GIS REGISTRY
Cover Sheet

March, 2010
(RR 5367)

Source Property Information

CLOSURE DATE: Apr 1, 2010

BRRTS #: 03-65-153101

FID #: 265156870

ACTIVITY NAME: Eastsider Citgo

DATCP #:

PROPERTY ADDRESS: 650 E. Milwaukee St.

COMM #:

MUNICIPALITY: Whitewater

PARCEL ID #: A423100001

***WTM COORDINATES:**

X: 624694 Y: 263069

** Coordinates are in WTM83, NAD83 (1991)*

WTM COORDINATES REPRESENT:

- (●) Approximate Center Of Contaminant Source
- ( ) Approximate Source Parcel Center

Please check as appropriate: (BRRTS Action Code)

Contaminated Media:

[X] Groundwater Contamination > ES *(236)*

- [X] Contamination in ROW
- [ ] Off-Source Contamination

*(**note:** for list of off-source properties see "Impacted Off-Source Property" form)*

[X] Soil Contamination > *RCL or **SSRCL *(232)*

- [X] Contamination in ROW
- [ ] Off-Source Contamination

*(**note:** for list of off-source properties see "Impacted Off-Source Property" form)*

Land Use Controls:

- [ ] N/A *(Not Applicable)*
- [ ] Soil: maintain industrial zoning *(220)*

*(**note:** soil contamination concentrations between non-industrial and industrial levels)*

- [ ] Structural Impediment *(224)*
- [ ] Site Specific Condition *(228)*
- [ ] Cover or Barrier *(222)*

*(**note:** maintenance plan for groundwater or direct contact)*

- [ ] Vapor Mitigation *(226)*
- [ ] Maintain Liability Exemption *(230)*

*(**note:** local government unit or economic development corporation was directed to take a response action)*

Monitoring Wells:

Are all monitoring wells properly abandoned per NR 141? *(234)*

(●) Yes ( ) No ( ) N/A

** Residual Contaminant Level*
***Site Specific Residual Contaminant Level*

This Adobe Fillable form is intended to provide a list of information that is required for evaluation for case closure. It is to be used in conjunction with Form 4400-202, Case Closure Request. The closure of a case means that the Department has determined that no further response is required at that time based on the information that has been submitted to the Department.

NOTICE: Completion of this form is mandatory for applications for case closure pursuant to ch. 292, Wis. Stats. and ch. NR 726, Wis. Adm. Code, including cases closed under ch. NR 746 and ch. NR 726. The Department will not consider, or act upon your application, unless all applicable sections are completed on this form and the closure fee and any other applicable fees, required under ch. NR 749, Wis. Adm. Code, Table 1 are included. It is not the Department's intention to use any personally identifiable information from this form for any purpose other than reviewing closure requests and determining the need for additional response action. The Department may provide this information to requesters as required by Wisconsin's Open Records law [ss. 19.31 - 19.39, Wis. Stats.].

BRRTS #: 03-65-153101 Parcel ID #: A423100001

ACTIVITY NAME: Frawley Oil (Eastsider Citgo) WTM COORDINATES: X: 624694 Y: 263069

CLOSURE DOCUMENTS (the Department add these items to the final GIS packet for posting on the Registry)

_X_ **Closure Letter**

____ **Maintenance Plan** (*if activity is closed with a land use limitation or condition (land use control) under s. 292.12, Wis. Stats.*)

_X_ **Conditional Closure Letter**

____ **Certificate of Completion (COC)** for VPLE sites

SOURCE LEGAL DOCUMENTS

_X_ **Deed:** The most recent deed as well as legal descriptions, for the **Source Property** (where the contamination originated). Deeds for other, off-source (off-site) properties are located in the **Notification** section. ***Note:*** *If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.*

_X_ **Certified Survey Map:** A copy of the certified survey map or the relevant section of the recorded plat map *for those properties where the legal description in the most recent deed refers to a certified survey map or a recorded plat map.* (lots on subdivided or platted property (e.g. lot 2 of xyz subdivision)).

Figure #: **Title: Certified Survey Map for Frawley Enterprises**

_X_ **Signed Statement:** A statement signed by the Responsible Party (RP), which states that he or she believes that the attached legal description accurately describes the correct contaminated property.

MAPS (meeting the visual aid requirements of s. NR 716.15(2)(h)

Maps must be no larger that 8.5 X 14 inches unless the map is submitted electronically.

_X_ **Location Map:** A map outlining all properties within the contaminated site boundaries on a U.S.G.S. topographic map or plat map in sufficient detail to permit easy location of all parcels. If groundwater standards are exceeded, include the location of all potable wells within 1200 feet of the site.
Note: *Due to security reasons municipal wells are not identified on GIS Packet maps. However, the locations of these municipal wells must be identified on Case Closure Request maps.*

Figure #: **Title: Site Location Map**

_X_ **Detailed Site Map:** A map that shows all relevant features (buildings, roads, individual property boundaries, contaminant sources, utility lines, monitoring wells and potable wells) within the contaminated area. This map is to show the location of all contaminated public streets, and highway and railroad rights-of-way in relation to the source property and in relation to the boundaries of groundwater contamination exceeding a ch. NR 140 Enforcement Standard (ES), and/or in relation to the boundaries of soil contamination exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Levels (SSRCL) as determined under s. NR 720.09, 720.11 and 720.19.

Figure #: **Title: Site Layout Map**

_X_ **Soil Contamination Contour Map:** For sites closing with residual soil contamination, this map is to show the location of all contaminated soil and a single contour showing the horizontal extent of each area of contiguous residual soil contamination that exceeds a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL)as determined under s. NR 720.09, 720.11 and 720.19.

Figure #: **Title: Soil Contamination Map**

BRRTS #: 03-65-153101 ACTIVITY NAME: Frawley Oil (Eastsider Citgo)

MAPS (continued)

_X_ **Geologic Cross-Section Map:** A map showing the source location and vertical extent of residual soil contamination exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL). If groundwater contamination exceeds a ch. NR 140 Enforcement Standard (ES) when closure is requested, show the source location and vertical extent, water table and piezometric elevations, and locations and elevations of geologic units, bedrock and confining units, if any.

Figure #: **Title: Geological Cross Section**

Figure #: **Title:**

_X_ **Groundwater Isoconcentration Map:** For sites closing with residual groundwater contamination, this map shows the horizontal extent of all groundwater contamination exceeding a ch. NR140 Preventive Action Limit (PAL) and an Enforcement Standard (ES). Indicate the direction and date of groundwater flow, based on the most recent sampling data. Note: This is intended to show the total area of contaminated groundwater.

Figure #: **Title: Groundwater Contamination Map**

_X_ **Groundwater Flow Direction Map:** A map that represents groundwater movement at the site. If the flow direction varies by more then 20° over the history of the site, submit 2 groundwater flow maps showing the maximum variation in flow direction.

Figure #: **Title: Groundwater Flow Map (November 28, 2007)**

Figure #: **Title: Groundwater Flow Map (May 29, 2008)**

TABLES (meeting the requirements of s. NR 716.15(2)(h)

Tables must be no larger than 8.5 x 14 inches unless the table is submitted electronically. Tables must not contain shading and/or cross-hatching. The use of **BOLD** or *ITALICS* is acceptable.

_X_ **Soil Analytical Table**: A table showing remaining soil contamination with analytical results and collection dates. Note: This is one table of results for the contaminants of concern. Contaminants of concern are those that were found during the site investigation, that remain after remediation. It may be necessary to create a new table to meet this requirement.

Figure #: **Title: Soil Quality**

_X_ **Groundwater Analytical Table:** Table(s) that show the most recent analytical results and collection dates, for all monitoring wells and any potable wells for which samples have been collected.

Figure #: **Title: Groundwater Analytical Results Summary**

_X_ **Water Level Elevations:** Table(s) that show the previous four (at minimum) water level elevation measurements/dates from all monitoring wells. If present, free product is to be noted on the table.

Figure #: **Title: Watertable Elevations Table**

IMPROPERLY ABANDONED MONITORING WELLS

For each monitoring well not properly abandoned according to requirements of s. NR 141.25 include the following documents.
Note: *If the site is being listed on the GIS Registry for only an improperly abandoned monitoring well you will only need to submit the documents in this section for the GIS Registry Packet.*

_X_ **Not Applicable**

_____ **Site Location Map:** A map showing all surveyed monitoring wells with specific identification of the monitoring wells which have not been properly abandoned.
Note: If the applicable monitoring wells are distinctly identified on the Detailed Site Map this Site Location Map is not needed.

Figure #: **Title:**

_____ **Well Construction Report:** Form 4440-113A for the applicable monitoring wells.

_____ **Deed:** The most recent deed as well as legal descriptions for each property where a monitoring well was not properly abandoned.

_____ **Notification Letter:** Copy of the notification letter to the affected property owner(s).

BRRTS #: BRRTS #: 03-65-153101 ACTIVITY NAME: Frawley Oil (Eastsider Citgo)

NOTIFICATIONS

Source Property

_____ **Letter To Current Source Property Owner:** If the source property is owned by someone other than the person who is applying for case closure, include a copy of the letter notifying the current owner of the source property that case closure has been requested.

_____ **Return Receipt/Signature Confirmation:** Written proof of date on which confirmation was received for notifying current source property owner.

Off-Source Property

Group the following information per individual property and label each group according to alphabetic listing on the "Impacted Off-Source Property" attachment.

___ **Letter To "Off-Source" Property Owners:** Copies of all letters sent by the Responsible Party (RP) to owners of properties with groundwater exceeding an Enforcement Standard (ES), and to owners of properties that will be affected by a land use control under s. 292.12, Wis. Stats.
Note: *Letters sent to off-source properties regarding residual contamination must contain standard provisions in Appendix A of ch. NR 726.*

Number of "Off-Source" Letters:

___ **Return Receipt/Signature Confirmation:** Written proof of date on which confirmation was received for notifying any off-source property owner.

___ **Deed of "Off-Source" Property:** The most recent deed(s) as well as legal descriptions, for all affected deeded **off-source property(ies).** This does not apply to right-of-ways.
Note: *If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.*

_X_ **Letter To "Governmental Unit/Right-Of-Way" Owners:** Copies of all letters sent by the Responsible Party (RP) to a city, village, municipality, state agency or any other entity responsible for maintenance of a public street, highway, or railroad right-of-way, within or partially within the contaminated area, for contamination exceeding a groundwater Enforcement Standard (ES) and/or soil exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL).

Number of "Governmental Unit/Right-Of-Way Owner" Letters: Two (2)

State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary
Gloria L. McCutcheon, Regional Director

Southeast Region Headquarters
2300 N. Dr. Martin Luther King, Jr. Drive
Milwaukee, Wisconsin 53212-3128
FAX 414-263-8606
Telephone 414-263-8500
TTY Access via relay - 711

April 1, 2010

Mr. Michael Frawley
662 E. Milwaukee St
Whitewater, WI 53190

SUBJECT: Final Case Closure with Continuing Obligations
Frawley Oil – Eastsider Citgo, 650 E. Milwaukee St., Whitewater, Wisconsin
WDNR BRRTS Activity # 03-65-153101 FID#~~265139380~~ 265156870

Dear Mr. Frawley:

On November 17, 2009, you were notified that the Department of Natural Resources (Department) had granted conditional closure to this case. The Department recently received well abandonment forms and investigative waste disposal documentation indicating that you have now complied with the requirements for final closure.

Based on the correspondence and data provided, it appears that this case meets the closure requirements in ch. NR 726, Wisconsin Administrative Code. The Department considers this case closed and no further investigation or remediation is required at this time.

Please be aware that this case may be reopened pursuant to s. NR 726.09, Wisconsin Administrative Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety or welfare, or the environment.

