REVIEWED BY	FILE NAME
12/3/94	PLS	94771-XS

Delta Environmental Consultants, Inc.

I, Christine Kelly, Environmental Remediation Project Manager, with Magellan Pipeline Company, LLC, believe that the legal description is provided in the attached property deed for the Magellan Bateman Pumping Station located at 21878 County Road X in Cadott, Wisconsin.

Christine Kelly
Environmental Remediation Project Manager

02/06/04

Date