



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Scott Hassett, Secretary
Gloria L. McCutcheon, Regional Director

Waukesha Service Center
141 NW Barstow St.
Room 180
Waukesha, Wisconsin 53188
Telephone 262-574-2100
FAX 262-574-2117

September 7, 2004

Mr. Ray Stoelting
BP Products North America, Inc.
P.O. Box 642
Chanhassen, MN 55347

FID# 268084300
BRRTS# 03-68-000582

Subject: Final Case Closure for BP Amoco Station #15887, 15565 W. Bluemound Rd.,
Brookfield

Dear Mr. Stoelting:

On May 13, 2004, you were notified that conditional closure was granted to this case. On August 23, 2004, the Department received correspondence indicating that you have complied with the conditions of closure. These conditions were the abandonment of all monitoring, observation and piezometer wells and the disposal of any residual waste on site. Based on the correspondence and data provided, it appears that your case has been remediated to Department standards in accordance with s. NR 726.05, Wis. Adm. Code. The Department considers this case closed and no further investigation, remediation or other action is required at this time.

Your site will be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites. Information that was submitted with your closure request application will be included on the registry. To review the sites on the GIS Registry web page, visit <http://gomapout.dnr.state.wi.us/org/at/et/geo/gwur/index.htm> If your property is listed on the GIS Registry due to groundwater contamination exceeding ch. NR 140 standards at the time of closure, and you intend to construct or reconstruct a well, you will need Department approval. Department approval is required before construction or reconstruction of a well on a property listed on the GIS Registry, in accordance with s. NR 812.09(4)(w). To obtain approval, Form 3300-254 needs to be completed and submitted to the DNR Drinking and Groundwater program's regional water supply specialist. This form can be obtained on-line at the web address listed above.

If there is equipment purchased with PECFA funds remaining at the site, contact the Commerce PECFA Program to determine the method for salvaging the equipment.

Please be aware that this case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety or welfare, or the environment.

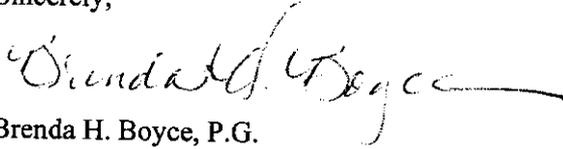
BP Amoco Station #15887

September 7, 2004

Page 2 of 2

The Department appreciates your efforts to restore the environment at this site. If you have any questions regarding this letter, please contact me at (262) 574-2140.

Sincerely,

A handwritten signature in cursive script that reads "Brenda H. Boyce". The signature is written in black ink and includes a long horizontal flourish at the end.

Brenda H. Boyce, P.G.

Hydrogeologist

Remediation and Redevelopment Program

C: Kurt McClung – Delta Environmental



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May 13, 2004

Mr. Ray Stoelting
BP Products North America, Inc.
P.O. Box 642
Chanhassen, MN 55347

FID# 268084300
BRRTS# 03-68-000582

Subject: Conditional Case Closure for BP Amoco Station #15887, 15565 W. Bluemound Rd.,
Brookfield

Dear Mr. Stoelting:

The Wisconsin Department of Natural Resources (Department) received the *Geoprobe Investigation Summary* on April 9, 2004 for the above-referenced site. After careful review of the closure request, the Department has determined that the petroleum and chlorinated solvent contamination on the site from the former underground storage tank systems appears to have been investigated and remediated to the extent practicable under site conditions. Your case has been remediated to Department standards in accordance with s. NR 726.05, Wis. Adm. Code and will be closed if the following conditions are satisfied:

- The monitoring wells, observation wells and piezometer at the site must be properly abandoned in compliance with ch. NR 141, Wis. Adm.. Documentation of well abandonment must be submitted to Victoria Stovall on Form 3300-5B found at <http://www.dnr.state.wi.us/org/water/dwg/gw/> or provided by the Department of Natural Resources.
- Any remaining waste and/or soil piles generated as part of site investigation or remediation activities must be removed from the site and disposed of or treated in accordance with Department of Natural Resources' rules. Please send a letter advising me that any remaining waste and/or soil piles have been removed once that work is completed.

When the above conditions have been satisfied, please submit a letter to let me know that applicable conditions have been met, and your case will be closed. Your site will be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites. Information that was submitted with your closure request application will be included on the registry. To review the sites on the GIS Registry web page, visit <http://gomapout.dnr.state.wi.us/org/at/et/geo/gwur/index.htm>

If this is a PECFA site, section 101.143, Wis. Stats., requires that PECFA claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received by the PECFA Program within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement.

BP Amoco Station #15887

May 13, 2004

Page 2 of 2

Please be aware that the case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment.

The Department appreciates the actions you have taken to investigate the releases at this site. If you have any questions regarding this letter, please contact me at (262) 574-2140.

Sincerely,

A handwritten signature in cursive script that reads "Brenda H. Boyce". The signature is written in black ink and includes a horizontal line extending to the right.

Brenda H. Boyce, P.G.

Hydrogeologist

Remediation and Redevelopment Program

C: Edward H. Wolf – Wolf Acquisition 1, LLC.
Kurt McClung – Delta Environmental

001248 NOV 25 8

2885337

REGISTER'S OFFICE
WAUKESHA COUNTY, WI
RECORDED ON

11-25-2002 11:08 AM

MICHAEL J. HASLINGER
REGISTER OF DEEDS

REC. FEE: 20.00
REC. FEE-CO: 5.00
REC. FEE-ST: 2.00
TRAN. FEE: 510.00
TRAN. FEE-STAT 2040.00
PAGES: 9

SPECIAL WARRANTY DEED



WC2885337-009

Document Title

Recording Area

Name and Return Address

TIMOTHY A. NETTESHEIM
REINHART BOERNER VAN DUEREN
1000 N. WATER ST., SUITE 2100
MILWAUKEE, WI 53202

BR C 1111.999.001

Parcel Identification Number (PIN)

TRANSFER
\$ 2550
FEE

JK
27
9

THIS PAGE IS PART OF THIS LEGAL DOCUMENT-DO NOT REMOVE

This information must be completed by submitter: document title, name & return address, and PIN (if required). Other information such as the granting clauses, legal description, etc. may be placed on this first page of the document or may be placed on additional pages of the document. Note: Use of this cover page adds one page to your document and \$2.00 to the recording fee. Wisconsin Statutes, 59.517. WRDA 2/96

Site 15887

This instrument was drafted by:

Stephen C. Lee
 Real Estate Attorney
 BP Products North America Inc.
 28100 Torch Parkway, Suite 300
 Warrenville, Illinois 60555

When recorded return to:

Timothy A. Nettesheim
 Reinhart Boerner Van Deuren s.c.
 1000 North Water Street
 Suite 2100
 Milwaukee, Wisconsin 53202

PIN: BR C 1111.999.001

SPECIAL WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS:

That, **BP PRODUCTS NORTH AMERICA INC.**, a Maryland corporation with an address of 28100 Torch Parkway, Suite 300, Warrenville, Illinois 60555 ("Grantor"), for Ten Dollars (\$10.00) and other good and valuable consideration received to its full satisfaction on behalf of **WOLF DCM ACQUISITION 1, LLC**, a Wisconsin limited liability company, whose address is 414 Kettle Moraine Drive South, P.O. Box 348, Slinger, Wisconsin 53086-0348, Attn: Edward H. Wolf ("Grantee"), and pursuant to that certain Agreement of Purchase and Sale among Grantor, **WOLF ACQUISITION, LLC**, a Wisconsin limited liability company ("LLC"), and **EDWARD H. WOLF & SONS, INC.**, a Wisconsin corporation ("Jobber"), dated as of August 21, 2002, as partially assigned by that certain Assignment and Assumption Agreement among Grantor, LLC, Jobber and Grantee dated as of 11-13, 2002 (collectively, the "Agreement"), does hereby grant, bargain, sell and convey unto Grantee, and its heirs, devisees, legal representatives, successors and assigns, as the case may be, that certain real property located at 15565 W. Bluemound Road, Brookfield, in the County of Waukesha, and State of Wisconsin, as more fully described in Exhibit A hereto and made a part hereof, together with Grantor's right, title and interest in and to all buildings, structures and other improvements located thereon, excluding any equipment or other movable assets or personal property located thereon, and excluding any trade marks, service marks, trade names, trade dress, bullnoses on any canopies, logos, color schemes, designs, signage, sign poles, identifications, legends, slogans, advertising, advertising materials, patents, copyrights, patented or copyrighted materials, or any other proprietary rights, inventory or materials located thereon ("Premises").

TO HAVE AND TO HOLD the above granted and bargained Premises with the easements and rights appurtenant thereunto belonging, unto Grantee and the heirs, devisees, legal representatives, successors and assigns of Grantee (collectively, the "Grantee Parties"), as the case may be, forever, SUBJECT, however, to: (a) real estate taxes and assessments, both general and special, not then due and payable; (b) laws, regulations, ordinances and restrictions (including, without limitation, zoning regulations and building restrictions) now existing or hereinafter enacted, and any violations thereof; (c) any and all leases, easements, rights-of-way, encumbrances, conditions, covenants, restrictions, reservations and exceptions; (d) any state of facts that an accurate survey or independent inspection of the Premises by any of the Grantee Parties would disclose; (e) any lease, commission marketer and/or supply agreement with a dealer or commission marketer for the Premises; (f) the restrictions and covenants herein contained; and (g) liens, exceptions or restrictions or other matters caused or created by any of the Grantee Parties. Grantor warrants and will defend its title to the Premises against all lawful claims and demands made against said title by all persons claiming by, from, through or under Grantor, and none other, except as above noted. Unless otherwise defined herein, all terms defined in the Agreement shall have the same meaning herein.

The Premises are conveyed by Grantor and accepted by Grantee subject to a restriction and covenant prohibiting, for a period of fifteen (15) years from the Effective Date, as defined below, the use of the Premises in whole or in part, directly or indirectly, for automobile service station, convenience store, car wash or automobile repair purposes, or for the sale, offering for sale, storage or distribution of any gasoline, motor vehicle fuels, lubricants, tires, batteries, automotive parts or accessories, other petroleum products or convenience store items. Convenience store shall mean any retail business with its primary emphasis placed on providing the public a convenient location to quickly purchase from a wide array of consumable products (predominantly food or food and gasoline) and services. Such restriction and covenant shall run with the Premises for the benefit and protection of any property used and operated by Grantor, its parents, affiliates or subsidiaries or their respective representatives for such purposes within a distance of five (5) miles from the Premises, whether owned or leased by Grantor, its parents, affiliates or subsidiaries or their respective representatives during said fifteen (15) year period. Such restriction and covenant shall not, however, prohibit the storage of motor fuels, lubricants, other petroleum products or convenience store items on the Premises solely for the use or consumption by Grantee or other occupants of the Premises.

Grantor hereby reserves, for itself, its employees, contractors, agents, representatives and licensees, access to the Premises for the purpose of testing, assessing, and if necessary, remediating the Premises ("Access"), in accordance with the terms of Section 10.1 of the Agreement. During Grantor's Access, no one shall be permitted to engage in the construction or relocation of any improvements on the Premises, or any excavation, construction, demolition, regrading, repaving, landscaping or other development activity on the Premises, or any change in use of the Premises, unless and until Grantor has approved the plans, specifications, drawings and cost estimates therefor in accordance with the terms of Section 10.1 of the Agreement. In addition, Grantor's Access shall not be interrupted by any transfer, assignment, conveyance, mortgage, lease, hypothecation or pledge by Grantee of the Premises or any of Grantee's interests therein, although Grantor shall not have any obligations to such transferee unless and until certain conditions specified in Section 10.1 of the Agreement are met.

Except as provided in Section 10.1 of the Agreement, Grantee does hereby assume and agree to be responsible for, does hereby waive, release and discharge, and shall defend, indemnify and hold harmless Grantor, its parents, subsidiaries and affiliates, and their respective directors, officers, partners, employees, contractors, agents, representatives, successors and assigns ("Grantor Entities"), from and against all claims, demands, damages, losses, costs and expenses, attorney's fees, court costs, awards, settlements, judgments, penalties, fines, liens, actions or causes of action at law or in equity ("Losses"), including without limitation actions under the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq., as amended, the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq., and any other applicable environmental laws, statutes, ordinances, rules, regulations or orders ("Laws"), arising out of or relating to the environmental and/or physical condition of the Premises or other property abandoned thereon by Grantor or arising out of or relating to the ownership or use of the Premises after Closing.

Notwithstanding anything to the contrary contained herein (except as otherwise required under Section 10.1 of the Agreement), in the event that, after Closing, any governmental agency, entity, body, instrumentality, department or representative ("Government") shall notify Grantor that Grantor must undertake on the Premises any testing, investigation and/or remediation of flammable explosives, hydrocarbons and/or petroleum products or fractions thereof, radioactive materials, hazardous or toxic wastes, substances or materials, including without limitation those materials and substances defined as "hazardous substances", "hazardous materials", "hazardous wastes" or "toxic substances" in the Laws ("Hazardous Materials"), then Grantor shall immediately notify Grantee of same. Grantee shall promptly undertake the same, and Grantee shall immediately notify the Government that Grantee shall respond to such notice in the place of Grantor. After such notice from Grantor, in the event: (i) Grantee fails to timely or properly undertake and pursue the required testing, investigation and/or remediation of the Hazardous Materials, or (ii) the Government insists that Grantor, not Grantee, undertake or pursue the required testing, investigation and/or remediation of the Hazardous Materials; then, and only in the event of (i) or (ii), and under no other circumstances (except as permitted under Section 10.1 of the Agreement), Grantor shall have the right and authority, without trespass, to enter the Premises and to conduct the required testing, investigation and/or remediation of the Hazardous Materials. Grantor's entry on the Premises and activities thereon shall not be deemed an admission of liability for such Hazardous Materials. While on the Premises, Grantor shall have the right to install, maintain, operate, sample, remove and decommission monitoring points (including without limitation soil borings, monitoring wells and vapor points), recovery wells, remediation or treatment equipment and an above ground shed to house equipment, to remove, remediate, store and test soils and groundwater therefrom and thereon and to otherwise take all actions required to comply with the Laws. Grantor shall exercise its right of entry onto the Premises in a manner which does not unreasonably interfere with the Present Primary Use thereof by Grantee. Grantee shall not interfere with Grantor's right of entry, or actions taken pursuant thereto, and shall cooperate with Grantor in obtaining any permits, licenses, approvals, consents or related documents necessary for Grantor's actions taken with respect to the Premises.