GIS Registry

The conditions of case closure set out below in this letter require that this site be listed on the Remediation and Redevelopment Program's GIS Registry. The specific reasons are summarized below:

- Residual soil contamination exists that must be properly managed should it be excavated or removed
- Groundwater contamination is present above Chapter NR 140 enforcement standards

This letter and information that was submitted with your closure request application will be included on the GIS Registry. To review the sites on the GIS Registry web page, visit the RR Sites Map page at: http://dnr.wi.gov/org/aw/rr/gis/index.htm. If the property is listed on the GIS Registry because of remaining contamination and you intend to construct or reconstruct a well, you will need prior Department approval in accordance with s. NR 812.09(4)(w), Wis. Adm. Code. To obtain approval, Form 3300-254 needs to be completed and submitted to the DNR Drinking and Groundwater program's regional water supply specialist. This form can be obtained on-line at

http://dnr.wi.gov/org/water/dwg/3300254.pdf or at the web address listed above for the GIS Registry.

Residual Soil Contamination

Residual soil contamination remains at locations indicated on the attached map and in the information submitted to the Department of Natural Resources. If soil in the specific locations described above is excavated in the future, then pursuant to ch. NR 718 or, if applicable, ch. 289, Stats., and chs. 500 to 536, the property owner at the time of excavation must sample and analyze the excavated soil to determine if residual contamination remains. If sampling confirms that contamination is present, the property owner at the time of excavation will need to determine whether the material is considered solid or hazardous waste and ensure that any storage, treatment or disposal is in compliance with applicable standards and rules. In addition, all current and future owners and occupants of the property need to be aware that excavation of the contaminated soil may pose an inhalation or other direct contact hazard and as a result special precautions may need to be taken to prevent a direct contact health threat to humans.

Residual Groundwater Contamination

Groundwater impacted by petroleum contamination greater than enforcement standards set forth in ch. NR140, Wis. Adm. Code, is on this contaminated property. For more detailed information regarding the locations where groundwater samples have been collected (i.e., monitoring well locations) and the associated contaminant concentrations, refer to the Remediation and Redevelopment Program's GIS Registry at http://dnr.wi.gov/org/aw/rr/gis/index.htm.

The Department appreciates the efforts you have taken to restore the environment at this site. If you have any questions regarding this closure decision or anything outlined in this letter, please contact Nancy Ryan at (414) 263-8533.

Sincerely,

Frances M. Koonce

Frances M. Koonce, Sub-Team Supervisor
Southeast Region Remediation & Redevelopment Program

Attachment – residual soil contamination map

cc: SER site file
Jason Powell, METCO

State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary
Gloria L. McCutcheon, Regional Director

Southeast Region Headquarters
2300 N. Dr. Martin Luther King, Jr. Drive
Milwaukee, Wisconsin 53212-3128
FAX 414-263-8606
Telephone 414-263-8500
TTY Access via relay - 711

November 17, 2009

Mr. Michael Frawley
662 E. Milwaukee St
Whitewater, WI 53190

Subject: Conditional Closure Decision, With Requirements to Achieve Final Closure
Eastsider Citgo leaking underground storage tank site, 650 E. Milwaukee Street, Whitewater, WI
WDNR FID#265156870 BRRTS#03-65-153101

Dear Mr. Frawley:

The Department of Natural Resources (Department) has reviewed a request for closure of the case described above that was submitted on your behalf by Metco. The Department reviews environmental remediation cases for compliance with state rules and statutes to maintain consistency in the closure of these cases. After careful review of the closure request, the Department has determined that the petroleum contamination on the site from underground petroleum storage tanks appears to have been investigated and remediated to the extent practicable under site conditions. Your case meets the requirements of ch NR 726.05, Wis. Adm. Code and will be closed if the following conditions are satisfied:

MONITORING WELL ABANDONMENT

The monitoring wells and other remediation system wells at the site must be properly abandoned in compliance with ch. NR 141, Wis. Adm. Code. Documentation of well abandonment must be submitted to the Department on Form 3300-005 found at http://dnr.wi.gov/org/water/dwg/gw/.

PURGE WATER, WASTE AND SOIL PILE REMOVAL

Any remaining purge water, waste and/or soil piles generated as part of site investigation or remediation activities must be removed from the site and disposed of or treated in accordance with Department of Natural Resources' rules. Once that work is completed, please send appropriate documentation regarding the treatment or disposal of the remaining purge water, waste and/or soil piles.

When the above conditions have been satisfied, please submit the appropriate documentation to verify that applicable conditions have been met, and your case will be closed. This site will be listed on the DNR Remediation and Redevelopment GIS Registry. Information that was submitted with your closure request application will be included on the GIS Registry. To review the site on the GIS Registry web page, visit the RR Sites Map page at: http://dnr.wi.gov/org/aw/rr/gis/index.htm.

Section 101.143, Wis. Stats., requires that PECFA claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received by the PECFA Program within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement. If there is equipment purchased with PECFA funds remaining at the site, contact the Commerce PECFA Program to determine the method for salvaging the equipment.

Please be aware that the case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment.

We appreciate your efforts to restore the environment at this site. If you have any questions regarding this letter, please contact me at (414) 263-8533.

Sincerely,

Nancy D. Ryan

Nancy D. Ryan, Hydrogeologist
Remediation & Redevelopment Program

cc: SER site file
Jason Powell, METCO

Document Number

STATE BAR OF WISCONSIN FORM 1 - 2000

WARRANTY DEED

0518769

RECORDED ON

2002 AUG 6 AM 10 52

CONNIE J. WOOLEVER
REGISTER OF DEEDS
WALWORTH COUNTY, WI

This Deed, made between John H. Frawley, Betty J. Frawley, and Michael J. Frawley Grantor, and Frawley Enterprises Limited Partnership, n/k/a Frawley Enterprises of Whitewater Limited Partnership Grantee.

Grantor, for a valuable consideration, conveys to Grantee the following described real estate in Walworth County, State of Wisconsin (the "Property") (if more space is needed, please attach addendum):

(See attached Schedule A for legal descriptions and tax key numbers)

Recording Area

Name and Return Address
Richard L. Stiles
Stiles & Kreuscher, LLC
3415 Commerce Court
Appleton, WI 54911

21.00

FEE
*15m
EXEMPT

See attached Schedules
Parcel Identification Number (PIN)

This is not homestead property.
(is) (is not)

Together with all appurtenant rights, title and interests.

Grantor warrants that the title to the Property is good, indefeasible in fee simple and free and clear of encumbrances except outstanding mortgages and covenants, restrictions and easements of record.

Dated this 29 day of August, 2001.

John H. Frawley
* John H. Frawley

Betty J. Frawley
* Betty J. Frawley

Michael J. Frawley
* Michael J. Frawley

*

AUTHENTICATION

Signature(s) John H. Frawley, Betty J. Frawley, and Michael J. Frawley authenticated this 29 day of August, 2001

Richard L. Stiles
* Richard L. Stiles
TITLE: MEMBER STATE BAR OF WISCONSIN
(If not, _____ authorized by §706.06, Wis. Stats.)

THIS INSTRUMENT WAS DRAFTED BY

Attorney Richard L. Stiles
3415 Commerce Court, Appleton, WI 54911
(Signatures may be authenticated or acknowledged. Both are not necessary.)

ACKNOWLEDGMENT

STATE OF WISCONSIN)
) ss.
_____ County.)

Personally came before me this _____ day of _____, _____ the above named _____ to me known to be the person _____ who executed the foregoing instrument and acknowledged the same.

*

Notary Public, State of Wisconsin
My Commission is permanent. (If not, state expiration date: _____)

*Names of persons signing in any capacity must be typed or printed below their signature.

Stiles & Kreuscher, LLC 3415 Commerce Ct. Appleton WI 54911
Phone: 9207492787 Fax: 9207492790 Stiles & Kreuscher, LLC

T4300624.ZFX

Produced with ZipForm™ by RE FormsNet, LLC 18025 Fifteen Mile Road, Clinton Township, Michigan 48035, (800) 383-9805

SCHEDULE A - WALWORTH COUNTY

Parcel 1 - Firestone Bldg., 662 E. Milwaukee Street, Whitewater, WI
Tax Key No. ESL 00002

Lots 11, 12, 13, 14 and Special Lot "E" of Esterly Land Subdivision, in the City of Whitewater, Walworth County, Wisconsin. A portion of the abandoned Badger Railway and Light Company right-of-way located in Esterly's Land Subdivision in the City of Whitewater, Walworth County, Wisconsin, further described as follows: Commencing at a point located 75.80 feet West of the Southeast corner of Lot 11 in said Esterly's Land Subdivision, thence West along the North line of Milwaukee Street (U.S. Hwy. 12) a distance of 55.20 feet; thence North-Westerly a distance of 75.75 feet to a point on the West line of Lot "E" in said Esterly's Land Subdivision; thence South-Easterly along the West line of said Lot "E" a distance of 95.17 feet to the point of beginning.
Excepting a portion of Lots 12, 13, 14 and "E" of Esterly's Land Subdivision, in the City of Whitewater, Walworth County, Wisconsin, further described as follows: Commencing at a point 131 feet West of the North-east corner of said Lot 14, thence West along the North line of Lots 14 and "E", a distance of 102.70 feet; thence South-Easterly along the Westerly line of Lot "E" a distance of 177.17 feet; thence Northwesterly a distance of 139.90 feet to the point of beginning.

Estimated Value per tax bill: $343,000

Parcel 2 - 650 E. Milwaukee Street, Whitewater, WI
Tax Key No. ESL 00003

A portion of Lots 12, 13, 14, and "E" of Esterly's Land Subdivision, in the City of Whitewater, Walworth County, Wisconsin, further described as follows: Commencing at a point 131 feet West of the Northeast corner of said Lot 14, thence West along the North line of lots 14 and "E", a distance 102.70 feet; thence Southeasterly along the Westerly line of Lot "E" a distance 177.17 feet; thence Northwesterly a distance of 139.50 feet to the point of beginning.

Estimated Value per tax bill: $425,700

CERTIFIED SURVEY MAP

LOT 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13 AND 14 AND LOT A, B, C, D AND E, ESTERLY'S LAND SUBDIVISION IN THE CITY OF WHITEWATER AND BEING A PART OF THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4, SECTION 4, T. 4 N.-R. 15 E., CITY OF WHITEWATER, WALWORTH COUNTY, WISCONSIN.

SURVEYOR'S CERTIFICATE

I, Ryan Wilgreen, Registered Land Surveyor, hereby certify:

That I have surveyed, combined and mapped a parcel of land described below.

That I have made such Certified Survey under the direction of Frawley Enterprises of Whitewater Limited Partnership, bounded and described as follows:

All of Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, A, B, C, D, and E, of Esterly's Land Subdivision in the City of Whitewater, being a part of Lot 8, 9 and 10, Outlot No. 1 and that part of Outlot No. 3 lying West of the West right-of-way line of Newcomb (formerly Bishop Street) produced South, and all other land not conveyed to the Badger Railway and Light company, in Block 3 of Esterly's Addition to the Village (now City) of Whitewater lying East of the East right-of-way line of said Newcomb Street, and further being a part of the Northeast 1/4 of the Southeast 1/4, said Section 4, T. 4 N.-R. 15 E., City of Whitewater, Walworth County, Wisconsin and being more particularly described as follows:

Commencing at the Northeast corner of the Southeast 1/4, said Section 4; thence South 00°-28'-57" East along the East line of the Southeast 1/4, said Section 4, 961.59 feet; thence North 88°-14'-43" West, 33.03 feet to a point on the Westerly right-of-way line of Newcomb Street, laid out by a Resolution adopted by the City Council of said City of Whitewater, on June 2nd, 1903; thence continuing North 88°-14'-43" West along the North right-of-way line of East Milwaukee Street, 815.83 feet to the Easterly line of Lot 7, Block 3, said Esterly's Addition to the Village (now City) of Whitewater; thence North 00°-02'-56" East along the Easterly line of Lot 7, said Block 3, 224.46 feet to a point on the Southerly right-of-way line of the Wisconsin Southern Railroad Company; thence South 87°-42'-26" East along said Southerly right-of-way line, 814.08 feet to said Westerly right-of-way line; thence South 00°-28'-57" East along said Westerly right-of-way line, 216.88 feet to the point of beginning and containing 4.125 acres (179,695 Sq. Ft.) of land more or less, and being subject to all easements and restrictions of record.

That such is a correct representation of all the exterior boundaries of the land surveyed and the subdivision thereof made.

That I have fully complied with the provisions of Section 236.34 of the Wisconsin Statutes and the Subdivision Ordinance of City of Whitewater in surveying, combining, and mapping the same.