Grantee represents and warrants that it is familiar with the condition of the Premises and that, except for the foregoing limited warranty of title by Grantor, GRANTOR HAS NOT MADE

AND MAKES NO WARRANTIES OR REPRESENTATIONS REGARDING THE PREMISES, EXPRESS OR IMPLIED, INCLUDING WITHOUT LIMITATION ITS HABITABILITY, CONDITION OR FITNESS FOR ANY PARTICULAR USE OR PURPOSE. GRANTEE AGREES THAT THE PREMISES IS HEREBY CONVEYED AND ACCEPTED IN ITS "AS-IS, WHERE-IS" CONDITION EXCEPT AS MAY OTHERWISE BE PROVIDED IN SECTION 10.1 OF THE AGREEMENT.

Grantee acknowledges that on or after the Effective Date Grantor may be testing, assessing, or remediating the Premises, applying corrective action standards (including without limitation risk-based corrective action standards) and/or the use of exposure controls (such as use or resource restrictions) consistent with the Laws. To reduce risks to human health and/or the environment, and to permit application of corrective action standards which are consistent with the non-residential use of the Premises, this conveyance is made and accepted upon the express condition and subject to the restrictions and covenants that: (i) the Premises shall not be used or occupied (if used or occupied at all) for residential purposes, child care or elder care facilities, nursing home or hospice facilities, medical or dental facilities, schools, churches or other places of worship, parks or hospitals; (ii) no water wells used to supply water for human consumption, farming or irrigation shall be installed or used on the Premises; and (iii) any building constructed on the Premises shall have a slab-on-grade foundation with the top of the slab at or above surface level; and (iv) all portions of the Premises, which are, from time to time or at any time, used for a gasoline station, petroleum station, automobile service station, automobile repair shop or any purpose similar to any of the foregoing, shall at all times be covered with an engineered barrier consisting of a concrete or asphalt surface, or such other impermeable surface which is approved by the Government, and which is sufficient to inhibit the inhalation or ingestion of contaminated media and to impede contaminant migration to any groundwater at or adjacent to the Premises (collectively, "Exposure Restriction"). Said concrete or asphalt surface on the Premises shall be maintained and kept in good repair by the Grantee Parties (at their sole cost and expense) in compliance with all Laws. The Grantee Parties hereby agree to indemnify, defend and hold harmless the Grantor Entities from and against all Losses arising out of or relating to any use of the Premises which is in violation of or inconsistent with the Exposure Restriction. The Exposure Restriction shall run with the Premises and each portion thereof for the benefit of the Grantor Entities. Grantor shall, at Grantee's request, release a portion or portions of the Exposure Restriction from the Premises, upon Grantor's receipt from Grantee of an acknowledgment from the Government, obtained by Grantee at its sole cost and expense, that test results demonstrate that the Premises meets the then-current soil and groundwater standards for property without that portion or portions of the Exposure Restriction and that the Government approves the releasing of that portion or portions of the Exposure Restriction.

Grantee and each of the other Grantee Parties agrees to cooperate with Grantor and with the Government in obtaining environmental site closure, to such standards as are required pursuant to the Agreement (or such other standards as may be imposed by the Government), for any Contamination. Said cooperation may include, but not be limited to, the following:

- (i) execution of any and all documentation as may be necessary, in Grantor's sole discretion, to obtain environmental site closure for the Premises (which documentation may impose further exposure controls on the use of the Premises by Grantee and the other Grantee Parties);

(ii) attendance at any meetings requested by Grantor relating to Contamination and remediation efforts on the Premises; and/or

(iii) such other further reasonable acts as may be required in order to obtain environmental site closure for any past, present, or future environmental incident relating to Grantor's prior use, ownership or operation of the Premises.

Should Grantee or any Grantee Party fail or refuse to sign such documentation, or are unavailable to sign such documentation (after reasonable inquiry by Grantor (such reasonableness to be determined by Grantor in its sole discretion)), Grantee and/or the other Grantee Parties, as applicable, hereby irrevocably appoint any Environmental Business Manager of BP Products North America Inc. (or any successor corporation thereto), as its attorney-in-fact to sign and execute such documentation for and on behalf of Grantee or other Grantee Parties, as applicable.

Grantee and each of the other Grantee Parties, as applicable, further authorizes Grantor to record one or more "No Further Action/Remediation Letters" or similar documentation against the Premises, if and when the same is/are obtained by Grantor from the Government.

Grantee has granted to Grantor a continuing right of first refusal ("Refusal Option") to purchase or lease all or part of the Premises or any additions thereto or any improvements or personal property then located thereon, on the same terms and conditions as contained in any bona fide offer made to Grantee within fifteen (15) years after the Effective Date ("Refusal Term"), all as more fully required in the Agreement. Any sale or lease of such property by Grantee shall be null and void unless and until Grantee has fully complied with such requirements. Without limiting Grantor's rights under the Agreement: (a) the Refusal Option shall run with the land during the Refusal Term and shall bind Grantee and Grantee's heirs, devisees, representatives, successors and assigns, and the failure of Grantor to exercise its Refusal Option in any one case shall not affect Grantor's right to exercise its Refusal Option thereafter; and (b) any sale or lease of such property to any third party during the Refusal Term shall be subject to this Refusal Option and all of the provisions, rights and options herein contained. No failure by Grantor to exercise its Refusal Option, nor any waiver by Grantor thereof, shall in any event be deemed or construed to be a waiver or release of any of Grantee's other obligations to Grantor under the Agreement or any other agreement between Grantor and Grantee.

The terms and provisions of this Special Warranty Deed shall run with the land and shall be binding upon and inure to the benefit of the Grantor Entities and Grantee and their respective heirs, devisees, legal representatives, successors and permitted assigns as the case may be, and any other person or entity expressly noted herein.

The effective date of this Special Warranty Deed is 11-13, 2002 ("Effective Date").

EXHIBIT A

Legal Description of the Premises

(See attached.)

All that part of the Southwest 1/4 of Section 26, Town 7 North, Range 20 East, in the City of Brookfield, County of Waukesha, State of Wisconsin, bounded and described as follows:

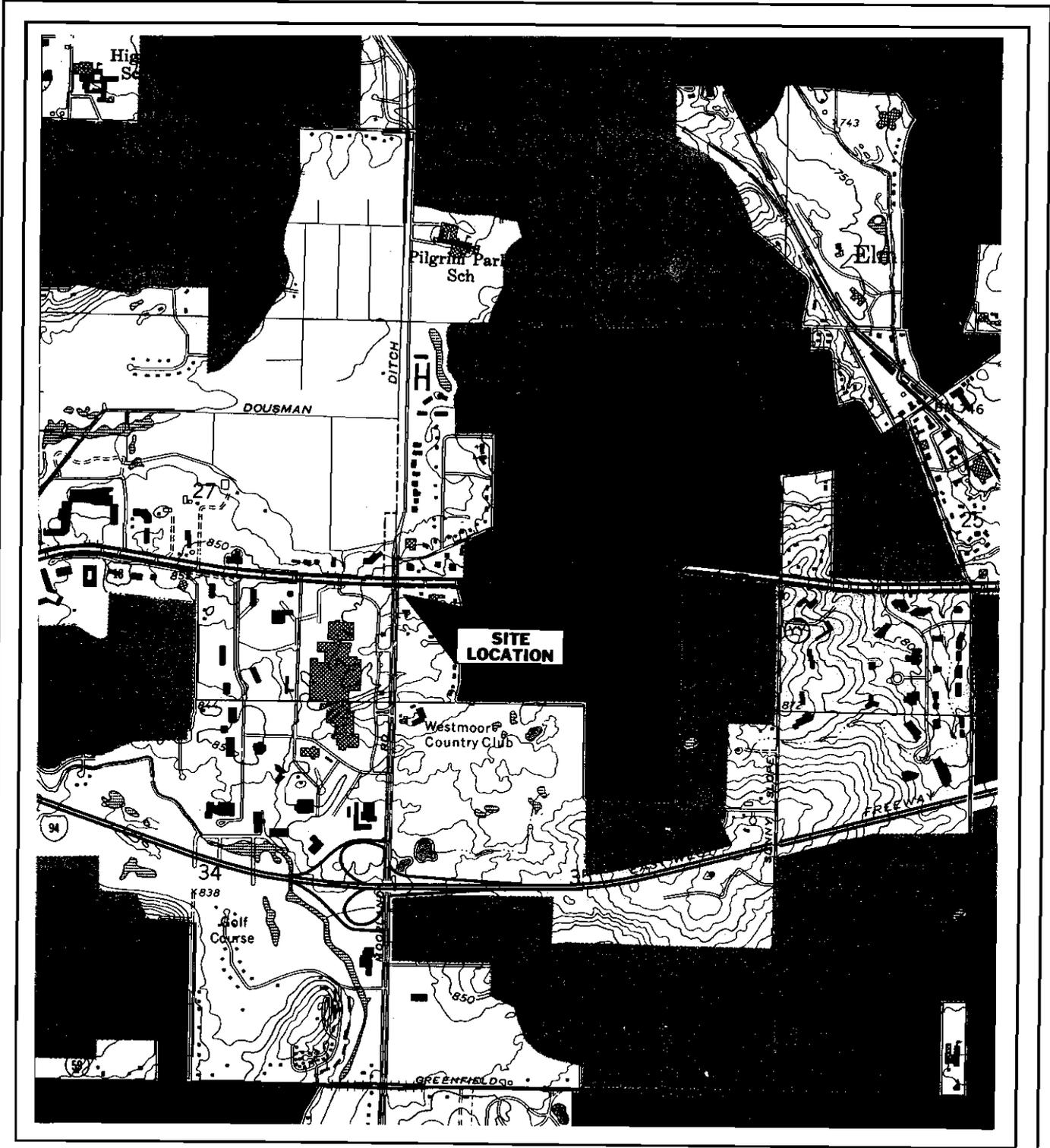
Commencing at the Southwest corner of said 1/4 section; thence North along the West line of said 1/4 section, 1356.14 feet; thence East 60 feet to the point of beginning of lands to be described; thence North and parallel to the West line of said 1/4 section, 178.82 feet; thence North 38° 36' East along the South right-of-way line of U.S.H. "18", 115.40 feet; thence North 89° 51' East along the South right-of-way line of U.S.H. "18", 134.65 feet; thence South and parallel to the West line of said 1/4 Section, 269.37 feet; thence West 206.65 feet to the point of beginning.
EXCEPTING THEREFROM the West 5 feet thereof.

Tax Key No. BRC 1111.999.001

ADDRESS: 15565 W. BLUEMOUND ROAD

Amoco Commitment

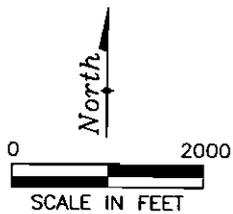
15887 1132963



WAUWATOSA QUADRANGLE
 WISCONSIN
 7.5 MINUTE SERIES (TOPOGRAPHIC)



QUADRANGLE LOCATION



SCALE IN FEET

FIGURE 1
 SITE LOCATION MAP
 SERVICE STATION NO. 15887
 15565 BLUEMOUND ROAD
 BROOKFIELD, WISCONSIN

PROJECT NO.

PREPARED BY

KDM

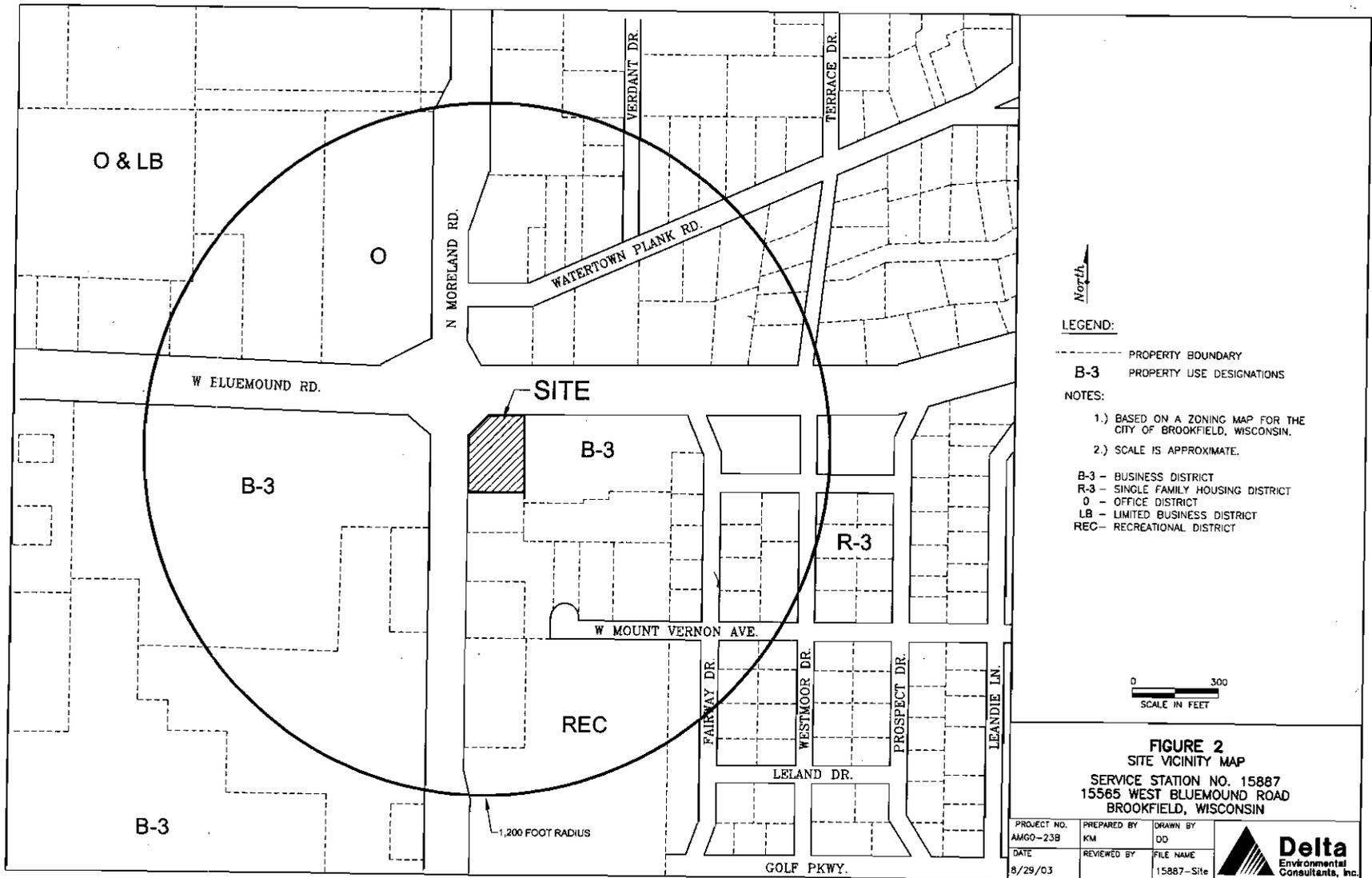
DATE

7/1/03

REVIEWED BY



Delta
 Environmental
 Consultants, Inc.



LEGEND:

- - - - - PROPERTY BOUNDARY
- B-3** PROPERTY USE DESIGNATIONS

NOTES:

- 1.) BASED ON A ZONING MAP FOR THE CITY OF BROOKFIELD, WISCONSIN.
- 2.) SCALE IS APPROXIMATE.

- B-3 - BUSINESS DISTRICT
- R-3 - SINGLE FAMILY HOUSING DISTRICT
- O - OFFICE DISTRICT
- LB - LIMITED BUSINESS DISTRICT
- REC - RECREATIONAL DISTRICT



FIGURE 2
SITE VICINITY MAP
 SERVICE STATION NO. 15887
 15565 WEST BLUEMOUND ROAD
 BROOKFIELD, WISCONSIN

PROJECT NO. AMGO-23B	PREPARED BY KM	DRAWN BY DD
DATE 8/29/03	REVIEWED BY	FILE NAME 15887-Site



Table 1
Soil Sample Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

Sample ID	Sample Date	Sample Depth Feet	PID IUs	Analytical Parameters												
				Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Total Xylenes mg/kg	1,2,4-TMB mg/kg	1,3,5-TMB mg/kg	MTBE mg/kg	Naphthalene mg/kg	Chlorobenzene mg/kg	PCE mg/kg	GRO mg/kg	DRO mg/kg	Lead mg/kg
NR 720 RCL →				0.0055	1.5	2.9	4.1	--	--	--	0.4 ⁽¹⁾	0.04 ⁽²⁾	0.0012 ⁽²⁾	100	100	50
NR 746 SSL →				8.5	38	4.6	42	83	11	--	--	--	--	--	--	--
JA-1	11/01/89	7 - 9	90	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11	NA	NA
JA-1	11/01/89 D	7 - 9	NR	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	16	NA	NA
GMSB-1	08/28/90	5 - 7	8	<0.011	0.070	<0.011	<0.023	NA	NA	<0.057	NA	NA	NA	<5	NA	NA
GMSB-2	08/28/90	1 - 3	50-100	1.51	9.59	15.29	77.81	NA	NA	0.093	NA	NA	NA	600	NA	NA
GMSB-3	08/29/90	1 - 3	5	0.070	0.070	0.070	0.050	NA	NA	<0.059	NA	NA	NA	<5	NA	NA
GMSB-4	08/29/90	1 - 3	5	<0.011	<0.057	0.023	0.138	NA	NA	<0.057	NA	NA	NA	<5	NA	NA
GMSB-5	08/28/90	1 - 3	8	<0.012	<0.058	<0.012	<0.023	NA	NA	<0.058	NA	NA	NA	<5	NA	NA
GMOW-1S ⁽³⁾	08/23/90	17 - 19	6	<0.012	<0.058	<0.012	<0.023	NA	NA	<0.058	NA	NA	NA	<5	NA	NA
GMOW-2S	08/24/90	3 - 5	8	<0.012	0.17	0.33	2.45	NA	NA	<0.060	NA	NA	NA	11	NA	NA
GMOW-3S	08/24/90	5 - 7	10-15	0.23	<0.060	<0.012	0.080	NA	NA	0.070	NA	NA	NA	<5	NA	NA
GMOW-4S	08/29/90	2.5 - 4.5	5-10	<0.011	<0.057	<0.011	0.030	NA	NA	<0.057	NA	NA	NA	<5	NA	NA
GMOW-5S	08/29/90	7 - 9	10	<0.012	0.070	<0.012	<0.023	NA	NA	<0.058	NA	NA	NA	<5	NA	NA
GMOW-6S	12/04/90	3 - 3.5	NR	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.3	NA	NA
GMSB-7	08/21/91	3 - 5	10	0.18	<0.290	<0.058	0.18	0.54	<0.058	<0.290	NA	NA	NA	<5	NA	7.6
GMSB-8	08/21/91	1 - 5	25	<0.056	<0.280	<0.056	1.10	NA	NA	NA	NA	NA	NA	<5	NA	NA
	08/21/91	5 - 7	15	0.34	<0.290	1.9	6.4	1.9	0.68	<0.290	NA	NA	NA	12	NA	19
GMSB-9	08/21/91	3 - 5	8	<0.006	<0.029	<0.006	<0.012	<0.006	<0.006	<0.029	NA	NA	NA	<5	NA	8.6
GMSB-10	08/21/91	3 - 5	50	<0.061	<0.300	2.9	5.0	10	1.5	<0.300	NA	NA	NA	<5	NA	8.4
GMSB-11	08/21/91	3 - 5	35	<0.012	<0.060	0.63	5.3	3.5	3.4	<0.060	NA	NA	NA	98	NA	11
	08/21/91	7 - 9	5	<0.006	<0.029	<0.006	<0.012	<0.006	<0.006	<0.029	NA	NA	NA	<5	NA	6
GMSB-12	08/21/91	5 - 7	NR	0.21	<0.030	<0.006	0.38	0.02	<0.006	<0.030	NA	NA	NA	<5	NA	9.6
GMSB-13	08/22/91	5 - 7	40	0.091	<0.290	<0.059	0.91	1.0	0.32	<0.290	NA	NA	NA	105	NA	8
	08/22/91	9 - 11	1	<0.006	<0.029	<0.006	<0.012	<0.006	<0.006	<0.029	NA	NA	NA	<5	NA	8
GMSB-14	08/22/91	3 - 5	200	0.12	<0.029	<0.006	0.072	0.045	0.013	<0.029	NA	NA	NA	<5	NA	13
GMSB-15	08/22/91	7 - 9	10	0.092	<0.030	<0.006	0.014	0.010	<0.006	<0.030	NA	NA	NA	<5	NA	7.8
GMSB-16	08/22/91	7 - 9	NR	<0.006	<0.028	<0.006	<0.011	<0.006	<0.006	<0.028	NA	NA	NA	<5	NA	12
GMSB-17	08/22/91	5 - 7	NR	<0.057	<0.280	0.14	3.0	6.5	3.3	<0.280	NA	NA	NA	306	NA	7.4
GMSB-18	08/22/91	3 - 5	50	<1.2	<5.8	3.5	32	33	8.2	<5.8	NA	NA	NA	44	NA	8
GMSB-20	08/22/91	3 - 5	5	<0.110	<0.570	0.61	9.0	17	3.9	<0.570	NA	NA	NA	39	NA	8.2
GMSB-21	08/22/91	3 - 5	40	<0.057	<0.280	1.5	9.3	13	1.8	<0.280	NA	NA	NA	46	NA	7
GMSB-23	08/22/91	3 - 5	20	<0.057	<0.290	<0.057	0.35	0.76	<0.057	<0.290	NA	NA	NA	35	NA	12
GMSB-24	08/22/91	3 - 5	20	<0.006	<0.029	<0.006	<0.011	<0.006	<0.006	<0.029	NA	NA	NA	<5	NA	6.6

Table 1
Soil Sample Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

Sample ID	Sample Date	Sample Depth Feet	PID IUs	Analytical Parameters												
				Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Total Xylenes mg/kg	1,2,4-TMB mg/kg	1,3,5-TMB mg/kg	MTBE mg/kg	Naphthalene mg/kg	Chlorobenzene mg/kg	PCE mg/kg	GRO mg/kg	DRO mg/kg	Lead mg/kg
NR 720 RCL -->				0.0055	1.5	2.9	4.1	--	--	--	0.4 ⁽¹⁾	0.04 ⁽²⁾	0.0012 ⁽²⁾	100	100	50
NR 746 SSL -->				8.5	38	4.6	42	83	11	--	--	--	--	--	--	--
OW-8 ⁽³⁾	01/23/97	11 - 13	2.4	0.035	<0.025	0.052	0.15	<0.025	0.11	<0.025	NA	NA	NA	<10	NA	NA
Fuel Oil	06/29/98	8.5	15.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<10	NA
B-2	06/29/98	10	1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<11	NA
B-3	06/29/98	10	4.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	17	NA
B-4	06/30/98	NR	NR	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<5.8	NA	NA
B-5	06/29/98	2	224	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	110	NA
B-6	06/29/98	2	295	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	34	NA	NA
B-7	06/29/98	2	145	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5,600	NA	NA
PS	06/30/98	2	2.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<6.2	NA	NA
PN	06/30/98	2	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<5.8	NA	NA
GP-1	07/01/02	16 - 18	0	<0.028	<0.028	<0.028	<0.085	0.032	<0.028	<0.028	NA	NA	NA	<5.7	34	NA
GP-2	07/01/02	16 - 18	0	<0.029	<0.029	<0.029	<0.087	<0.029	<0.029	<0.029	NA	NA	NA	<5.8	19	NA
PZ-1	07/30/02	2.5 - 3.5	2.4	<0.028	<0.028	<0.028	<0.085	<0.028	<0.028	<0.028	NA	NA	NA	15	NA	NA
B-1	07/30/02	2.5 - 3.5	2.4	0.091	<0.029	<0.029	<0.088	0.033	<0.029	<0.029	NA	NA	NA	<5.8	NA	NA
SGP-1	09/23/02	8 - 10	1.6	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.0608	<0.025	NA	13.4	NA
SGP-2	09/23/02	4 - 6	1.6	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	NA	10.9	NA
SGP-3	09/23/02	0 - 2	187	<0.025	0.0442	0.0317	0.0319	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	NA	16.3	NA
SGP-4	09/23/02	8 - 10	1.0	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	NA	11.9	NA
SGP-5	09/23/02	8 - 10	4.9	<0.025	<0.025	0.0404	0.208	0.176	<0.025	<0.025	0.172	0.0809	0.0392	NA	99.1	NA
SGP-6	09/24/02	10 - 12	0	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	NA	11.7	NA

Table 1
Soil Sample Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

Sample ID	Sample Date	Sample Depth Feet	PID IUs	Analytical Parameters												
				Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Total Xylenes mg/kg	1,2,4-TMB mg/kg	1,3,5-TMB mg/kg	MTBE mg/kg	Naphthalene mg/kg	Chlorobenzene mg/kg	PCE mg/kg	GRO mg/kg	DRO mg/kg	Lead mg/kg
NR 720 RCL →				0.0055	1.5	2.9	4.1	–	–	–	0.4⁽¹⁾	0.04⁽²⁾	0.0012⁽²⁾	100	100	50
NR 746 SSL →				8.5	38	4.6	42	83	11	–	–	–	–	–	–	–
GP-3	08/05/03	10 - 12	0	<0.060	<0.060	<0.060	<0.18	<0.060	<0.060	<0.060	<0.30	<0.30	<0.30	<6.0	NA	NA
GP-4	08/05/03	10 - 12	0	<0.058	<0.058	<0.058	<0.17	<0.058	<0.058	<0.058	<0.29	<0.29	<0.29	<5.8	NA	NA
GP-5	08/05/03	10 - 12	0	<0.057	<0.057	<0.057	<0.17	<0.057	<0.057	<0.057	<0.29	<0.29	<0.29	<5.8	NA	NA
TW-1	03/04/04	10 - 12	5	<0.058	<0.058	<0.058	<0.17	<0.058	<0.058	<0.058	NA	NA	NA	<5.8	<9.1	NA
TW-2	03/05/04	10 - 12	2.2	<0.059	<0.059	<0.059	<0.18	<0.059	<0.059	<0.059	NA	NA	NA	<5.9	<10	NA
TW-3	03/04/04	10 - 12	4.5	<0.058	<0.058	<0.058	<0.17	<0.058	<0.058	<0.058	NA	NA	NA	<5.8	<9.7	NA
TW-4	03/04/04	10 - 12	2.4	<0.057	<0.057	<0.057	<0.17	<0.057	<0.057	<0.057	NA	NA	NA	<5.7	<8.3	NA
TW-5	03/05/04	10 - 12	0.9	<0.059	<0.059	<0.059	<0.18	<0.059	<0.059	<0.059	NA	NA	NA	<5.8	<10	NA
	03/05/04	14 - 16	1.4	<0.057	<0.057	<0.057	<0.17	<0.057	<0.057	<0.057	NA	NA	NA	<5.8	<9.9	NA