WISCONSIN
RYAN J. WILGREEN
S-2647
FOND DU LAC
WI
2/17/09
LAND SURVEYOR

Ryan Wilgreen, R.L.S. No. S-2647

Excel Engineering, Inc.
Fond du Lac, Wisconsin 54935

Project Number: 814250

CITY OF WHITEWATER PLAN COMMISSION

Approved this ____ day of _____, 2009 by the City of Whitewater Plan Commission.

_____
Michele R. Smith, City Clerk

F:\Job Files\814250 Magill Frawley Oil Office & Warehouse\corres\814250sc.doc

CERTIFIED SURVEY MAP # _____

VOLUME _____

PAGE _____

SHEET 2 OF 2 SHEETS

CERTIFIED SURVEY MAP # 4231 VOLUME 27 PAGE 60 DOC# 760095 SHEET 1 OF 2 SHEETS

CERTIFIED SURVEY MAP

FOR

FRAWLEY ENTERPRISES OF WHITEWATER LIMITED PARTNERSHIP

LOTS 1 ,2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13 AND 14 AND LOTS A, B, C, D AND E OF ESTERLY'S LAND SUBDIVISION IN THE CITY OF WHITEWATER AND A PART OF THE NE 1/4 OF THE SE 1/4, SECTION 4, T. 4 N.–R. 15 E., CITY OF WHITEWATER, WALWORTH COUNTY, WISCONSIN.

LEGEND

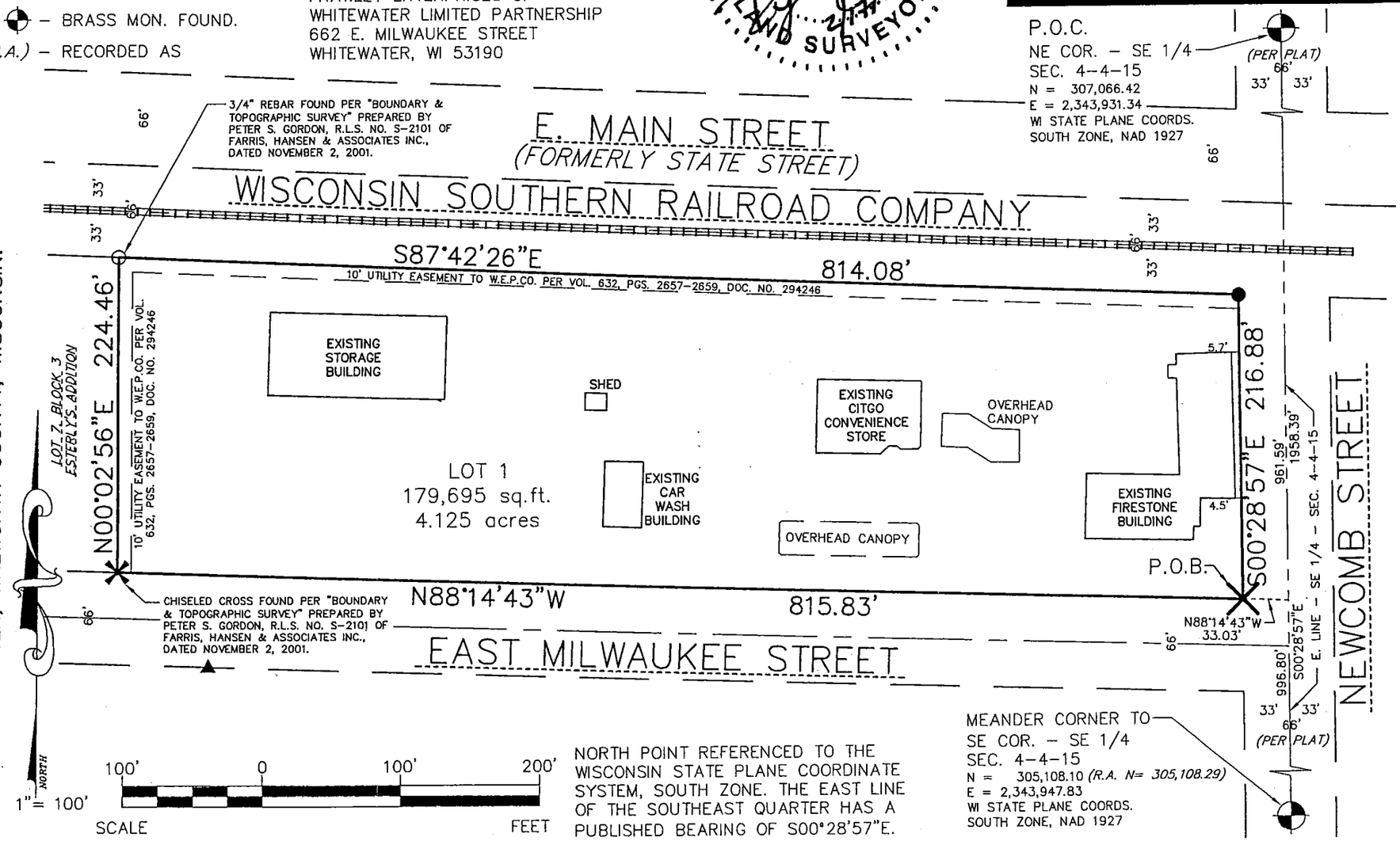
- ● – 3/4" x 18" REBAR SET WEIGHING 1.50 LBS/FT.
- ✕ – CHISELED CROSS SET.
- ▲ – 1" IRON PIPE FOUND.
- ○ – 3/4" REBAR FOUND.
- ✕ – CHISELED CROSS FOUND.
- ⊕ – BRASS MON. FOUND.
- (R.A.) – RECORDED AS

A MONUMENT WAIVER, FILED ID. NO. 20090217, DATED FEBRUARY 13, 2009 & APPROVED FEBRUARY 17, 2009 HAS BEEN OBTAINED FROM THE WISCONSIN DEPARTMENT OF ADMINISTRATION FOR THE DEVIATION OF THE MONUMENT SET AT THE SOUTHEAST CORNER OF THIS CERTIFIED SURVEY MAP PER WI. STAT. SEC. 236.15 (1) (g).

OWNER:
FRAWLEY ENTERPRISES OF
WHITEWATER LIMITED PARTNERSHIP
662 E. MILWAUKEE STREET
WHITEWATER, WI 53190

WISCONSIN
RYAN J. WILGREEN
S-2647
FOND DU LAC WI
SURVEYOR
2-17-09

EXCEL ENGINEERING Inc.
SURVEYING GROUP
PROJECT NO. 814250
Always a Better Plan
100 CAMELOT DRIVE
FOND DU LAC, WI 54935
PHONE: (920) 926-9800
FAX: (920) 926-9801



NORTH POINT REFERENCED TO THE WISCONSIN STATE PLANE COORDINATE SYSTEM, SOUTH ZONE. THE EAST LINE OF THE SOUTHEAST QUARTER HAS A PUBLISHED BEARING OF S00°28'57"E.

WDNR BRRTS Case #: 03-65-153101 (Eastsider Citgo)

WDNR Site Name: Frawley Oil

Geographic Information System (GIS) Registry of Closed Remediation Sites

In compliance with the revisions to the NR 700 rule series requiring certain closed sites to be listed on the Geographic Information System (GIS) Registry of Closed Remediation Sites (Registry) effective Nov., 2001, I have provided the following information.

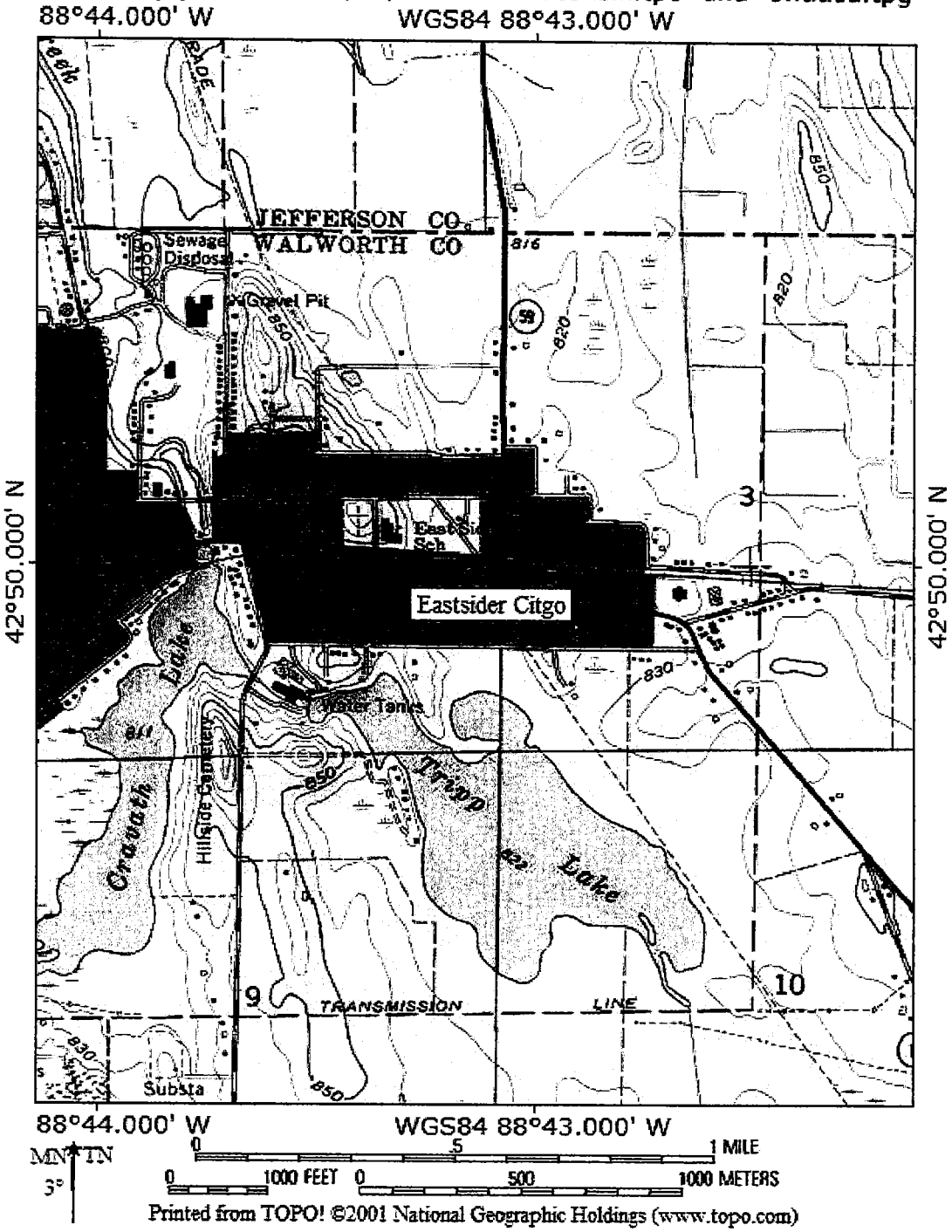
To the best of my knowledge the legal descriptions provided and attached to this statement are complete and accurate.