NOTES:

- < = Not detected at or above the indicated laboratory method detection limit
- ⁽¹⁾ = The RCL for naphthalene was obtained from *Soil Cleanup Levels for Polycyclic Aromatic Hydrocarbons (PAHs) Interim Guidance* WDNR Publication RR-519-97 April 1997.
- ⁽²⁾ = The values listed for chlorobenzene and PCE were obtained from the US EPA Region III *Risk-Based Concentrations Table* <http://www.epa.gov/reg3hwmd/risk/riskmenu.htm> April 2003. These values are protective of groundwater impact.
- ⁽³⁾ = The soil samples collected from GMOW-1S and OW-8 were collected below the water table.
- DRO = Diesel Range Organics
- GRO = Gasoline Range Organics
- IUs = Instrument Units
- J = Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit
- mg/kg = milligrams per kilogram (equivalent to parts per million)
- MTBE = Methyl Tertiary Butyl Ether
- NA = Not Analyzed for the indicated parameter
- NR = Not Reported
- PCE = Tetrachloroethene
- PID = Volatile organic vapor level as measured with a photoionization detector
- ppm = parts per million
- TMB = Trimethylbenzene
- NR 720 RCL = Wisconsin Administrative Code Chapter NR 720 Non-Industrial Generic Residual Contaminant Level
- NR 746 SSL = Wisconsin Administrative Code Chapter NR 746 Table 1 Soil Screening Level
- "BOLD TYPE"** = The indicated concentration exceeds the NR 746 SSL
- "BOLD TYPE"** = The indicated concentration exceeds the NR 720 RCL
- SGP-5 yielded 0.234 mg/kg 1,2 dichlorobenzene, 0.045 mg/kg 1,3 dichlorobenzene, and 0.068 mg/kg 1,4 dichlorobenzene.
- SGP-5 also yielded non-regulated hydrocarbons typical of gasoline: 0.164 mg/kg n-butylbenzene, 0.074 mg/kg sec-butylbenzene, and 0.095 mg/kg p-isopropylbenzene.

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

OW-1													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
05/09/90	<1	<1	<1	<2	NA	<5	NA	NA	NA	NA			
05/09/90 D	<1	<1	<1	<2	NA	<5	NA	NA	NA	NA			
09/06/90	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
04/18/91	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	0.8	<1	NA	<0.5	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	<4	NA	NA	<10	<2			
04/27/94	<1	<1	<1	<2	<1.0	5.6	NA	NA	<50	NA			
08/17/94	<1	<1	<1	<2	<1.0	5.9	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	<1.0	4.3	NA	NA	<50	NA			
09/01/95	<1	<1	<1	<2	<1.0	6.5	NA	NA	<50	NA			
06/03/96	<1	<1	<1	<2	<1.0	8.4	NA	NA	<50	NA	1.1	-037	2.0
12/09/96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.3	010	3.0
04/13/00	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	2.6	-178	NM
08/29/00	<0.13	<0.20	<0.22	<0.23	<0.29	5.2	<1.1	NA	NA	NA	0.4	-023	NM
07/30/02	Abandoned												

OW-2																
Date Sampled	Analytical Parameters													Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	cis 1,2-DCE	PCE	TCE	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	70	5	5	--	15			
05/09/90	<1	<1	<1	<2	NA	<5	NA	NA	NA	NA	NA	NA	NA			
09/06/90	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA	NA	NA	NA			
04/18/91	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	<1	NA	<0.5	NA	NA	NA	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	<4	NA	NA	NA	NA	NA	<10	<2			
02/02/94	<1	<1	<1	<2	<1.0	<4	NA	NA	NA	NA	NA	<50	<40			
08/17/94	<1	<1	<1	<2	<1.0	<4	NA	NA	NA	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	<1.0	<4	NA	NA	NA	NA	NA	<50	NA			
09/01/95	<1	<1	<1	<2	<1.0	<4	NA	NA	NA	NA	NA	<50	NA			
12/09/96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.2	-139	0.2
03/12/99	2.6	1.1	1.0	<2	<1.0	5.1	NA	NA	NA	NA	NA	<100	NA	1.1	-069	7.1
04/13/00	10.1	<0.4	0.711	1.04	0.685	30.1	NA	NA	NA	NA	NA	NA	NA	2.0	-150	NM
08/29/00	43	1.2	35	55	31.9	46	<1.1	NA	NA	NA	NA	NA	NA	0.7	-018	NM
08/29/00 D	52	2.4	40	64	38.2	58	<1.1	NA	NA	NA	NA	NA	NA			
01/25/01	2.3	0.28	1.6	1.9	1.3	5.5	NA	NA	NA	NA	NA	NA	NA	0.8	-163	NM
08/23/02	19	0.39	25	9.1	9.2	27	<0.25	<0.25	NA	NA	NA	NA	<1.2	1.3	220	NM
02/17/03	2.0	<1.0	2.3	2.2	2.5	<1.0	<1.0	NA	NA	NA	NA	<100	NA	NM	NM	NM
05/12/03	4.0	<1.0	1.4	<3.0	<1.0	9.3	<1.0	<1.0	1.1	0.85	3.1	<100	NA	1.0	-120	NM
03/08/04	1.3	<1.0	<1.0	<3.0	<1.0	4.6	<1.0	<1.0	0.58 J	<1.0	1.0	NA	NA	NM	NM	NM

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

OW-3													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
05/09/90	<1	<1	<1	<2	NA	10	NA	NA	NA	NA			
09/06/90	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
04/18/91	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	<1	NA	<0.5	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	<4	NA	NA	11	<2			
04/27/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
08/17/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
09/01/95	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
12/09/96	<1	<2	<2	<4	<2.0	<2	NA	NA	<100	NA	0.6	-055	0.3
03/12/99	<1	<1	<1	<2	2.7	<4	NA	NA	<100	NA	2.8	-038	2.0
04/13/00	<0.15	<0.4	<0.5	<0.4	<0.4	<0.3	NA	NA	NA	NA	2.0	-051	NM
08/29/00	0.17	0.32	<0.22	0.74	0.47	<0.16	<1.1	NA	NA	NA	0.4	-039	NM
01/25/01	<0.13	<0.20	<0.22	<0.23	<0.29	0.42	NA	NA	NA	NA	1.4	159	NM
07/30/02	Abandoned												

OW-4													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
05/09/90	<1	<1	<1	<2	NA	8.0	NA	NA	NA	NA			
09/06/90	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
04/18/91	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	4.2	NA	7.6	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	4.1	NA	NA	<10	<2			
02/02/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	<40			
08/17/94	<1	<1	<1	<2	<1.0	8.3	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	<1.0	<4	NA	NA	NA	NA			
09/01/95	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
12/09/96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	1.6	-020	0.2
03/12/99	<1	1.2	<1	<2	<1.0	<4	NA	NA	<100	NA	1.6	-329	7.1
04/13/00	<0.15	<0.4	<0.5	<0.4	<0.4	0.955	NA	NA	NA	NA	1.8	-140	NM
08/29/00	<0.13	<0.20	<0.22	<0.23	<0.29	<0.16	<1.1	NA	NA	NA	0.2	-050	NM
07/31/02	Abandoned												

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

OW-5													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
05/09/90	<1	<1	<1	<2	NA	<5	NA	NA	NA	NA			
09/06/90	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
04/18/91	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	<1	NA	<0.5	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	<4	NA	NA	<10	<2			
02/02/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	<40			
08/17/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
06/03/96	<1	<1	<1	<2	<1.0	95	NA	NA	<50	NA	1.9	-006	0.3
12/09/96	<1	<2	<2	<4	<2.0	<2	NA	NA	<100	NA	1.6	010	0.2
04/13/00	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	3.0	107	NM
08/29/00	<0.13	<0.20	<0.22	<0.23	<0.29	<0.16	<1.1	NA	NA	NA	1.2	036	NM
07/31/02	Abandoned												

OW-6													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
05/09/90	<1	<1	<1	<2	NA	187	NA	NA	NA	NA			
09/06/90	<1	<5	<1	<2	NA	288	NA	NA	NA	6.0			
04/18/91	180	<50	<10	120	NA	65	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	57	NA	<0.5	17	<2			
02/04/92	<1	<1	<1	<2	<1.0	110	NA	NA	48	<2			
07/01/93	<0.4	<0.6	<0.8	<1.3	<0.7	140	NA	<0.5	NA	NA			
02/02/94	<1	<1	<1	<2	<1.0	100	NA	NA	51	<40			
08/17/94	<1	<1	<1	<2	<1.0	110	NA	NA	53	NA			
02/20/95	<1	<1	<1	<2	<1.0	74	NA	NA	<50	NA			
09/01/95	<1	<1	<1	<2	<1.0	75	NA	NA	<50	NA			
12/12/95	<1	<1	<1	<2	<1.0	290	NA	NA	150	NA			
12/09/96	<1	<2	<2	<4	<2.0	230	NA	NA	150	NA	1.3	-050	3.5
03/12/99	<1	<1	<1	<2	<1.0	170	NA	NA	<100	NA	0.7	012	1.0
04/13/00	<0.15	<0.4	<0.5	<0.4	<0.4	434	NA	NA	NA	NA	1.6	-026	NM
08/29/00	<0.31	<0.20	<0.22	<0.23	<0.29	310	<1.1	NA	NA	NA	0.5	060	NM
01/25/01	<0.13	<0.20	<0.22	<0.23	<0.29	190	NA	NA	NA	NA	2.8	-018	NM
07/30/02	Abandoned												

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

OW-7													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
05/09/90	<1	1.0	<1	3.0	NA	<5	NA	NA	NA	NA			
09/06/90	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
04/18/91	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	<1	NA	<0.5	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	<4	NA	NA	11	<2			
02/02/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
08/17/94	<1	<1	<1	<2	<1.0	22	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	<1.0	7.2	NA	NA	<50	NA			
09/01/95	<1	<1	<1	<2	2	10	NA	NA	<50	NA			
12/12/95	<1	<1	<1	<2	<1.0	10	NA	NA	<50	NA			
06/03/96	<1	2.2	<1	<2	<1.0	69	NA	NA	110	NA	1.1	-109	7.5
12/09/96	<1	<2	<2	<4	<2.0	77	NA	NA	110	NA	0.8	-001	5.0
04/13/00	<0.15	<0.4	<0.5	<0.4	<0.4	119	NA	NA	NA	NA	1.4	-062	NM
08/29/00	<0.13	<0.20	<0.22	<0.23	<0.29	260	<1.1	NA	NA	NA	0.3	-016	NM
01/25/01	<0.26	<0.40	<0.44	<0.46	<0.58	400	NA	NA	NA	NA	0.9	063	NM
07/30/02	Abandoned												

OW-8													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
02/13/97	<1	<2	<2	<4	<2.0	<2	NA	NA	<100	NA	NM	NM	NM
08/29/00	<0.13	<0.20	<0.22	<0.23	<0.29	<0.16	<1.1	NA	NA	NA	0.5	117	NM
	OW-8 was destroyed during construction activities at the adjacent site												

GMOW-1S													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
09/06/90	210	<50	<10	<20	NA	<50	NA	NA	NA	NA			
12/06/90	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
04/18/91	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	<1	NA	<0.5	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	<4	NA	NA	<10	<2			
04/27/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
08/17/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
12/09/96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.1	005	0.3
03/12/99	<1	<1	<1	<2	<1.0	<4	NA	NA	<100	NA	0.3	-002	1.0
04/13/00	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	1.9	119	NM
08/29/00	<0.13	<0.20	<0.22	<0.23	<0.29	<0.16	<1.1	NA	NA	NA	0.5	167	NM
07/30/02	Abandoned												

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

GMOW-2S													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
09/06/90	3.0	13	<1	7.0	NA	17	NA	NA	NA	4.0			
04/18/91	<1	<5	<1	<2	NA	22	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	27	NA	<0.5	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	29	NA	NA	<10	<2			
02/02/94	<1	<1	<1	<2	<1.0	27	NA	NA	<50	<40			
08/17/94	6.2	<1	<1	<2	<1.0	48	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	1.3	14	NA	NA	<50	NA			
09/01/95	<1	<1	<1	<2	<1.0	10	NA	NA	<50	NA			
12/12/95	<1	<1	<1	<2	<1.0	36	NA	NA	<50	NA			
06/03/96	<1	<1	<1	<2	<1.0	28	NA	NA	<50	NA	3.2	-075	0.1
12/09/96	<1	<2	<2	<4	<2.0	37	NA	NA	<100	NA	0.6	-045	0.6
03/12/99	<1	1.8	1.8	6.9	10.1	81	NA	NA	<100	NA	0.9	246	2.0
04/13/00	<0.15	<0.4	<0.5	<0.4	<0.4	1.74	NA	NA	NA	NA	2.5	-087	NM
08/29/00	<0.13	<0.20	<0.22	<0.23	<0.29	16	<1.1	NA	NA	NA	0.5	231	NM
01/25/01	<0.13	<0.20	<0.22	<0.23	<0.29	57	NA	NA	NA	NA	0.6	156	NM
01/25/01 D	<0.13	<0.20	<0.22	<0.23	<0.29	61	NA	NA	NA	NA			
08/23/02	<0.10	<0.10	<0.25	<0.25	<0.10	<0.25	<0.25	<0.25	NA	<1.2	2.9	127	NM
02/17/03	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	NA	<100	NA	NM	NM	NM
05/12/03	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	<100	NA	2.2	-022	NM

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

GMOW-3S													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
09/06/90	450	<50	<10	<20	NA	200	NA	NA	NA	10			
09/06/90 D	600	<50	<10	<20	NA	370	NA	NA	NA	NA			
04/18/91	530	<50	<10	<20	NA	300	NA	NA	NA	NA			
09/26/91	31	<1.2	<1.6	<2.6	<1.4	120	NA	<1	240	<2			
02/04/92	140	6	7.2	19	23	140	NA	NA	1100	<2			
07/01/93	74	<0.6	1.0	<1.3	1.4	<1	NA	<0.5	NA	NA			
02/02/94	97	<1	<1	<2	1.2	90	NA	NA	220	<40			
02/20/95	240	41	84	490	1,080	47	NA	NA	6,800	NA			
09/01/95	30	58	31	140	490	26	NA	NA	7,500	NA			
12/12/95	140	8.9	16	32	43	220	NA	NA	1,500	NA			
06/03/96	37	54	6.8	34	25	18	NA	NA	470	NA	2.4	-134	10+
06/03/96 D	52	53	8	45	73	29	NA	NA	750	NA			
12/09/96	47	5	14	59	97	170	NA	NA	890	NA	0.4	-104	10+
12/09/96 D	32	3	12	43	80	130	NA	NA	890	NA			
03/12/99	47	3.0	3.6	16	98	1,000	NA	NA	1,600	NA	0.4	-100	>10
04/13/00	17	<0.4	<0.5	<0.4	<0.4	2,880	NA	NA	NA	NA	1.5	-196	NM
08/29/00	2.3	1.1	0.57	1.4	0.49	540	1.4	NA	NA	NA	0.3	-137	NM
01/25/01	40	12.0	1.30	2.3	<1.4	670	NA	NA	NA	NA	0.9	-283	NM
08/23/02	<1.0	1.2	<2.5	<2.5	2.2	560	8.7	<2.5	NA	2.2	1.2	183	NM
08/23/02 D	<1.0	<1.0	<2.5	<2.5	<1.0	530	NA	NA	NA	NA			
02/17/03	51	<1.0	<1.0	<3.0	<1.0	530	<1.0	NA	410	NA	1.2	-117	NM
02/17/03 D	91	<1.0	<1.0	<3.0	<1.0	500	<1.0	NA	420	NA			
05/12/03	74	0.78	3.8	10	21.1	430	14	<1.0	1,000	NA	3.8	-072	NM
05/12/03 D	76	0.82	3.7	9.8	20.1	430	15	<1.0	850	NA			

GMOW-4S													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
09/06/90	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
04/18/91	<1	<5	<1	<2	NA	10	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	12	NA	<0.5	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	6.4	NA	NA	<10	<2			
02/02/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	<40			
08/17/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
12/12/95	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
06/03/96	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA	1.1	-073	1.5
12/09/96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.6	003	0.2
04/13/00	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	1.7	055	NM
08/29/00	<0.13	<0.20	<0.22	<0.23	<0.29	5.7	<1.1	NA	NA	NA	0.6	060	NM
07/30/02	Abandoned												

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

GMOW-5S													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
09/06/90	<1	<5	<1	<2	NA	<5	NA	NA	NA	NA			
04/18/91	<1	<5	<1	<2	NA	10	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	<1	NA	<0.5	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	<4	NA	NA	<10	<2			
02/02/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	<40			
08/17/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
12/09/96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.5	-001	0.8
03/12/99	<1	<1	2.1	2.6	1.8	<4	NA	NA	<100	NA	0.9	059	<.1
04/13/00	<0.15	<0.4	<0.5	<0.4	<0.4	<0.3	NA	NA	NA	NA	4.3	157	NM
08/29/00	<0.13	<0.20	<0.22	<0.23	<0.29	<0.16	<1.1	NA	NA	NA	0.3	176	NM
07/31/02	Abandoned												

GMOW-6S													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
01/03/91	<1	9.0	<1	2.0	NA	<5	NA	NA	NA	NA			
04/18/91	<1	<5	<1	<2	NA	10	NA	NA	NA	NA			
09/26/91	<0.4	<0.6	<0.8	<1.3	<0.7	<1	NA	<0.5	<10	<2			
02/04/92	<1	<1	<1	<2	<1.0	<4	NA	NA	<10	<2			
02/02/94	<1	4.5	<1	<2	<1.0	<4	NA	NA	<50	<40			
08/17/94	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
02/20/95	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
09/01/95	<1	<1	1.6	3.7	3.5	<4	NA	NA	<50	NA			
12/12/95	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA			
06/03/96	<1	<1	<1	<2	<1.0	<4	NA	NA	<50	NA	1.2	-080	1.5
12/09/96	<1	<2	<2	<4	<2.0	<2	NA	NA	<100	NA	0.6	009	5.0
03/12/99	1.6	1.3	1.5	3.4	1.2	<4	NA	NA	<100	NA	0.5	101	<.1
04/13/00	<0.15	<0.4	<0.5	<0.4	<0.4	1.32	NA	NA	NA	NA	1.5	-090	NM
08/29/00	<0.13	<0.20	<0.22	<0.23	<0.29	2.6	<1.1	NA	NA	NA	0.3	-072	NM
08/23/02	0.17	0.25	<0.25	<0.25	0.34	8.0	<0.25	<0.25	NA	1.3	1.0	143	NM
02/17/03	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	NA	<100	NA	NM	NM	NM
05/12/03	<1.0	<1.0	<1.0	<3.0	<1.0	4.2	<1.0	<1.0	<100	NA	1.0	-069	NM

Table 2
Groundwater Analytical Results
 Former Amoco Service Station No. 15887
 15565 West Bluemound Road
 Brookfield, Wisconsin
 Delta Project No. AMG0-23B

GMOW-7S													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
01/03/91	2,500	<500	1,100	2,700	NA	<500	NA	NA	NA	NA			
01/03/91 D	2,700	<500	1,200	2,800	NA	<500	NA	NA	NA	NA			
04/18/91	3,800	<500	1,200	2,900	NA	<500	NA	NA	NA	NA			
04/18/91 D	2,100	88	710	1,600	NA	180	NA	NA	NA	NA			
02/04/92	2,400	180	1,200	2,400	2,460	<200	NA	NA	48,000	<2			
07/01/93	220	70	150	870	576	<25	NA	<0.5	NA	NA			
04/27/94	330	150	310	850	570	110	NA	NA	6,100	NA			
08/17/94	360	200	250	630	590	<8.0	NA	NA	9,900 HB	NA			
09/01/95	520	56	340	630	488	1,400	NA	NA	6,000	NA			
06/03/96	1,200	170	800	1,100	1,200	500	NA	NA	12,000	NA	1.0	-148	5.5
12/09/96	Sampling/Laboratory Data Error										0.4	-015	6.0
01/17/97	2,100	150	1,100	1,359	1,340	1,400	NA	NA	16,000	NA	0.3	-197	10+
04/13/00	3,130	54.2	2,180	1,441	1,815	992	NA	NA	NA	NA	1.2	-141	NM
08/29/00	2,500	320	1,700	1,100	1,320	1,100	340	NA	NA	NA	NM	NM	NM
01/25/01	1,700	43	1,200	710	990	230	NA	NA	NA	NA	0.4	-297	NM
07/31/02	Abandoned												

MW-1													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
08/23/02	<0.10	<0.10	<0.25	<0.25	<0.10	1.3	<0.25	<0.25	NA	1.3	1.0	154	NM
02/17/03	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	NA	<100	NA	0.5	129	NM
05/12/03	<1.0	<1.0	<1.0	<3.0	<1.0	1.6	<1.0	<1.0	<100	NA	1.0	021	NM

MW-2													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
08/23/02	<0.10	<0.10	<0.25	<0.25	<0.10	3.2	<0.25	<0.25	NA	5.7	1.1	162	NM
02/17/03	<1.0	<1.0	<1.0	<3.0	<1.0	6.3	<1.0	NA	<100	NA	0.9	105	NM
05/12/03	<1.0	<1.0	<1.0	<3.0	<1.0	4.9	<1.0	<1.0	<100	NA	1.0	011	NM

MW-3													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
08/23/02	<0.10	<0.10	<0.25	<0.25	<0.10	8.9	<0.25	<0.25	NA	18	2.4	153	NM
02/17/03	<1.0	<1.0	<1.0	<3.0	<1.0	12.0	<1.0	NA	<100	NA	2.5	104	NM
05/12/03	<1.0	<1.0	<1.0	<3.0	<1.0	20	<1.0	<1.0	<100	NA	2.5	029	NM

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

MW-4													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
08/23/02	<0.10	<0.10	<0.25	<0.25	<0.10	110	<0.25	<0.25	NA	<1.2	3.7	172	NM
02/17/03	<1.0	<1.0	<1.0	<3.0	<1.0	100	<1.0	NA	<100	NA	2.9	109	NM
05/12/03	<1.0	<1.0	<1.0	<3.0	<1.0	110	<1.0	<1.0	<100	NA	4.0	055	NM

PZ-1													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
08/23/02	0.49	0.48	<0.25	1.6	1.31	1.2	<0.25	<0.25	NA	3.4	0.9	126	NM
02/17/03	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	NA	<100	NA	2.8	-036	NM
05/12/03	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	<100	NA	0.6	007	NM

TW-1													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
03/08/04	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	NA	NA	NM	NM	NM

TW-2													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
03/08/04	<1.0	<1.0	<1.0	<3.0	<1.0	5.2	<1.0	<1.0	NA	NA	NM	NM	NM

TW-3													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Total TMBs µg/L	MTBE µg/L	Naphthalene µg/L	1,2-DCA µg/L	GRO µg/L	Dissolved Lead µg/L	DO ppm	REDOX milli Volts	Soluble Iron ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
03/05/04	<1.0	2.3	<1.0	2.5 J	2.92 J	<1.0	<1.0	<1.0	NA	NA	NM	NM	NM

Note: p-Isopropyltoluene was detected at a concentration of 0.53 J µg/L on 3/5/04

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

TW-4													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
03/05/04	<1.0	0.53 J	<1.0	<3.0	0.53 J	7.6	<1.0	<1.0	NA	NA	NM	NM	NM

TW-5													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
03/08/04	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	NA	NA	NM	NM	NM

On-Site Potable Well												
Date Sampled	Analytical Parameters											
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	Chloromethane	
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15	3	
08/23/02	<0.10	<0.10	<0.25	<0.25	<0.10	<0.25	<0.25	<0.25	<50	NA	2.7 ⁽¹⁾	
08/23/02 D	<0.10	<0.10	<0.25	<0.25	<0.10	<0.25	<0.25	<0.25	<50	NA	1.5 ⁽¹⁾	
02/17/03	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	NA	NA	<1.0	
02/17/03 D	<1.0	1.5	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	NA	NA	<1.0	
05/12/03	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	NA	NA	<1.0	
05/12/03 D	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	NA	NA	<1.0	

JA-1													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
11/01/89	15	7.2	<1.0	6.6	NA	NA	NA	NA	NA	NA	NM	NM	NM

JA-2													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
11/01/89	<1.0	<1.0	29	<1.0	NA	NA	NA	NA	NA	NA	NM	NM	NM

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

JA-3													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
11/01/89	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	NA	NA	NA	NM	NM	NM

JA-4													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
11/01/89	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	NA	NA	NA	NM	NM	NM

GP-1													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
07/01/02	<0.10	<0.10	<0.25	<0.25	<0.10	<0.25	<0.25	<0.25	<50	NA	NM	NM	NM

GP-2													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
07/01/02	<0.10	<0.10	<0.25	<0.25	<0.10	<0.25	<0.25	<0.25	<50	NA	NM	NM	NM

GP-3													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
08/05/03	0.67	0.50	4.5	8.0	24.8	<1.0	2.8	<1.0	<100	NA	NM	NM	NM

GP-4													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
08/05/03	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	<100	NA	NM	NM	NM

GP-5													
Date Sampled	Analytical Parameters										Bio-Parameters		
	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total TMBs	MTBE	Naphthalene	1,2-DCA	GRO	Dissolved Lead	DO	REDOX	Soluble Iron
	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	ppm	milli Volts	ppm
NR 140 ES-->	5	1,000	700	10,000	480	60	40	5	--	15			
08/05/03	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	<100	NA	NM	NM	NM

Table 2
Groundwater Analytical Results
Former Amoco Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
Delta Project No. AMG0-23B

NOTES:

(1)	= Chloromethane can form as a result of the interaction between the sample and the hydrochloric acid preservative.
<	= Not detected at or above the laboratory method detection limit
µg/L	= micrograms per liter (equivalent of parts per billion)
D	= Duplicate sample
DCA	= Dichloroethane
DCE	= Dichloroethene
DO	= Dissolved Oxygen
GRO	= Gasoline Range Organics
HB	= High boiling point hydrocarbons present in sample
J	= Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit
MTBE	= Methyl Tertiary Butyl Ether
NA	= Not Analyzed for indicated parameter
NM	= Not Measured
NS	= Not Sampled
REDOX	= Reduction/Oxidation potential
PCE	= Tetrachloroethene
ppm	= parts per million
TCE	= Trichloroethene
TMBs	= Trimethylbenzenes
NR 140 ES	= Wisconsin Administrative Code Chapter NR 140 Enforcement Standard
"BOLD TYPE"	= The indicated concentration exceeds the NR 140 ES

BORIS NO. 03-66-001681 AND 03-66-105022

BLUEMOUND ROAD

ESTIMATED EXTENT OF PETROLEUM
HYDROCARBON EXCEEDING
WAC CHAPTER NR 140
ENFORCEMENT STANDARDS

MOORLAND ROAD

CONC. CURB

GP-1
7/1/02
B=<0.10
T=<0.10
E=<0.25
X=<0.25
TMB=<0.10
MTBE=<0.25
NAPH=<0.25
12DC=<0.25
GRO=<50

GP-2
7/1/02
B=<0.10
T=<0.10
E=<0.25
X=<0.25
TMB=<0.10
MTBE=<0.25
NAPH=<0.25
12DC=<0.25
GRO=<50

DUPLICATE				
GMOW-6S	GMOW-3S	GMOW-3S	PZ-1	MW-4
5/12/03	5/12/03	5/12/03	5/12/03	5/12/03
B=<1.0	B=7.4	B=7.6	B=<1.0	B=<1.0
T=<1.0	T=0.76	T=0.82	T=<1.0	T=<1.0
E=<1.0	E=3.8	E=3.7	E=<1.0	E=<1.0
X=<3.0	X=10	X=9.8	X=<3.0	X=<3.0
TMB=<1.0	TMB=21.1	TMB=20.1	TMB=<1.0	TMB=<1.0
MTBE=4.2	MTBE=430	MTBE=430	MTBE=<1.0	MTBE=14.0
NAPH=<1.0	NAPH=14	NAPH=15	NAPH=<1.0	NAPH=<1.0
12DC=<1.0	12DC=<1.0	12DC=<1.0	12DC=<1.0	12DC=<1.0
GRO=<100	GRO=1,000	GRO=850	GRO=<100	GRO=<100

GP-3
8/5/03
B=0.87
T=0.58
E=4.5
X=8.0
TMB=24.8
MTBE=<1.0
NAPH=2.8
12DC=<1.0
GRO=<100

MW-2
5/12/03
B=<1.0
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=4.8
NAPH=<1.0
12DC=<1.0
GRO=<100

MW-1
5/12/03
B=<1.0
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=1.8
NAPH=<1.0
12DC=<1.0
GRO=<100

GP-4
8/5/03
B=<1.0
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=<1.0
NAPH=<1.0
12DC=<1.0
GRO=<100

GP-5
8/5/03
B=<1.0
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=<1.0
NAPH=1.0
12DC=<1.0
GRO=<100

GMOW-2S
5/12/03
B=<1.0
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=<1.0
NAPH=<1.0
12DC=<1.0
GRO=<100

OW-2
3/8/04
B=1.3
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=4.8
NAPH=<1.0
12DC=<1.0
Ch=1.2-DC=0.58 J
GRO=NA

MW-3
5/12/03
B=<1.0
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=20
NAPH=<1.0
12DC=<1.0
GRO=<100

TW-1
3/8/04
B=<1.0
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=<1.0
NAPH=<1.0
12DC=<1.0
GRO=NA

TW-2
3/8/04
B=<1.0
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=3.2
NAPH=<1.0
12DC=<1.0
GRO=NA

TW-5
3/8/04
B=<1.0
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=<1.0
NAPH=<1.0
12DC=<1.0
GRO=NA

TW-3
3/8/04
B=<1.0
T=2.3
E=<1.0
X=2.8 J
TMB=<1.0
MTBE=1.82 J
NAPH=<1.0
12DC=<1.0
GRO=NA

TW-4
3/8/04
B=<1.0
T=0.83 J
E=<1.0
X=<3.0
TMB=<1.0
MTBE=7.6
NAPH=<1.0
12DC=<1.0
GRO=NA

LEGEND:

- PROPERTY BOUNDARY
- OBSERVATION WELL
- ⊙ ABANDONED OBSERVATION WELL
- ⊗ GEOPROBE BORING
- SOIL BORING
- ⊙ AQUA-TECH SOIL BORING
- ⬆ SHALLOW OBSERVATION WELL
- ▲ WATER SUPPLY WELL
- APPROXIMATE LOCATION OF FORMER UNDERGROUND STORAGE TANK (UST)
- PIPING RUN
- ▨ EXCAVATED AREA
- ⊙ UTILITY POLE
- ⊙ LIGHT POLE

NOTE:
SGP-1 THROUGH SGP-5 WERE INSTALLED UNDER THE SUPERVISION OF SIGMA ENVIRONMENTAL SERVICES AS A PART OF A REAL ESTATE TRANSACTION ASSESSMENT.

GW-3
3/8/04
B=1.3
T=<1.0
E=<1.0
X=<3.0
TMB=<1.0
MTBE=4.8
NAPH=<1.0
12DC=<1.0
Ch=1.2-DC=0.58 J
GRO=NA

ALL CONCENTRATIONS EXPRESSED IN MICROGRAMS PER LITER (µg/L).

NA = NOT ANALYZED

J = ESTIMATED CONCENTRATION ABOVE THE ADJUSTED METHOD DETECTION LIMIT AND BELOW THE ADJUSTED REPORTING LIMIT

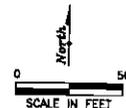
CONCENTRATIONS SHOWN IN BOLD TYPE EXCEED THE NR 140 ENFORCEMENT STANDARD

GEOPROBE BORINGS GP-3, GP-4, AND GP-5 WERE SAMPLED ON 8/5/03

MONITORING WELL PZ-1 IS SCREENED BELOW THE WATER TABLE AND DETERMINES THE VERTICAL EXTENT OF DISSOLVED-PHASE HYDROCARBONS

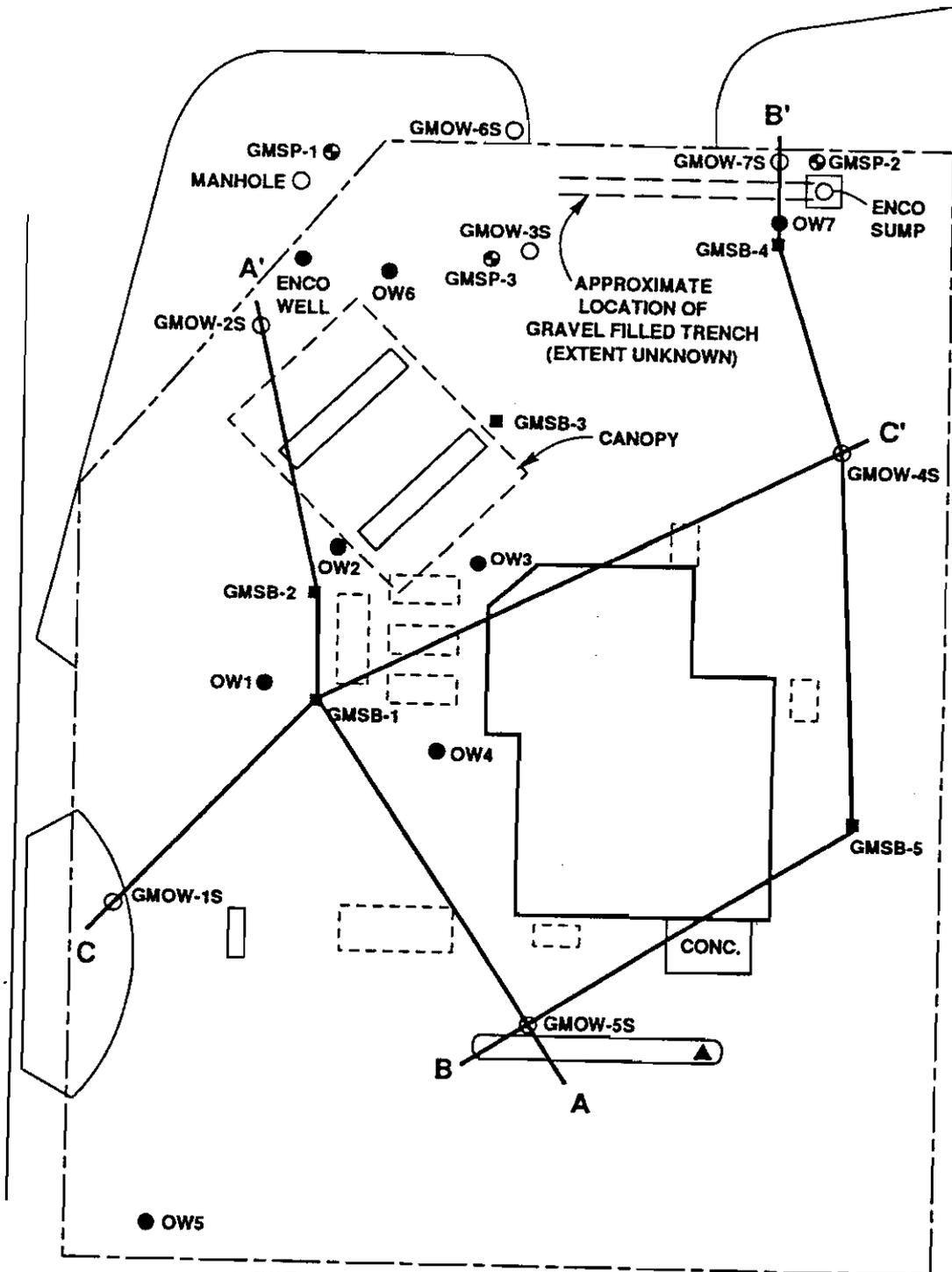
FIGURE 3
GROUNDWATER ANALYTICAL RESULTS
SERVICE STATION NO. 15887
15565 WEST BLUEMOUND ROAD
BROOKFIELD, WISCONSIN

PROJECT NO. AMCO-238	PREPARED BY DM	DRAWN BY DD
DATE 3/31/04	REVIEWED BY	FILE NAME AMCO-238



BLUE MOUND ROAD

MOORLAND ROAD



LEGEND

- OW7 OBSERVATION WELL INSTALLED BY ETI
- GMOW-3S OBSERVATION WELL INSTALLED BY GERAGHTY & MILLER
- ⊕ GMSB-1 SHALLOW OBSERVATION POINT INSTALLED BY GERAGHTY & MILLER
- GMSB-4 SOIL BORING
- UNDERGROUND STORAGE TANK

N

0 20 40 80

SCALE IN FEET



FIGURE 4
GEOLOGIC
CROSS-SECTION
LOCATIONS
BROOKFIELD AMOCO
STATION #1E997

BRRTS NO. 03-68-001661 AND 03-68-105022

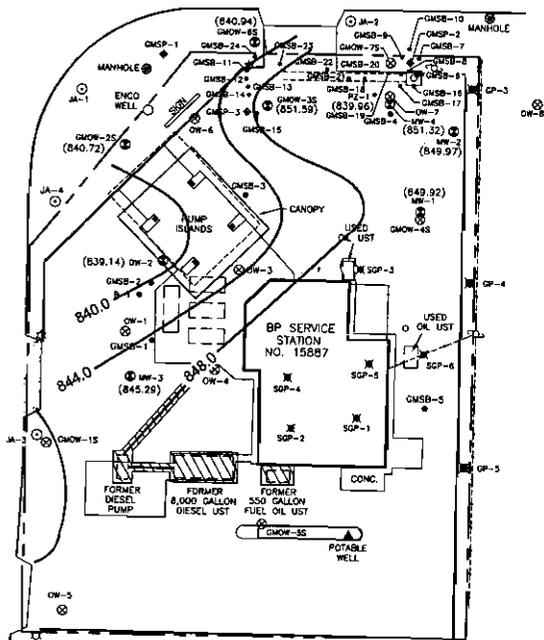
CP-1 CP-2

CONC. CURB

BLUEMOUND ROAD

MOORLAND ROAD

CONC. CURB



LEGEND:

- PROPERTY BOUNDARY
- ⊙ OBSERVATION WELL
- ⊕ ABANDONED OBSERVATION WELL
- ⊗ GEOPROBE BORING
- SOIL BORING
- AQUA-TECH SOIL BORING
- ◆ SHALLOW OBSERVATION WELL
- ⊖ WATER SUPPLY WELL
- APPROXIMATE LOCATION OF FORMER UNDERGROUND STORAGE TANK (UST)
- PIPING RUN
- ▨ EXCAVATED AREA
- ⊙ UTILITY POLE
- ☆ LIGHT POLE
- (839.14) GROUNDWATER ELEVATION (FT.)
- 848.0 GROUNDWATER CONTOUR LINE

NOTE:
SCP-1 THROUGH SCP-6 WERE INSTALLED UNDER THE SUPERVISION OF SIGMA ENVIRONMENTAL SERVICES AS A PART OF A REAL ESTATE TRANSACTION ASSESSMENT.