Responsible Party:

MICHAEL J FRAWLEY Vice Pres
(print name/title)

Michael J Frawley 7-13-09
(signature) (date)

TOPO! map printed on 07/10/09 from "wisconsin.tpo" and "Untitled.tpg"



SITE LOCATION MAP – CONTOUR INTERVAL 10 FEET
FRAWLEY OIL – WHITEWATER, WI
SEAMLESS USGS TOPOGRAPHIC MAPS ON CD-ROM

SITE LAYOUT MAP

BADGERLAND CORP.
EASTSIDER CITGO.
EASTSIDER FIRESTONE

WHITEWATER, WISCONSIN

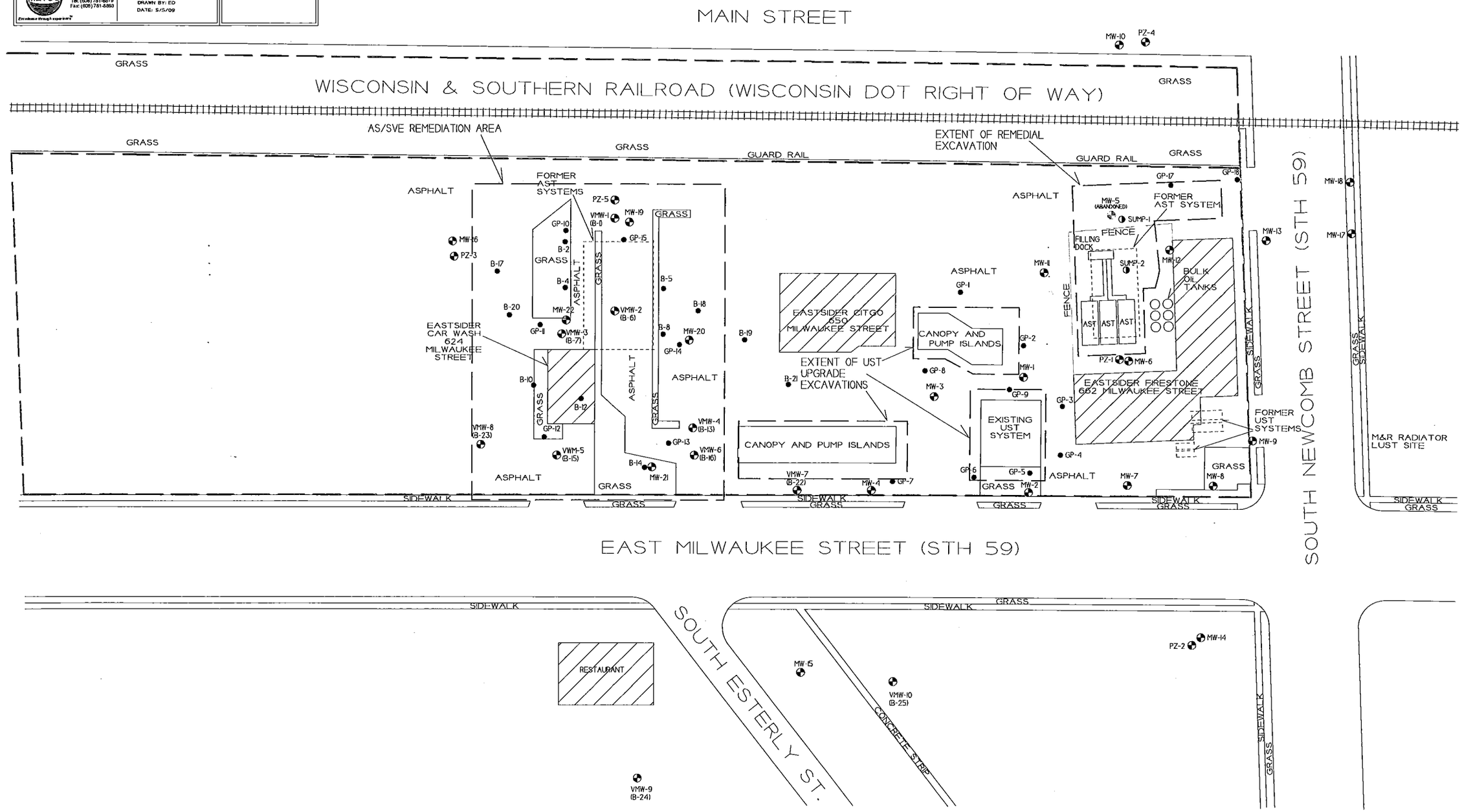
METCO
1421 State Road 16
La Crosse, WI 54601
Tel: (608) 781-8879
Fax: (608) 781-8893

DRAWN BY: EO
DATE: 5/5/09

LOCATIONS OF BUILDINGS, UST SYSTEMS, AST SYSTEMS, SOIL BORINGS, MONITORING WELLS, AND REMEDIAL WELLS BASED ON MAPS PROVIDED BY VIJAY ENVIRONMENTAL, INC. AND SIGMA ENVIRONMENTAL SERVICES, INC.

● - SOIL BORING LOCATION
- MONITORING WELL LOCATION

SCALE: 1 INCH = 75 FEET
0 37.5 75



SOIL CONTAMINATION MAP

BADGERLAND CORP. EASTSIDER CITGO. EASTSIDER FIRESTONE

METCO
1421 State Road 16
La Crosse, WI 54601
Tel: (608) 781-8670
Fax: (608) 781-8693
Excellence through experience

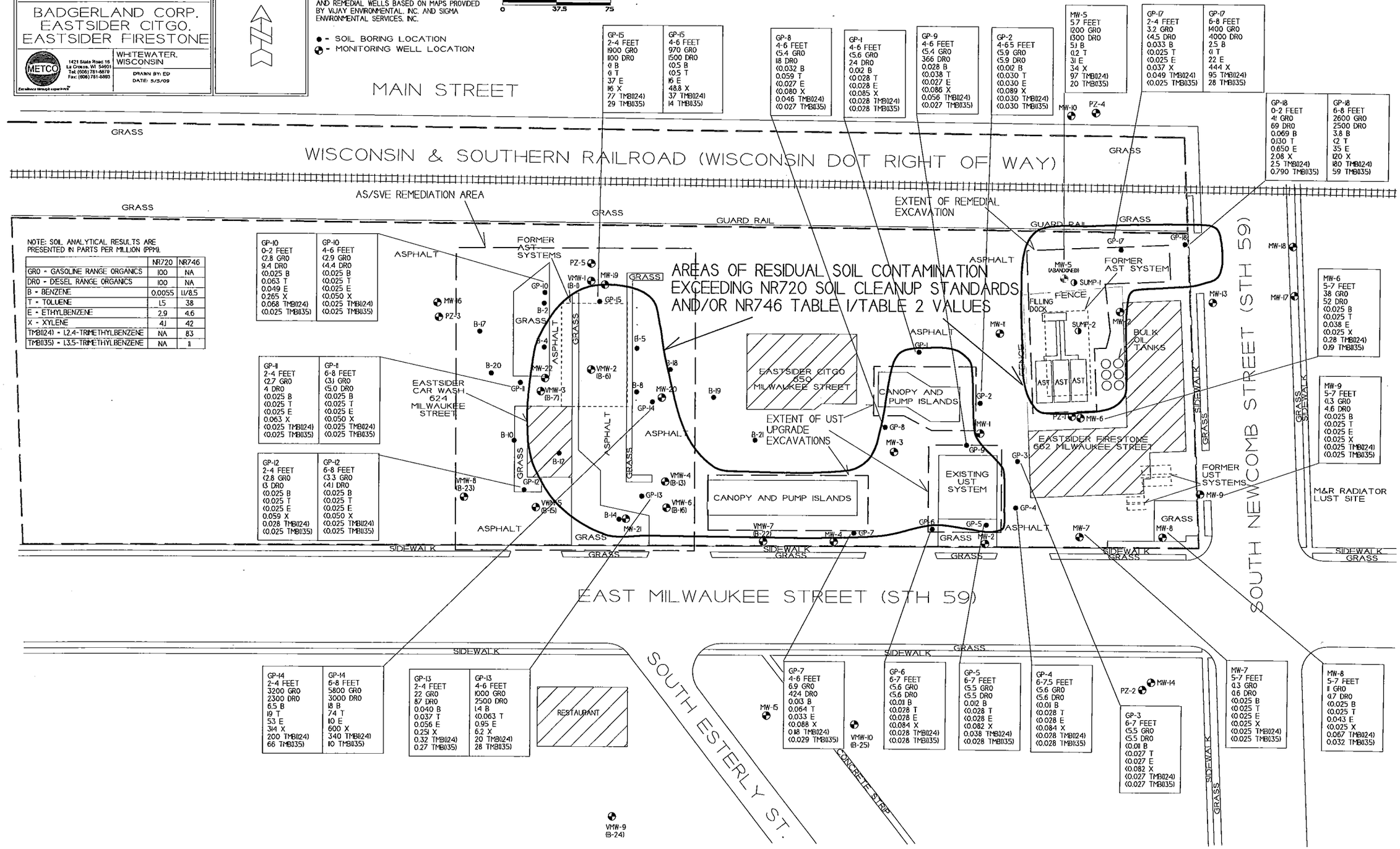
WHITEWATER, WISCONSIN

DRAWN BY: ED
DATE: 5/5/09

LOCATIONS OF BUILDINGS, UST SYSTEMS, AST SYSTEMS, SOIL BORINGS, MONITORING WELLS, AND REMEDIAL WELLS BASED ON MAPS PROVIDED BY VIJAY ENVIRONMENTAL, INC. AND SIGMA ENVIRONMENTAL SERVICES, INC.

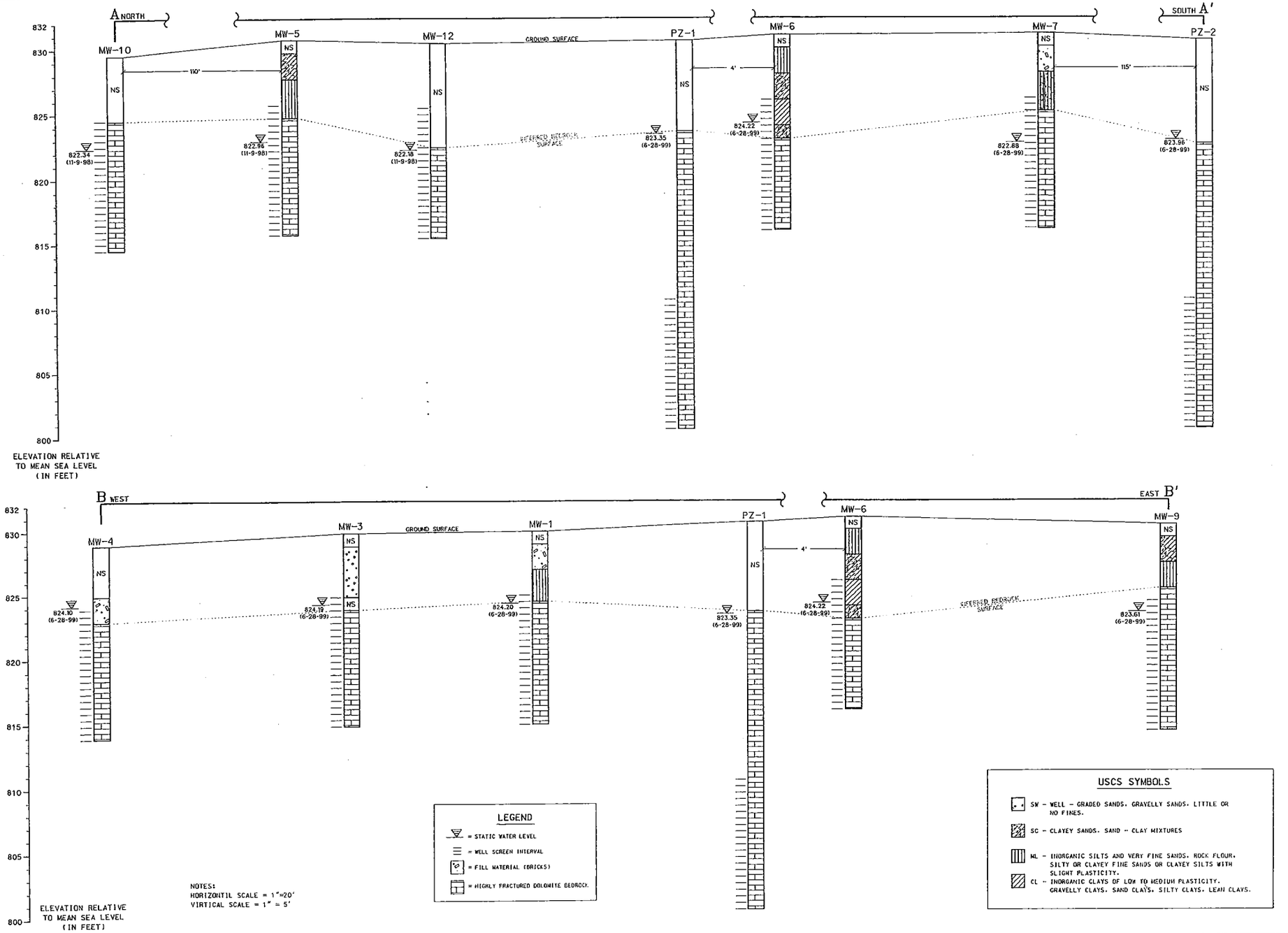
SCALE: 1 INCH = 75 FEET (0 – 37.5 – 75)

● - SOIL BORING LOCATION
⊕ - MONITORING WELL LOCATION



NOTE: SOIL ANALYTICAL RESULTS ARE PRESENTED IN PARTS PER MILLION (PPM).