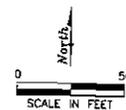


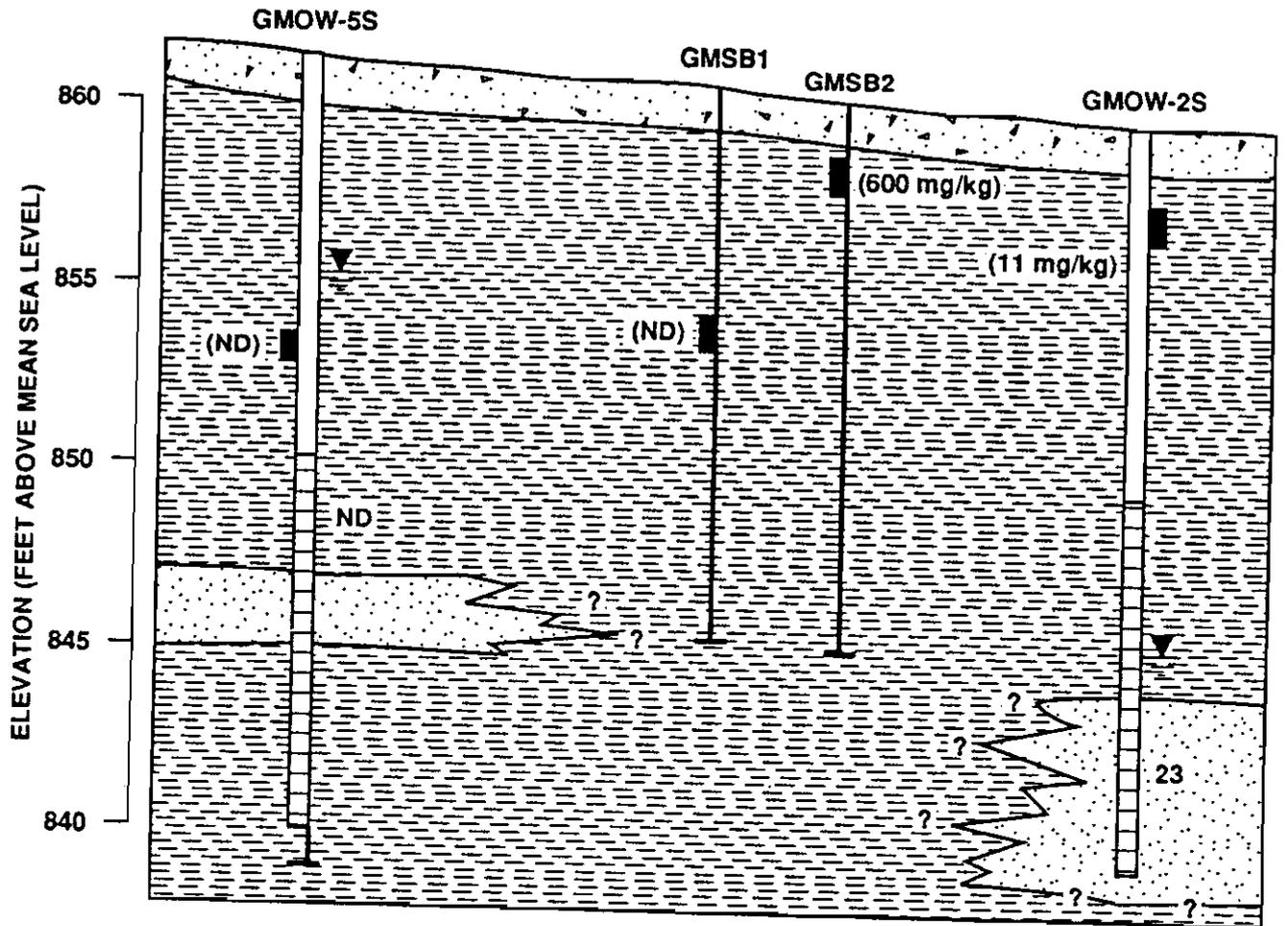
FIGURE 6
GROUNDWATER ELEVATION CONTOUR MAP
2/17/03
SERVICE STATION NO. 15887
15565 WEST BLUEMOUND ROAD
BROOKFIELD, WISCONSIN

PROJECT NO. AMGO-23B	PREPARED BY KM	DRAWN BY DD
DATE 8/29/03	REVIEWED BY	FILE NAME AMGO-23B



A
SOUTH

A'
NORTH



LEGEND

-  ASPHALT OR CONCRETE
-  SILTY CLAY TO CLAY
-  FINE TO COARSE SAND
-  SCREENED INTERVAL
LOWER EXTENT OF BORING
-  GEOLOGIC CONTACT
? (QUESTION MARKS WERE INFERRED)
-  SOIL SAMPLE LOCATION

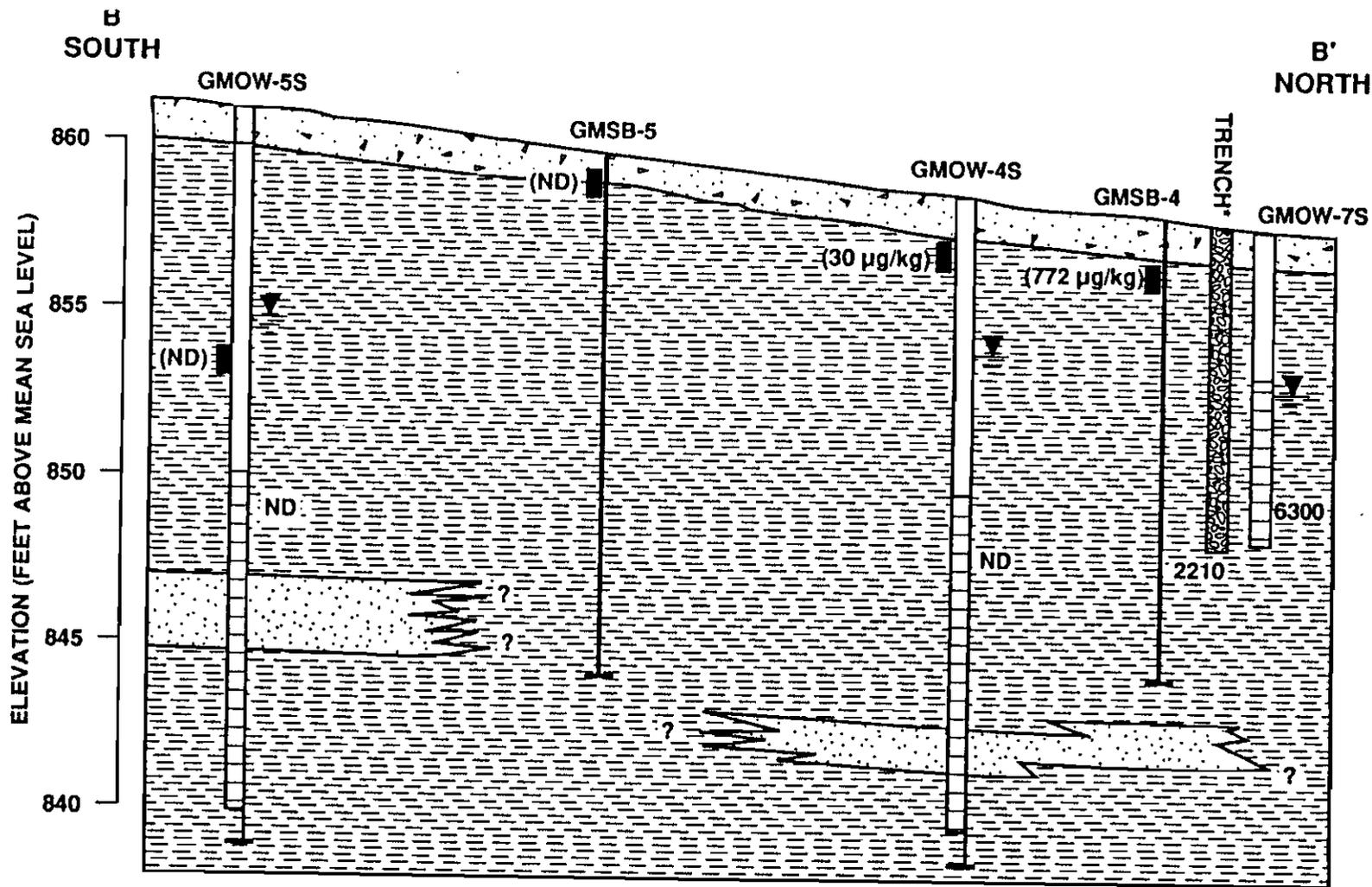
0 20 40 80

HORIZONTAL SCALE IN FEET
VERTICAL EXAGGERATION = 7.5

(ND) CONCENTRATION OF TPH DETECTED
IN SOIL SAMPLE DETECTION LIMIT = 5 mg/kg

ND CONCENTRATION OF BTEX DETECTED
IN WATER SAMPLE (µg/l)

NOTE: The depth and thickness of the subsurface units on the cross section were generalized from and interpolated between well borings. Information on actual subsurface conditions exists only at the indicated locations



LEGEND

-  ASPHALT AND GRAVEL FILL
-  SILTY CLAY TO CLAY
-  FINE TO COARSE SAND
-  SCREENED INTERVAL
-  LOWER EXTENT OF BORING
-  GEOLOGIC CONTACT
-  ? (QUESTION MARKS WERE INFERRED)

(ND) CONCENTRATION OF TPH DETECTED IN SOIL SAMPLE
DETECTION LIMIT = 5 mg/kg

ND CONCENTRATION OF BTEX DETECTED IN
WATER SAMPLE (µg/l)

▼ WATER LEVEL MEASURED IN WELL
ON 12/19/90

■ SOIL SAMPLE LOCATION

NOTE: The depth and thickness of the subsurface units on the cross section were generalized from and interpolated between borings. Information on actual subsurface conditions exists only at the indicated locations.

* Position and depth of existing trench is approximate.

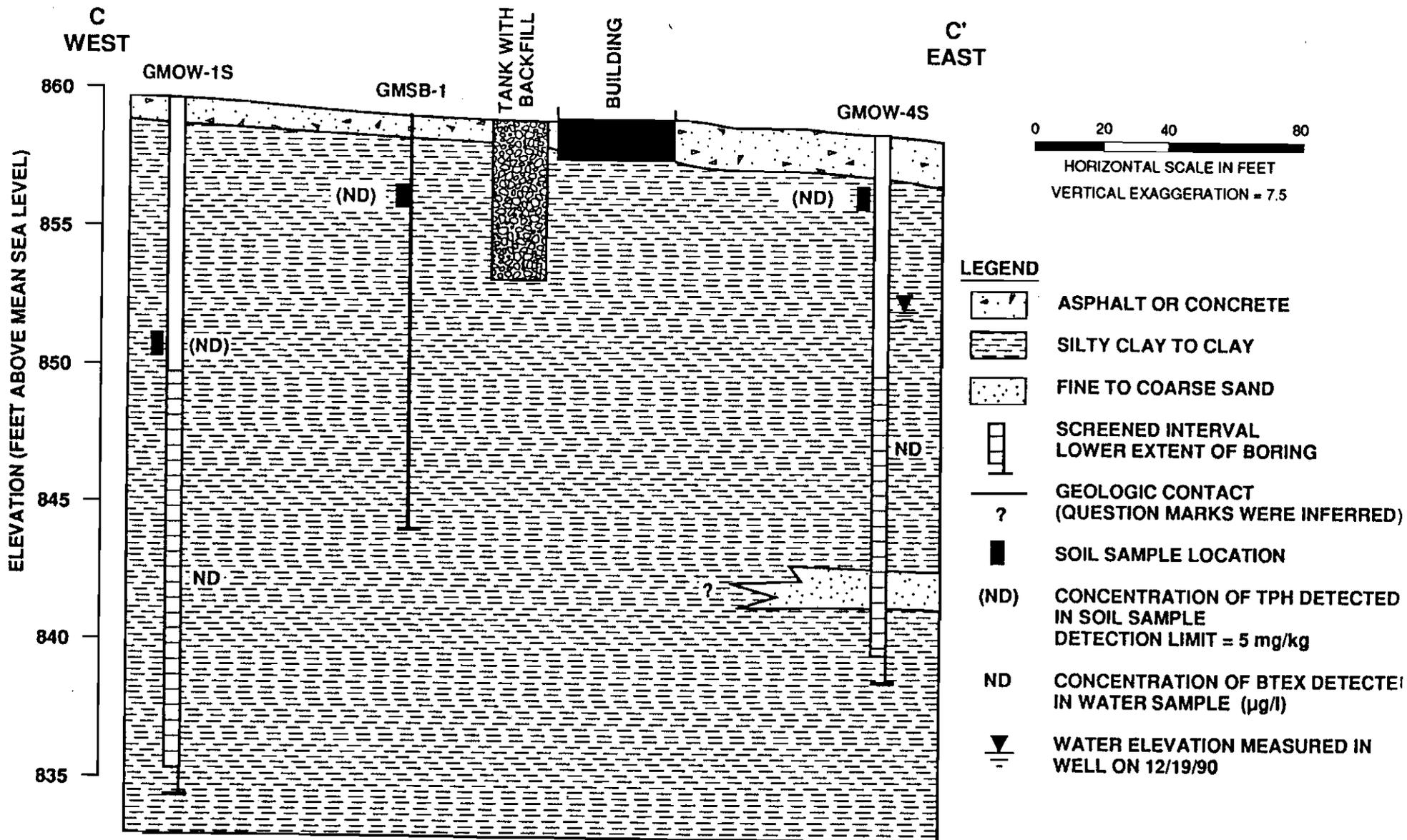
0 20 40 80

HORIZONTAL SCALE IN FEET

VERTICAL EXAGGERATION = 7.5



FIGURE 6
GEOLOGIC
CROSS SECTION B-B'
BROOKFIELD AMOCO
STATION #15887
W179.02 - 50.02



NOTE: The depth and thickness of the subsurface units on the cross section were generalized from and interpolated between borings. Information on actual subsurface conditions exists only at the indicated locations.