	NR720	NR746
GRO - GASOLINE RANGE ORGANICS	100	NA
DRO - DIESEL RANGE ORGANICS	100	NA
B - BENZENE	0.0055	11/8.5
T - TOLUENE	1.5	38
E - ETHYLBENZENE	2.9	4.6
X - XYLENE	4.1	42
TMB(024) - 1,2,4-TRIMETHYLBENZENE	NA	83
TMB(035) - 1,3,5-TRIMETHYLBENZENE	NA	11



SIGMA
ENVIRONMENTAL SERVICES INC.
220 EAST RYAN ROAD
OAK CREEK, WISCONSIN 53154

SCALE NOTED AT EACH SECTION

NO	DATE	REVISIONS	BY	APVD

	NAME:	DATE:
DRAWN BY:	TMM	7-16-99
DESIGNED BY:		
CHECKED BY:		

EASTSIDER FIRESTONE
662 MILWAUKEE STREET, WHITEWATER, WI
GEOLOGICAL CROSS SECTION MAP

DRAWING NUMBER
4632-013

FIGURE 4

GROUNDWATER CONTAMINATION MAP

BADGERLAND CORP.
EASTSIDER CITGO,
EASTSIDER FIRESTONE

WHITEWATER, WISCONSIN

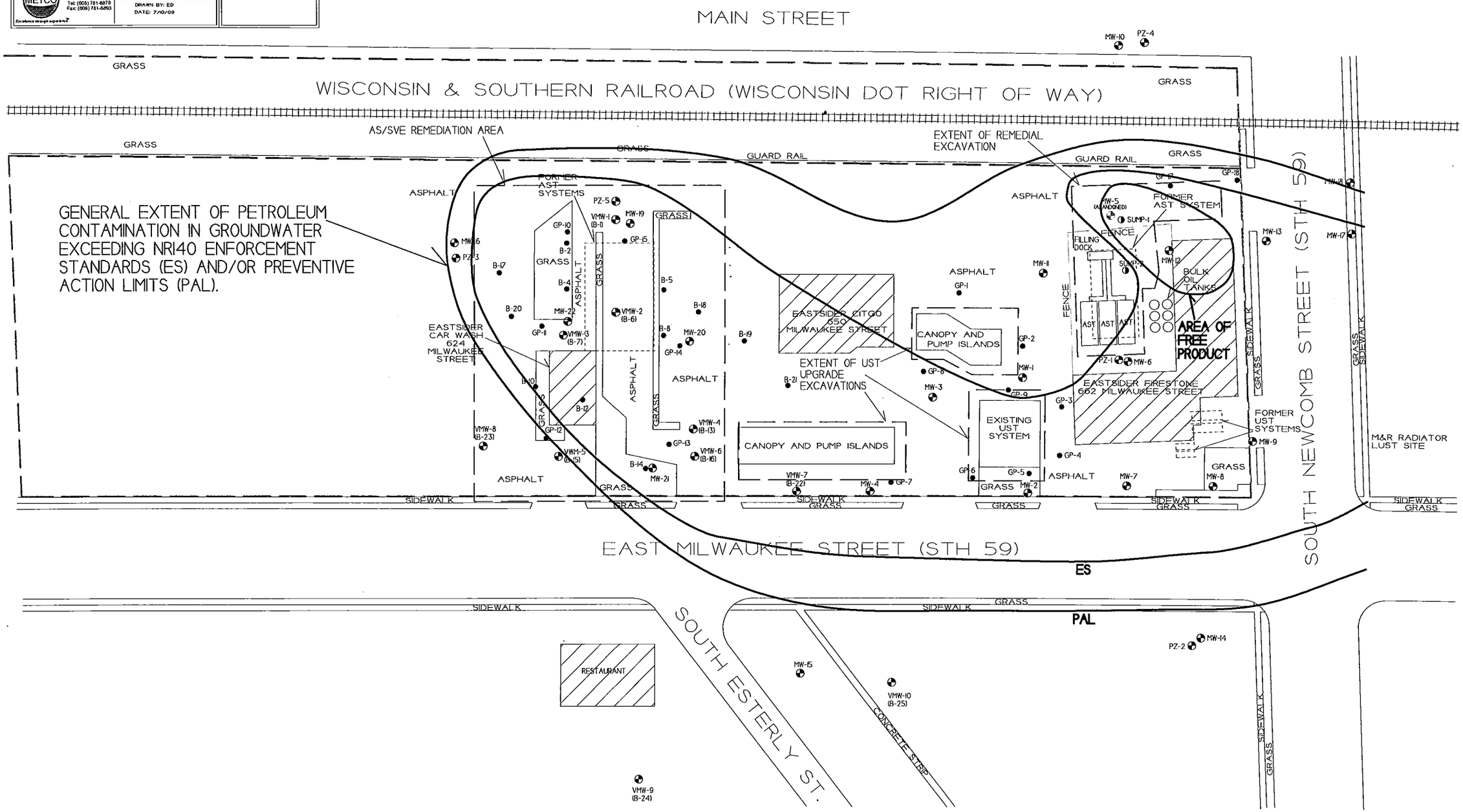
METCO
1421 State Road 16
La Crosse, WI 54601
Tel: (608) 781-8879
Fax: (608) 781-8893

DRAWN BY: ED
DATE: 7/10/09

LOCATIONS OF BUILDINGS, UST SYSTEMS, AST SYSTEMS, SOIL BORINGS, MONITORING WELLS, AND REMEDIAL WELLS BASED ON MAPS PROVIDED BY VIJAY ENVIRONMENTAL, INC. AND SIGMA ENVIRONMENTAL SERVICES, INC.

● - SOIL BORING LOCATION
⊕ - MONITORING WELL LOCATION

SCALE: 1 INCH = 75 FEET
0 37.5 75



GROUNDWATER CONTAMINATION MAP

FRAWLEY OIL EASTSIDER CITGO

METCO
1421 State Road 16
La Crosse, WI 54601
Tel: (608) 781-6976
Fax: (608) 781-6883
Experience through experience

WHITEWATER, WISCONSIN

DRAWN BY: ED
DATE: 7/10/09

LOCATIONS OF BUILDINGS, UST SYSTEMS, AST SYSTEMS, SOIL BORINGS, MONITORING WELLS, AND REMEDIAL WELLS BASED ON MAPS PROVIDED BY VIJAY ENVIRONMENTAL, INC. AND SIGMA ENVIRONMENTAL SERVICES, INC.

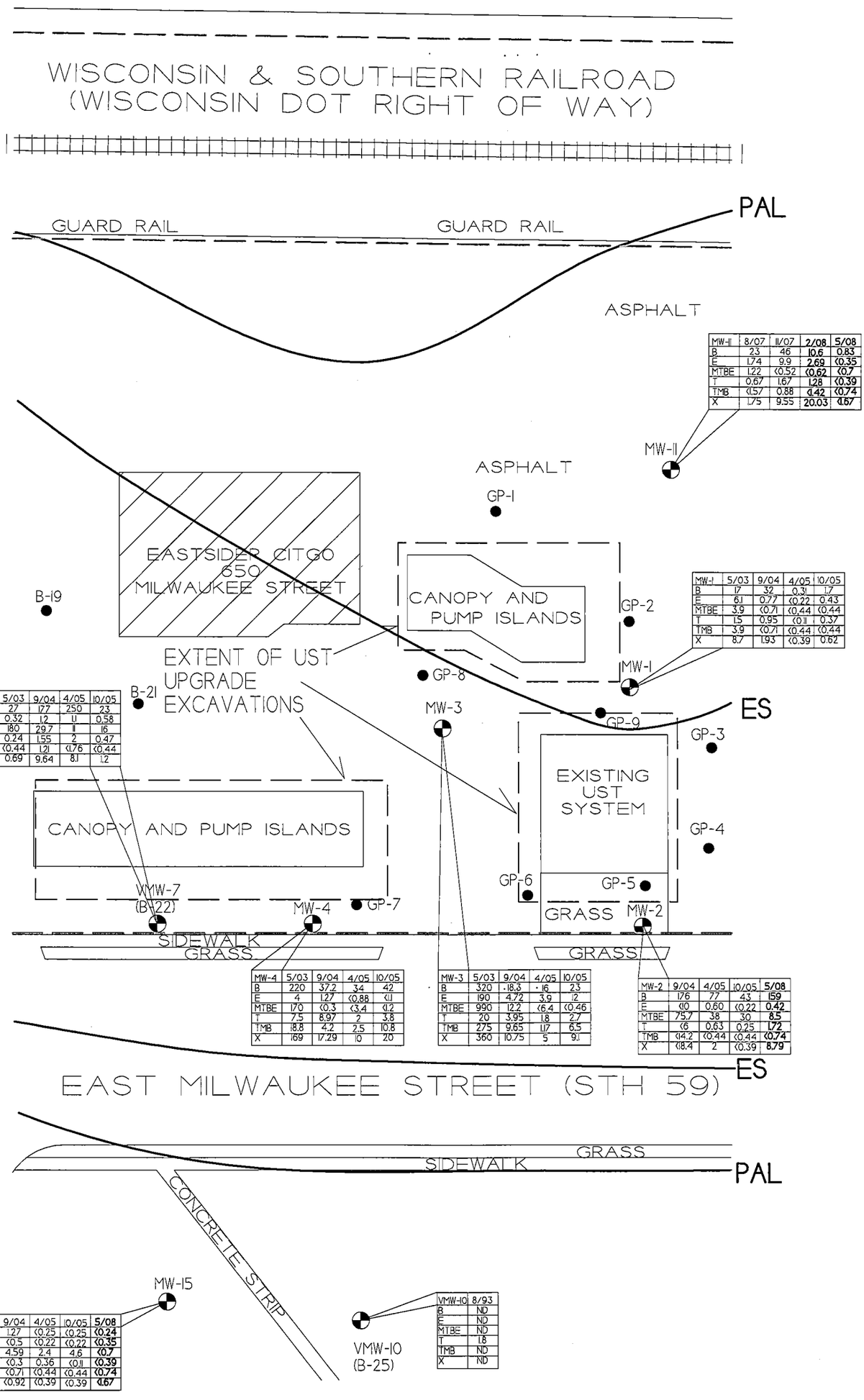
● - SOIL BORING LOCATION

- MONITORING WELL LOCATION

NOTE: GROUNDWATER ANALYTICAL RESULTS ARE PRESENTED IN PARTS PER ~~MILLION (PPM).~~ ppb

	PAL	ES
B - BENZENE	0.5	5
E - ETHYLBENZENE	140	700
MTBE - METHYL TERT-BUTYL ETHER	12	60
T - TOLUENE	200	1,000
TMB - TRIMETHYLBENZENES	96	480
X - XYLENES	1,000	10,000

SCALE:
1 INCH = 40 FEET
0 20 40



MW-11	8/07	11/07	2/08	5/08
B	2.3	46	10.6	0.83
E	1.74	9.9	2.69	<0.35
MTBE	1.22	<0.52	<0.62	<0.7
T	0.67	1.67	1.28	<0.39
TMB	<1.57	0.88	<1.42	<0.74
X	1.75	9.55	20.03	<1.67

MW-1	5/03	9/04	4/05	10/05
B	17	32	0.31	1.7
E	6.1	0.77	<0.22	0.43
MTBE	3.9	<0.71	<0.44	<0.44
T	1.5	0.95	<0.11	0.37
TMB	3.9	<0.71	<0.44	<0.44
X	8.7	1.93	<0.39	0.62