Water elevation was not recorded in GMOW-1S on 12/19/90.

FIGURE 7
GEOLOGIC
CROSS SECTION C-C'
BROOKFIELD AMOCO
STATION #15887

STATEMENT OF LEGAL DESCRIPTION ACCURACY

FOR

Parcel Identification Number: BR C 1111.999.001

Service Station No. 15887

15565 West Bluemound Road

Brookfield, Wisconsin

BRRTS No. 03-68-000582

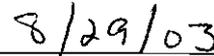
Delta No. AMG0-23B

The Waukesha County Register of Deeds Office provided the attached legal description as part of the deed for the above-mentioned property. According to the information available to Delta Environmental Consultants, Inc., the legal description is accurate and complete.

DELTA ENVIRONMENTAL CONSULTANTS, INC.



Kurt McClung, Project Engineer



Date



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17500 West Liberty Lane • Suite A
New Berlin, Wisconsin 53416-2109 USA

262.789.0254 800.477.7411
Fax 262.789.4583

July 16, 2003

Mr. Edward H. Wolf
Wolf DCM Acquisition 1, LLC.
414 Kettle Moraine Drive South
P.O. Box 348
Slinger, Wisconsin 53086-0348

Subject: Geographic Information System (GIS) Listing Notification
Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
BRRTS No. 03-68-000582
Commerce No. 53005-4051-65
Delta No. AMG0-23B

Dear Mr. Wolf:

Delta Environmental Consultants, Inc. (Delta) is issuing this letter to you on behalf of BP Products North America Inc. (BP), formerly known as Amoco Oil Company. The purpose of this letter is to notify you of our intent to list the above-mentioned property on the Wisconsin Department of Natural Resource's (WDNR's) GIS Database.

Soil and groundwater contamination is present at your property indicated above as a result of the activity of the service station located on this property. The levels of gasoline range organics (GRO), benzene, ethylbenzene, xylenes, and possibly toluene in soil on your property are above the residual contaminant levels (RCL) found in chapter NR 720, Wisconsin Administrative Code (WAC). The levels of benzene and methyl tertiary butyl ether (MTBE) contamination in the groundwater on your property are above the state groundwater enforcement standards (ES) found in chapter NR 140, WAC. Delta's investigation of this contamination indicates the contamination is stable or receding and will naturally degrade over time.

Delta believes that allowing natural attenuation to complete the cleanup at this site will meet the requirement for case closure that are found in chapter NR 726 and NR 746, WAC. Delta intends to submit a request to the Wisconsin Department of Commerce (Commerce) to accept natural attenuation as the final remedy for this site and to fulfill a request for case closure. Closure means that the Commerce will not require any further investigation or cleanup action to be taken, other than the reliance on natural attenuation. A fact sheet is enclosed that explains natural attenuation.

A member of:



Since you are not responsible for the soil or groundwater contamination that originated during BP's ownership of the property, neither you nor any subsequent owner of your property will be held responsible for investigation or cleanup of this contamination, as long as you and any subsequent owners comply with the requirements of section 292.13, Wisconsin Statutes, including allowing access to your property for environmental investigation or cleanup if access is required. For further information on the requirements of section 292.13, Wisconsin Statutes, you may call 800/367-6076 for calls originating in Wisconsin, or 608/264-6020 if you are calling from out of state or within the Madison area.

As an affected property owner, you have a right to contact the Commerce within 30 days to provide any technical information that you may have that indicates that your property should not be listed on the GIS Registry. If you would like to submit any information to Commerce that is relevant to our request, you should mail that information to:

Mr. Gregory Michael
Wisconsin Department of Commerce
101 West Pleasant Street, Suite 100 A
Milwaukee, Wisconsin 53212-3963

All properties within the site boundaries where soil contamination exceeds the chapter NR 720 RCL and/or groundwater contamination exceeds chapter NR 140 ES will be listed on WDNR's GIS Registry of Closed Remediation Sites. The information on the GIS Registry includes maps illustrating the location of properties in Wisconsin where soil and/or groundwater contamination was present above applicable standards at the time that the case was closed. This GIS Registry will be available to the general public on WDNR's internet web site. Enclosed is the property description as it was presented in the deed for this property. Please review the legal description of your property and notify me within the next 30 days if the legal description is incorrect.

Should you or any subsequent property owner wish to construct or reconstruct a well on your property, special well construction standards may be necessary to protect the well from the residual groundwater contamination. Any well driller who proposes to construct a well on your property in the future will need to call the Diggers Hotline (800/242-8511) if your property is located outside of the service area of a municipally owned water system, or contact the Drinking Water program within the WDNR if your property is located within the designated service area of a municipally owned water system, to determine if there is a need for special well construction standards.

Once Commerce fulfills Delta's request to list your site on the GIS Registry, Commerce will issue a final closure letter. You may obtain a copy of this letter by requesting a copy from me, by writing to the agency address given above, or by accessing the WDNR GIS Registry of Closed Remediation Sites on the internet at www.dnr.state.wi.us/org/at/et/geo/gwur. A copy of the closure letter is included as part of the site file on the GIS Registry of Closed Remediation Sites.

Mr. Edward H. Wolf, Wolf DCM Acquisition 1, LLC.
GIS Listing Notification
Service Station No. 15887
Brookfield, Wisconsin
Commerce No. 53005-4051-65
July 16, 2003
Page 3

If you need more information, you may contact me at 262/827-4806 or you may contact Gregory Michael of the Department of Commerce at 414/220-5375.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.



Kurt McClung, P.G., P.E.
Project Engineer

Attachments

c: Ray Stoelting— BP Products North America Inc.
Sandra Del Pizzo— Reinhardt, Boerner, & VanDueren, SC



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17500 West Liberty Lane • Suite A
New Berlin, Wisconsin 53416-2109 USA

262.789.0254 800.477.7411
Fax 262.789.4583

July 9, 2003

Mr. Tom Grisa, Director of Public Works
City of Brookfield
2000 North Calhoun Road
Brookfield, Wisconsin 53005-5095

Subject: Notification of Potential Residual Petroleum Contamination in Right-of-Way
Service Station No. 15887
15564 West Bluemound Road
Brookfield, Wisconsin
BRRTS No. 03-68-000582
Commerce No. 53005-4051-65
Delta Project No. AMG0-23B

Dear Mr. Grisa:

On behalf of BP Products North America Inc., (BP), Delta Environmental Consultants, Inc., (Delta) intends to submit a request for conditional closure to the Wisconsin Department of Commerce (Commerce) for the above referenced petroleum release site. Prior to considering a request for conditional closure, Commerce requires notification to the road owner if residual petroleum impacts could affect the right-of-way adjacent to the site. The following information is intended to meet the notification requirement required by Commerce.

Tables that summarize historical soil and groundwater analytical results for the soil borings and monitoring wells are attached. Also attached is a figure illustrating soil boring and monitoring well locations.

Residual soil contamination above NR 720 Residual Contaminant Levels (RCL) was detected in a soil sample collected during the installation of GMOW-3S in August 1990. The soil sample was collected at a depth of 5 to 7 feet below ground surface and yielded an exceedance of the RCL for benzene. Table 1 is a summary of all soil samples collected from the site to date and Figure 1 illustrates each soil sample location. Please note that some degree of attenuation of petroleum levels has likely occurred since the soil sample was collected.

Groundwater impact above the NR 140 Enforcement Standards was recently detected at GMOW-3S and MW-4. GMOW-3S and MW-4 are located near the south side of the



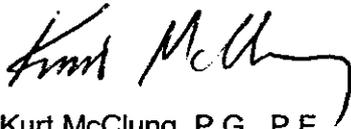
Notification of Potential Residual Petroleum Contamination in Right-of-Way
Service Station No. 15887
15565 West Bluemound Road
Brookfield, Wisconsin
BRRTS No. 03-68-000582
Delta Project No. AMG0-23B
Page 2

Bluemound Road right-of-way, approximately 110 feet and 165 feet east of the intersection with Moorland Road, respectively. The water table is observed at approximately 5 to 15 feet below ground surface along the south right-of-way for Bluemound Road.

If you have any questions, please do not hesitate to contact me at 262/827-4806.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.



Kurt McClung, P.G., P.E.
Project Engineer

Attachments

c: Ray Stoelting, BP
Gregory Michaels, Commerce



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17500 West Liberty Lane • Suite A
New Berlin, Wisconsin 53416-2109 USA

262.789.0254 800.477.7411
Fax 262.789.4583

July 9, 2003

Ms. Kristine Schmidt, City Clerk
City of Brookfield
2000 North Calhoun Road
Brookfield, Wisconsin 53005-5095

Subject: Notification of Potential Residual Petroleum Contamination in Right-of-Way
Service Station No. 15887
15564 West Bluemound Road
Brookfield, Wisconsin
BRRTS No. 03-68-000582
Commerce No. 53005-4051-65
Delta Project No. AMG0-23B

Dear Ms. Schmidt:

On behalf of BP Products North America Inc., (BP), Delta Environmental Consultants, Inc., (Delta) intends to submit a request for conditional closure to the Wisconsin Department of Commerce (Commerce) for the above referenced petroleum release site. Prior to considering a request for conditional closure, Commerce requires notification to the road owner if residual petroleum impacts could affect the right-of-way adjacent to the site. The following information is intended to meet the notification requirement required by Commerce.

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Notification of Potential Residual Petroleum Contamination in Right-of-Way
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15565 West Bluemound Road
Brookfield, Wisconsin
BRRTS No. 03-68-000582
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Page 2

Bluemound Road right-of-way, approximately 110 feet and 165 feet east of the intersection with Moorland Road, respectively. The water table is observed at approximately 5 to 15 feet below ground surface along the south right-of-way for Bluemound Road.

If you have any questions, please do not hesitate to contact me at 262/827-4806.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.



Kurt McClung, P.G., P.E.
Project Engineer

Attachments

c: Ray Stoelting, BP
Gregory Michaels, Commerce

Kurt McClung

From: Kurt McClung
Sent: Friday, August 29, 2003 9:24 AM
To: Sharlene Tebeest (E-mail)
Cc: Raymond D Stoelting (E-mail)
Subject: Notification of Contamination in ROW at 15565 W Bluemound Rd (Highway 18), Brookfield, WI

Delta Project No. AMG0-23B, Service Station Number 15887

Dear Ms. TeBeest:

Delta is in the process of requesting case closure from the Wisconsin Department of Natural Resources (WDNR) for the petroleum remediation site referenced below. As part of case closure, Wisconsin Administrative Code (WAC) NR 726.05 (2)(b)4 requires that the road owner be notified of potential residual petroleum impacts associated with the subject site beneath the right-of-way (ROW). Petroleum impacts are present near and possibly in the ROW adjacent to the site. The following information is intended to meet the notification requirement stated in NR 726.05(2)(b)4.

County: Waukesha
Highway: State Highway 18
Site Name: Service Station 15887
Site Address: 15565 W. Bluemound Road, Brookfield, Wisconsin
BRRTS Number: 03-68-000582
PECFA Number: 53005-4051-65
DNR FID Number: 268084300
Responsible Party (RP): BP Products North America Inc., contact: Ray Stoelting
RP Address: P.O. Box 642, Chanhassen, MN 55317-9998
Owner's Name: Wolf DCM Acquisition 1, LLC., contact: Edward H. Wolf
Owner's Address: 414 Kettle Moraine Drive South, P.O. Box 348, Slinger, WI 53086-0348
Consulting Firm: Delta Environmental Consultants, Inc.
Consultant Contact: Kurt McClung
Consultant Address: 17500 W. Liberty Lane, Suite A, New Berlin, Wisconsin 53146
Consultant Phone: 262-789-0254
Consultant Fax: 262-789-5483
Consultant E-mail: kmclung@deltaenv.com

SOIL CONTAMINATION? Yes - NR 720 RCL exceedances limited to the N side of the property (S side of ROW).
Depth to Contaminated Soil: 2 to 7 feet below ground surface (bgs).
Vertical Extent of Contaminated Soil: Maxim depth of contaminated soil observed at 7 feet bgs.
Type of Contamination: GRO, benzene, ethylbenzene, xylenes, and possibly toluene (gasoline release).

GROUNDWATER CONTAMINATION? Yes - NR 140 ES exceedances limited to N side of the property (S side of ROW).
Depth to Water Table: Varies spatially and seasonally from 1 to 19 feet bgs.
Type of Contamination: Benzene and methyl tertiary butyl ether (MTBE).

SUMMARY OF CLEANUP ACTIVITY:
* Periodic groundwater natural attenuation monitoring.

ZIP FILE ATTACHMENTS:
* Excel file containing soil analytical table, groundwater analytical table, and groundwater elevation table.
* Soil Chemical Concentration Map
* Groundwater Chemical Concentration Map
* Groundwater Elevation Contour Maps

If you have any questions, please do not hesitate to contact me.

Kurt McClung
Project Engineer

Delta Environmental Consultants, Inc.

Office: 262/827-4806

Facsimile: 262/789-5483

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cc: Ray Stoelting
Environmental Business Manager
BP Products North America Inc.
P.O. Box 642
Chanhassen, MN 55317-9998
Telephone: 952/975-3817



Amoco 15887.zip