VMW-7	5/03	9/04	4/05	10/05
B	27	177	250	23
E	0.32	1.2	1.1	0.58
MTBE	180	29.7	11	16
T	0.24	1.55	2	0.47
TMB	<0.44	1.21	<1.76	<0.44
X	0.69	9.64	8.1	1.2

MW-4	5/03	9/04	4/05	10/05
B	220	37.2	34	42
E	4	1.27	<0.88	<1.1
MTBE	170	<0.3	<3.4	<1.2
T	7.5	8.97	2	3.8
TMB	18.8	4.2	2.5	10.8
X	169	17.29	10	20

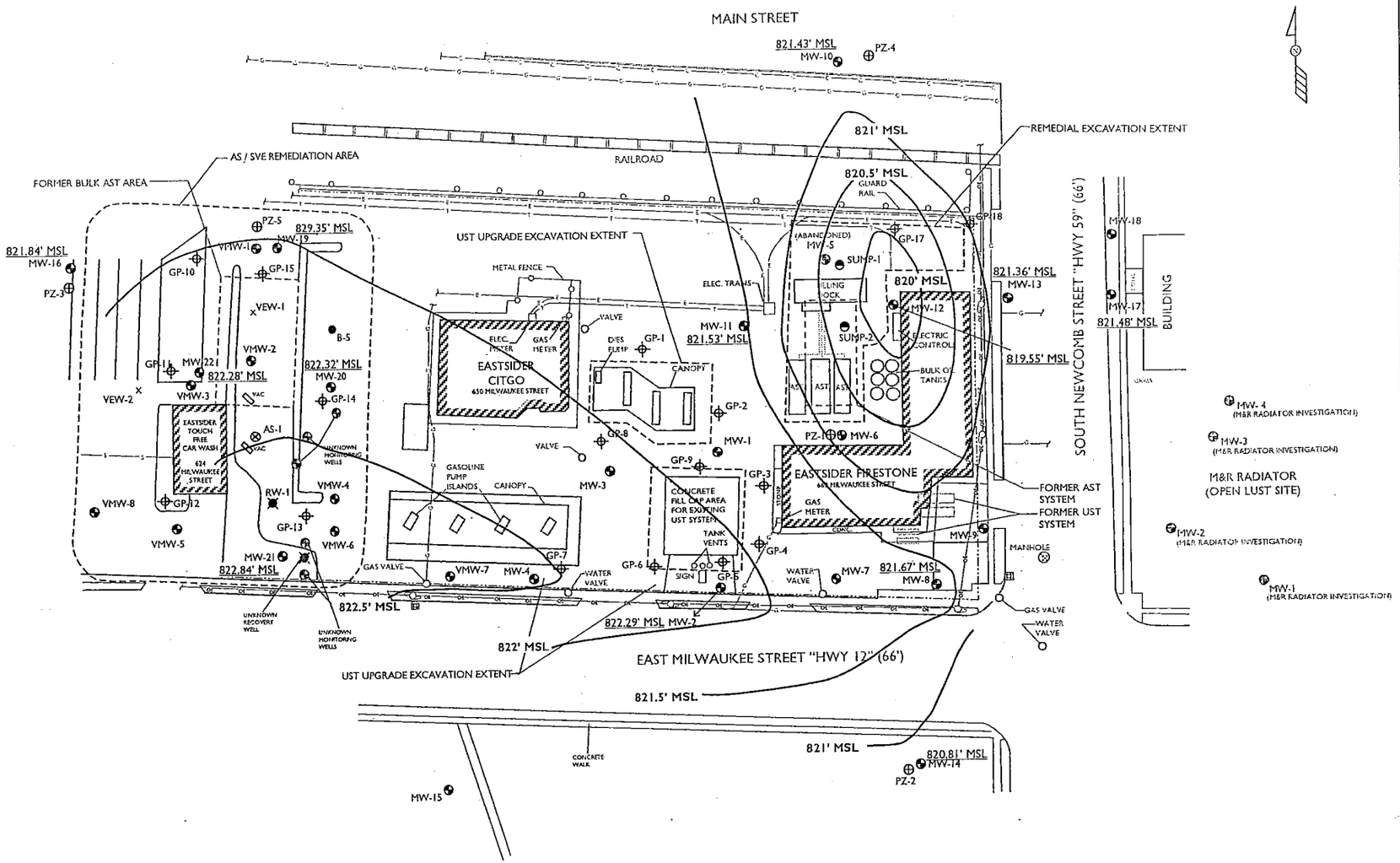
MW-3	5/03	9/04	4/05	10/05
B	320	18.3	16	23
E	190	4.72	3.9	12
MTBE	990	12.2	<6.4	<0.46
T	20	3.95	1.8	2.7
TMB	275	9.65	1.17	6.5
X	360	10.75	5	9.1

MW-2	9/04	4/05	10/05	5/08
B	176	77	43	159
E	<10	0.60	<0.22	0.42
MTBE	75.7	38	30	8.5
T	<6	0.63	0.25	1.72
TMB	<14.2	<0.44	<0.44	<0.74
X	<18.4	2	<0.39	8.79

MW-15	9/04	4/05	10/05	5/08
B	1.27	<0.25	<0.25	<0.24
E	<0.5	<0.22	<0.22	<0.35
MTBE	4.59	2.4	4.6	<0.7
T	<0.3	0.36	<0.11	<0.39
TMB	<0.71	<0.44	<0.44	<0.74
X	<0.92	<0.39	<0.39	<1.67

VMW-10	8/93
B	ND
E	ND
MTBE	ND
T	1.8
TMB	ND
X	ND

Groundwater Flow Map
11-28-07



LEGEND

- = SOIL BORING LOCATION
- = CATCH BASIN
- = UNDERGROUND ELECTRIC LINE
- = UNDERGROUND GAS LINE
- = UNDERGROUND TELEPHONE LINE
- = UNDERGROUND SEWER LINE
- = OVERHEAD ELECTRIC LINE
- = PROPERTY LINE
- = SUMP LOCATION
- = GEOPROBE BORING LOCATION
- = PIEZOMETER WELL LOCATION
- = SOIL VAPOR EXTRACTION WELL
- = AIR SPARGE WELL LOCATION
- = RECOVERY WELL LOCATION
- = MONITORING WELL LOCATION
- = UTILITY POLE

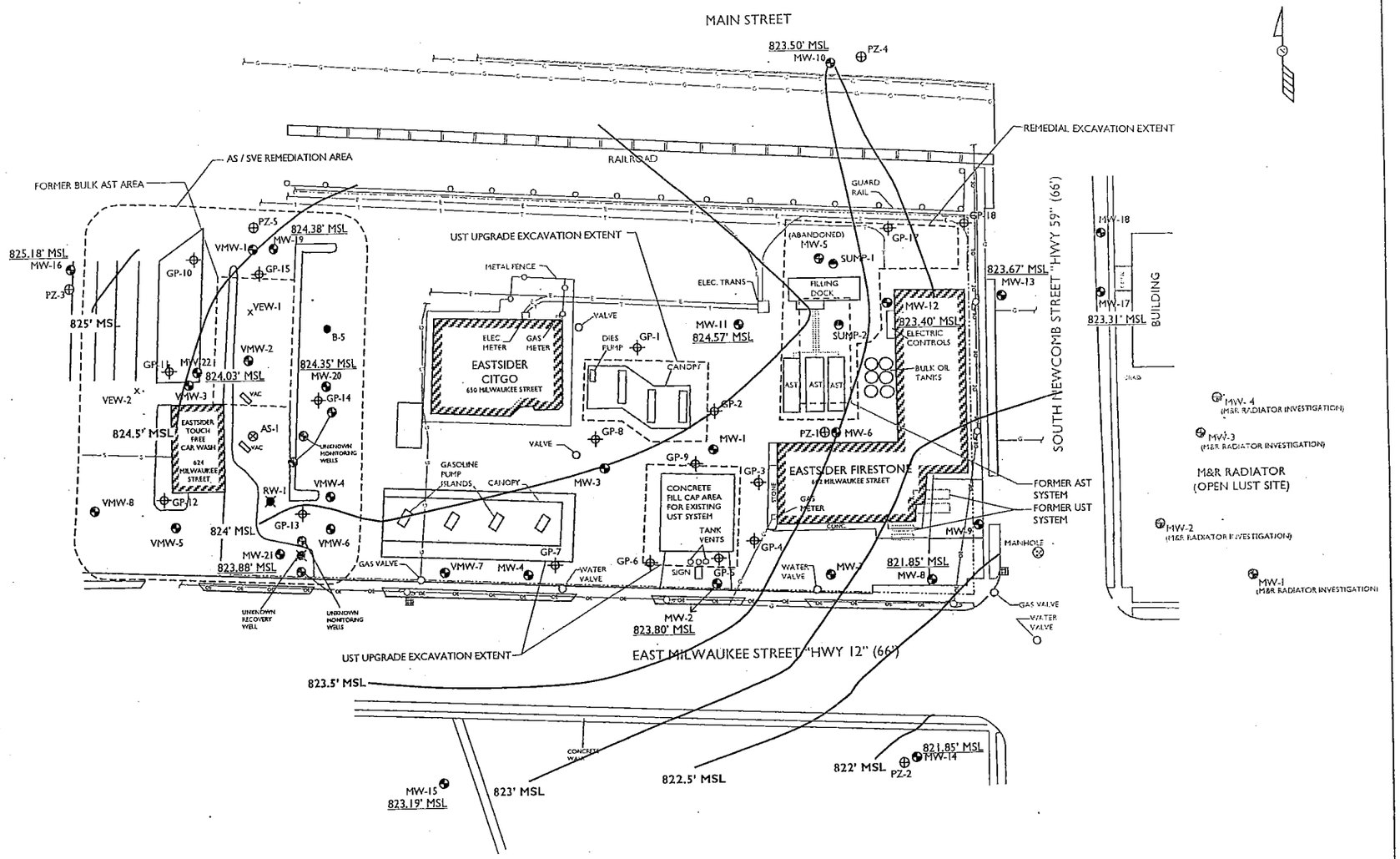
GRAPHIC SCALE
0 20' 40' 80'

NOTE:
MAP BASED ON SURVEY PERFORMED ON 2-11-93, BY LAND INFORMATION SERVICES, INC

FRAWLEY OIL 624, 650, 662 MILWAUKEE STREET, WHITEWATER, WI	SIGMA ENVIRONMENTAL SERVICES INC
DATE: 3-3-03 DR. BY: BEB DR. # 6862-004	SCALE: 1" = 40'
GROUNDWATER CONTOUR MAP 11/28/2008	FIGURE 1

MODIFIED BY METCO 8-7-08 - AN

Groundwater Flow
Map
5-29-08



LEGEND

- = SOIL BORING LOCATION
- = CATCH BASIN
- = UNDERGROUND ELECTRIC LINE
- = UNDERGROUND GAS LINE
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- = UNDERGROUND SEWER LINE
- = OVERHEAD ELECTRIC LINE
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- = AIR SPARGE WELL LOCATION
- = RECOVERY WELL LOCATION
- = MONITORING WELL LOCATION
- = UTILITY POLE

GRAPHIC SCALE
0 20' 40' 80'

NOTE:
MAP BASED ON SURVEY PERFORMED ON 2-11-98, BY LAND INFORMATION SERVICES, INC

FRAWLEY OIL 624, 650, 662 MILWAUKEE STREET WHITEWATER, WI	SIGMA ENVIRONMENTAL SERVICES INC
DATE: 3-3-03 DR. BY: BEB DR # 6862-004	SCALE: 1" = 40
GROUNDWATER CONTOUR MAP 5/29/2008	FIGURE 1

MODIFIED BY METCO 8-7-08 - AN

TABLE 2
SOIL QUALITY
FRAWLEY OIL - EASTSIDER CITGO
640 Milwaukee Street
Whitewater, Wisconsin

		C	C	C	C	C	C	C	C	C	F	F	F	F	F		
	UNITS	GP-1	GP-2	GP-3	GP-4	GP-5	GP-6	GP-7	GP-8	GP-9	MW-5	MW-6	MW-7	MW-8	MW-9	NR720	COMM 46
Depth	feet bgs	4-6	4-6.5	6-7	6-7.5	6-7	6-7	4-6	4-6	4-6	5-7	5-7	5-7	5-7	5-7	RCL	Table 1
PID	iui	0	0	130	3	14	1.2	19	5	131	2089	145	32.3	193	27.1	NS	NS
GRO	mg/kg	<5.6	<5.9	<5.5	<5.6	<5.5	<5.6	6.9	<5.4	<5.4	1200	38	<1.3	11	<1.3	100	NS
DRO	mg/kg	24	<5.9	<5.5	<5.6	<5.5	<5.6	424	118	366	1300	52	<1.6	<1.7	4.6	100	NS
Total Lead	mg/kg	18	17	4.5	<4.5	<4.4	6.5	42	22	258	189	7.08	10.1	4.63	52.9	NS	NS
PVOCs																	
Benzene	µg/kg	12	<12	<11	<11	12	<11	13	<32*	28	5100	<25	<25	<25	<25	5.5	1100
Toluene	µg/kg	<28	<30	<27	<28	<28	<28	64	59	<38*	<1200	<25	<25	<25	<25	1,500	400,000
Ethylbenzene	µg/kg	<28	<30	<27	<28	<28	<28	33	<27	<27	31000	38	<25	43	<25	2,900	670,000
Xylenes	µg/kg	<85	<89	<82	<84	<82	<84	<88	<80	<86*	34000	<25	<25	<25	<25	4,100	470,000
Methyl-tert-butyl ether	µg/kg	<28	<30	<27	<28	<28	<28	<59*	<80*	<43*	<1200	<25	<25	<25	<25	NS	NS
1,2,4-Trimethylbenzene	µg/kg	<28	<30	<27	<28	38	<28	118	46	56	97000	280	<25	67	<25	NS	NS
1,3,5-Trimethylbenzene	µg/kg	<28	<30	<27	<28	<28	<28	<29	<27	<27	20000	190	<25	32	<25	NS	NS
PAH's																	
Acenaphthene	µg/kg	---	---	---	---	---	---	---	---	---	<550	<54	<56	<58	<56	NS	NS
Acenaphthylene	µg/kg	---	---	---	---	---	---	---	---	---	1500	<57	<60	<61	<59	NS	NS
Anthracene	µg/kg	---	---	---	---	---	---	---	---	---	<260	<26	<27	<28	<27	NS	NS
Benzo (a) Anthracene	µg/kg	---	---	---	---	---	---	---	---	---	3800	<2.2	7.2	<2.4	45	NS	NS
Benzo (a) Pyrene	µg/kg	---	---	---	---	---	---	---	---	---	480	<1.7	13	<1.8	89	NS	NS
Benzo (b) Fluoranthene	µg/kg	---	---	---	---	---	---	---	---	---	730	<1.7	11	<1.8	60	NS	NS
Benzo (k) Fluoranthene	µg/kg	---	---	---	---	---	---	---	---	---	620	<1.7	7.1	<1.8	59	NS	NS
Benzo (ghi) Perylene	µg/kg	---	---	---	---	---	---	---	---	---	<470	<4.6	<4.8	<4.9	240	NS	NS
Chrysene	µg/kg	---	---	---	---	---	---	---	---	---	<1100	<100	<110	<110	<110	NS	NS
Dibenzo (a,h) Anthracene	µg/kg	---	---	---	---	---	---	---	---	---	<2600	<260	<270	<280	<270	NS	NS
Fluoranthene	µg/kg	---	---	---	---	---	---	---	---	---	8200	<5.5	<5.8	<5.9	100	NS	NS
Fluorene	µg/kg	---	---	---	---	---	---	---	---	---	<98	<10	<10	<10	<10	NS	NS
Indeno (1,2,3-cd) Pyrene	µg/kg	---	---	---	---	---	---	---	---	---	<110	<11	15	<11	110	NS	NS
1-Methyl Naphthalene	µg/kg	---	---	---	---	---	---	---	---	---	11000	<53	<55	<56	<55	NS	NS
2-Methyl Naphthalene	µg/kg	---	---	---	---	---	---	---	---	---	18000	<35	<36	<37	<36	NS	NS
Naphthalene	µg/kg	---	---	---	---	---	---	---	---	---	3600	<35	<36	<37	<36	NS	NS
Phenanthrene	µg/kg	---	---	---	---	---	---	---	---	---	4500	<3.9	4.7	<4.2	76	NS	NS
Pyrene	µg/kg	---	---	---	---	---	---	---	---	---	<71	11	<7.3	52	<7.2	NS	NS

Key:

PID = Photoionization Detection Result
DRO = Diesel Range Organics
bgs = below ground surface
iui = instrument units as isobutylene
* = Matrix interference reported by laboratory
--- = Not analyzed
mg/kg = milligram per kilogram
µg/kg = microgram per kilogram
NS = No established Standard
SS = Wisconsin Administrative Code Chapter NR 720 Soil Standard
= Exceeds Soil Standard

B = Badgerland Corp
C = Eastsider Citgo
F = Eastsider Firestone

Table 2. Laboratory Results of Soil Samples

	Sample ID	Sample Interval (ft)	Parameter (concentration in ppm)										
			GRO	DRO	Benzene	Ethyl-benzene	MTBE	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes	Total Lead	BETX
B	B-1	7.5-9.5	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
B	B-2	5.0-7.0	150	210	BDL	BDL	BDL	BDL	2.4	0.79	0.34	3.2	0.34
B	B-4	7.5-9.5	850	840	0.035	0.16	BDL	BDL	0.35	0.13	0.36	4.5	0.23
B	B-5	5.0-7.0	820	990	BDL	2.2	BDL	BDL	8.8	6.9	5.6	BDL	7.80
B	B-6	7.5-9.5	810	4600	0.56	9.9	BDL	BDL	33.0	12.0	51.0	BDL	61.46
B	B-7	7.5-9.5	52	10000	5.6	34.0	BDL	2.6	120.0	45.0	130.0	19	172.20
B	B-8	5.0-7.0	3900	4000	0.013	0.11	BDL	0.21	0.35	0.12	0.58	11	0.91
B	B-10	7.5-9.5	350	59	0.47	0.55	BDL	0.035	0.31	0.077	1.2	4.8	2.25
B	B-12	7.5-9.5	140	110	2.2	28.0	BDL	3.1	51.0	18.0	120.0	8.5	153.30
B	B-13	5.0-7.0	5500	9800	0.018	0.11	BDL	0.018	0.29	0.11	0.48	10	0.63
B	B-14	7.5-9.5	210	60	0.4	2.4	BDL	1.4	6.6	3.0	11.0	12	15.2
B	B-15	7.5-9.5	120	50	0.066	0.043	BDL	BDL	0.020	0.021	0.083	42	0.21
B	B-16	7.5-9.5	17	BDL	0.47	0.48	BDL	0.23	1.3	0.23	1.9	7.4	3.08
B	B-17	7.5-9.5	BDL	BDL	0.0082	BDL	BDL	BDL	BDL	BDL	BDL	BDL	0.19
B	B-18	5.0-7.0	28	59	BDL	0.22	BDL	BDL	2.0	0.71	0.75	3.2	0.97
C	B-19	7.5-9.5	7.7	12	BDL	BDL	BDL	BDL	BDL	BDL	BDL	5.4	BDL

GRO = Gasoline range organics
TMB = Trimethylbenzene
BDL = Below detection limit

DRO = Diesel range organics
BETX = Benzene, Ethylbenzene, Toluene, Total Xylenes

MTBE - Methyl-t-butylether

B = Badgerland Corp
C = Eastsider Citgo
F = Eastsider Firestone

Table 2. Laboratory Analytical Results of Soil Samples

	Sample ID	Sample Interval (ft)	Parameter (concentration in ppm)										
			GRO	DRO	Benzene	Ethyl-benzene	MTBE	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes	Total Lead	BTEX
B	B-20	5.0-6.5	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	2.4	BDL
C	B-21	7.5-9.0	6.4	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	4.4	BDL
B	B-23	7.5-9.0	BDL	21	BDL	BDL	BDL	BDL	BDL	BDL	BDL	8.7	BDL
B	B-24	7.5-9.0	BDL	BDL	BDL	BDL	0.083	BDL	BDL	BDL	BDL	2.0	BDL
C	B-25	7.5-9.0	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	1.8	BDL

GRO = Gasoline range organics
MTBE - Methyl-t-butylether
BTEX = Benzene, Ethylbenzene, Toluene, Total Xylenes

DRO = Diesel range organics
TMB = Trimethylbenzene
BDL = Below detection limit

B = Badgerland Corp
C = Eastsider Citgo
F = Eastsider Firestone

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-1
PVC Elevation = 829.64 (feet) (MSL)
Eastsider Citgo

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
1/27/1998	822.63	7.01	NS	**36**	10	<0.40	**64**	3.8	10	54
5/28/1998	824.18	5.46	NS	**8.8**	0.9	<0.20	NS	0.7	2.6	2.8
11/9/1998	823.03	6.61	NS	**20**	6.8	2.2	*27*	1.4	17.7	18
10/31/2000	822.74	6.90	NS	*2.2*	0.91	2.1	*14*	1.2	1.65	3.6
1/17/2002	822.74	6.90	NS	*2.6*	<0.22	<0.91	NS	<0.020	<0.29	0.59
6/3/2002	823.52	6.12	NS	**11**	1	0.27	NS	0.43	0.27	3.7
11/1/2002	821.93	7.71	NS	*4.3*	0.91	<0.63	NS	1.1	<0.63	2.4
5/7/2003	822.41	7.23	NS	**17**	6.1	3.9	NS	1.5	3.9	8.7
9/2/2004	822.96	6.68	NS	**32**	0.77	<0.71	NS	0.95	<0.71	1.93
4/29/2005	823.41	6.23	NS	0.31	<0.22	<0.44	NS	<0.11	<0.44	<0.39
10/13/2005	821.85	7.79	NS	*1.7*	0.43	<0.44	NS	0.37	<0.44	0.62

Well MW-2
PVC Elevation = 828.94 (feet) (MSL)
Eastsider Citgo

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
1/27/1998	822.53	6.41	NS	**140**	3	**95**	*60*	3.5	6	23
5/28/1998	823.98	4.96	NS	**90**	1.6	8.8	NS	0.8	5.4	21.6
11/10/1998	822.89	6.05	NS	**60**	1.2	11	*81*	4.6	3.9	21
10/31/2000	822.60	6.34	NS	**67**	1	10	*74*	7.1	4.4	26.8
1/17/2002	822.83	6.11	NS	**64**	<0.22	*12*	NS	2.2	0.64	11
6/3/2002	823.42	5.52	NS	**110**	0.28	<3.8	NS	2.5	1	8.8
11/1/2002	821.76	7.18	NS	**410**	39	**1600**	NS	16	71.1	210
5/7/2003	822.33	6.61	NS	**780**	28	**3200**	NS	25	42	85
9/1/2004	822.92	6.02	NS	**176**	<10.0	**75.7**	NS	<6.00	<14.2	<18.4
4/29/2005	823.01	5.93	NS	**77**	0.60	*38*	NS	0.63	<0.44	2
10/13/2005	821.55	7.39	NS	**43**	<0.22	*30*	NS	0.25	<0.44	<0.39
11/28/2007	822.29	6.65	NOT SAMPLED							
5/29/2008	823.80	5.14	NS	**159**	0.42	8.5	<1.8	1.72	<0.74	8.79

Well MW-3
PVC Elevation = 829.46 (feet) (MSL)
Eastsider Citgo

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
1/27/1998	822.64	6.82	NS	<10	70	<10	<55	<10	95	300
5/28/1998	824.16	5.30	NS	*3.8*	8.2	<0.50	NS	4.8	52	53.5
11/10/1998	822.96	6.50	NS	**31**	12	6.7	*48*	<3.5	24	34
10/31/2000	822.68	6.78	NS	**25**	10	<0.47	NS	11	15.1	29
1/17/2002	822.88	6.58	NS	*3.4*	<0.29	<2.7	NS	2	0.73	5.7
6/3/2002	NM	NM	NS	**14**	<0.76	<1.8	NS	<0.78	3.8	3
11/1/2002	822.25	7.66	NS	**8.3**	1.2	*28*	NS	0.93	<93	2.5
5/7/2003	822.99	7.21	NS	**320**	*190*	**990**	NS	20	*275*	360
9/2/2004	823.14	6.47	NS	**18.3**	4.72	*12.2*	NS	3.95	9.65	10.75
4/29/2005	821.58	6.32	NS	**16**	3.9	<6.4	NS	1.8	1.17	5.00
10/13/2005	821.58	7.88	NS	**23**	12	<0.46	NS	2.7	6.5	9.1

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-4
PVC Elevation = 828.55 (feet) (MSL)
Eastsider Citgo

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/28/1998	824.00	4.55	NS	**32**	3.2	<0.50	**200**	4.8	11.8	45
11/10/1998	822.94	5.61	NS	**24**	3	<1.55	**220**	<1.75	7.8	37
10/31/2000	822.67	5.88	NS	**20**	4.1	<4.7	NS	8.5	<10.3	26
1/17/2002	822.85	5.70	NS	**35**	1.1	<7.8	NS	3	2.2	24
5/7/2003	822.25	6.30	NS	**220**	4	**170**	NS	7.5	18.8	169
9/2/2004	822.97	5.58	NS	**37.2**	1.27	<0.3	NS	8.97	4.2	17.29
4/29/2005	823.08	5.47	NS	**34**	<0.88	<3.4	NS	2	2.5	10
10/13/2005	821.57	6.98	NS	**42**	<1.1	<1.2	NS	3.8	10.8	20

Well MW-5
PVC Elevation = 829.95 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/28/1998	824.40	5.99	NOT SAMPLED - FREE PRODUCT							
11/10/1998	822.95	7.44	NOT SAMPLED - FREE PRODUCT							
10/31/2000	822.83	7.56	NOT SAMPLED - FREE PRODUCT							
WELL ABANDONED										

Well MW-6
PVC Elevation = 830.83 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/28/1998	824.22	6.61	NS	**140**	*260*	**82**	**240**	26	*228*	784
11/10/1998	823.03	7.80	NS	**108**	*370*	*38*	*23.8*	23.8	*245*	890
10/31/2000	822.70	8.13	NS	**130**	*250*	<24	NS	26	*181*	580
1/17/2002	823.01	7.82	NS	**270**	*250*	<33	NS	29	*100*	300
6/3/2002	823.58	7.25	NS	**280**	*170*	<12	NS	19	89	150
11/1/2002	821.89	8.94	NS	**170**	*230*	<8.6	NS	21	*103*	220
5/7/2003	822.52	8.31	NS	**57**	76	<1.2	NS	8.4	48	120
9/2/2004	823.16	7.67	NS	**79.7**	99.3	<1.50	NS	8.16	13.17	161.39
4/29/2005	823.23	7.60	NS	**19**	10	<0.46	NS	2.3	0.74	14
10/13/2005	821.74	9.09	NS	**95**	79	<1.2	NS	11	45	140

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-7
PVC Elevation = 830.14 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/28/1998	823.03	7.11	NS	**460**	<2.0	**98**	*33*	<2.0	<9.0	20
11/10/1998	822.32	7.82	NS	**150**	<3.4	*47*	*14*	<3.4	4.2	12
10/31/2000	822.07	8.07	NS	**260**	1.9	**76**	NS	1.9	5.1	35
1/17/2002	822.03	8.11	NS	**260**	7.1	**230**	NS	7.1	15	38
6/3/2002	822.39	7.75	NS	**320**	<1.1	**200**	NS	<1.1	<2.5	11
11/1/2002	821.52	8.62	NS	**110**	<0.44	**91**	NS	<0.44	0.82	4.6
5/7/2003	822.13	8.01	NS	**76**	<0.44	**210**	NS	<0.44	0.5	2.6
9/2/2004	822.33	7.81	NS	**118**	2.91	**179**	NS	2.91	1.02	6.32
4/29/2005	822.21	7.93	NS	**170**	<0.88	**110**	NS	<0.88	<1.76	5.3
10/13/2005	821.32	8.82	NS	**120**	<0.44	*44*	NS	<0.44	<0.88	3.5

Well MW-8
PVC Elevation = 830.23 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/28/1998	823.25	6.98	NS	**490**	100	<10	**120**	40	*280*	280
11/10/1998	822.52	7.71	NS	**220**	*140*	*12*	**120**	<3.5	*420*	280
10/31/2000	822.38	7.85	NS	**270**	52.0	<24	NS	41	*140*	<70
1/17/2002	822.39	7.84	NS	**100**	41	<8.4	NS	7.4	37	39
5/7/2003	822.30	7.93	NS	**120**	11	<2.0	NS	4.2	53	64
9/2/2004	822.59	7.64	NS	**44.8**	13.6	*43*	NS	3.77	9.9	12.7
4/29/2005	822.59	7.64	NS	**89**	14	*24*	NS	5.2	<17.6	18
10/13/2005	821.71	8.52	NS	**310**	92	<1.2	NS	12	47	100
11/28/2007	821.94	8.29	NS	**36**	24.1	9.9	*20.2*	1.84	7.02	9.78
5/29/2008	822.92	7.31	NS	**65**	43	8.4	*36*	2.55	21.1	21.54

Well MW-9
PVC Elevation = 829.96 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/28/1998	823.54	6.42	NS	**90**	*320*	<10	**360**	10	**1750**	*2235*
11/10/1998	822.83	7.13	NS	**73**	71	**160**	**160**	<3.5	**1250**	*1200*
10/31/2000	822.64	7.32	NS	**28**	24	<4.7	NS	11	**660**	690
1/17/2002	822.78	7.18	NS	**24**	7.6	<3.5	NS	<2.0	56	63
6/3/2002	823.26	6.70	NS	**35**	11	<1.2	NS	<0.24	95	65
11/1/2002	822.13	7.83	NS	**38**	88	<1.6	NS	<2.0	**800**	990
5/7/2003	823.26	7.46	NS	**7.4**	13	<1.2	NS	2	*165*	320
9/2/2004	822.13	7.06	NS	<1.55	6.09	<1.50	NS	1.85	*135.8*	144.98
4/29/2005	822.50	7.07	NS	**5.6**	9.8	<0.46	NS	0.98	*128.4*	83
10/13/2005	822.90	8.00	NS	**14**	82	<0.46	NS	0.84	*269*	210

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-10
PVC Elevation = 829.15 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/10/1998	822.34	6.81	NS	<0.32	<0.34	<0.31	<0.88	<0.35	<0.64	<0.98
10/31/2000	822.00	7.15	NS	<0.39	<0.4	<0.47	NS	<0.37	<1.03	<1.4
1/18/2002	822.38	6.77	NS	<0.13	<0.22	<0.16	NS	<0.20	<0.22	<0.23
5/7/2003	821.61	7.54	NS	**6.1**	<0.22	2.3	NS	<0.11	<00.44	<0.39
9/1/2004	822.34	6.81	NS	<0.31	<0.5	<0.3	NS	<0.3	<0.71	<0.92
4/29/2005	822.55	6.60	NS	<0.25	<0.22	<0.23	NS	0.30	<0.44	<0.39
10/13/2005	820.75	8.40	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
8/23/2007	827.26	1.89	NOT SAMPLED							
11/28/2007	821.43	7.72	NOT SAMPLED							
5/29/2008	823.50	5.65	NOT SAMPLED							

Well MW-11
PVC Elevation = 829.69 (feet) (MSL)
Eastsider Citgo

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/10/1998	822.40	7.29	NS	**110**	100	<6.2	**190**	<7	*440*	350
10/31/2000	821.90	7.79	NOT SAMPLED - FREE PRODUCT							
1/18/2002	822.38	7.31	NOT SAMPLED - FREE PRODUCT							
6/3/2002	823.01	6.68	NS	**19**	12	<2.92	NS	<2.57	6.04	10
5/7/2003	821.66	8.03	NS	**210**	36	<28	NS	5.8	71	56
9/2/2004	822.38	7.31	NS	**16.6**	16.4	<0.3	NS	1.39	8.61	20.3
4/29/2005	822.49	7.20	NS	**13**	16	<4.1	NS	1.1	8.39	19
10/13/2005	820.72	8.97	NOT SAMPLED - FREE PRODUCT							
8/23/2007	826.56	3.13	NS	**23**	1.74	1.22	<1.8	0.67	<1.57	1.75-2.07
DUP	NM	NM	NS	**22.4**	1.98	1.21	<1.8	0.62	<1.57	2.11-2.43
11/28/2007	821.53	8.16	NS	**46**	9.9	<0.52	*23.7*	1.67	0.88-2.02	9.55
2/27/2008	823.48	6.21	NS	**10.6**	2.69	<0.62	4.6	1.28	<1.42	20.03
5/29/2008	824.57	5.12	NS	*0.83*	<0.35	<0.7	3.6	<0.39	<0.74	<1.67

Well MW-12
PVC Elevation = 829.99 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/10/1998	820.46	9.53	NOT SAMPLED - FREE PRODUCT							
10/31/2000	821.97	8.02	NOT SAMPLED - FREE PRODUCT							
1/17/2002	818.84	11.15	NOT SAMPLED - FREE PRODUCT							
5/29/2002	823.04	6.95	NOT SAMPLED - FREE PRODUCT							
11/1/2002	821.00	8.99	NOT SAMPLED - FREE PRODUCT							
4/29/2005	822.55	7.44	NS	**3800**	**1500**	<46	NS	74	**7500**	*6200*
10/13/2005	822.55	10.31	NOT SAMPLED - FREE PRODUCT							
8/23/2007	819.68	3.89	NS	**1960**	**1440**	<26	**1820**	56	**6230**	*6190*
11/28/2007	826.10	10.44	NS	**1850**	**1040**	<52	**820**	50	**2270**	*3483*
2/27/2008	823.35	6.64	NS	**1470**	**650**	<62	**630**	56	**1530**	*2366*
5/29/2008	823.40	6.59	NS	**2900**	**1310**	<70	**610**	72	**1750**	*4711*
3/16/2009	NOT SAMPLED - FREE PRODUCT									

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-13
PVC Elevation = 829.09 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/10/1998	822.34	6.75	NS	**620**	*560*	<15.5	**570**	<17.5	**1280**	*2400*
10/31/2000	821.68	7.41	NOT SAMPLED - FREE PRODUCT							
1/18/2002	822.22	6.87	NOT SAMPLED - FREE PRODUCT							
5/7/2003	821.55	7.54	NS	**1400**	100	<40	NS	14	*300*	370
4/29/2005	822.51	6.58	NS	**460**	*340*	<9.2	NS	9.6	**1100**	990
10/13/2005	820.72	8.37	NOT SAMPLED - FREE PRODUCT							
8/23/2007	826.96	2.13	NS	**5.4**	10	<0.52	*61*	<0.46	64.7	39.02
11/28/2007	821.36	7.73	NS	**147**	31.1	6.2	**129**	1.13	121.1	96.17
2/27/2008	824.55	4.54	NS	*2.48*	7.9	<0.62	*55*	5.6	48.7	26.7
5/29/2008	823.67	5.42	NS	**9.9**	<0.35	2.43	<1.8	<0.39	<0.74	<1.67

Well MW-14
PVC Elevation = 829.88 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
10/31/2000	822.40	7.48	NS	<0.39	3.4	<0.47	NS	14	14.4	1.9
1/18/2002	822.50	7.38	NS	<0.13	<0.22	<0.16	NS	<0.20	<0.22	<0.23
5/7/2003	822.36	7.52	NS	*0.5*	<0.22	<0.91	NS	<0.11	<0.44	<0.39
9/1/2004	822.59	7.29	NS	<0.31	<0.5	3.29	NS	<0.3	<0.71	0.35
4/29/2005	822.82	7.06	NS	<2.5	<0.22	<3.0	NS	<0.20	<0.44	<0.39
10/13/2005	821.53	8.35	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
11/28/2007	822.34	7.54	NOT SAMPLED							
5/29/2008	823.38	6.50	NS	<0.24	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67

Well MW-15
PVC Elevation = 828.35 (feet) (MSL)
Eastsider Citgo

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
10/31/2000	822.13	6.22	NS	*1.7*	<0.4	1.7	NS	<0.37	<1.03	<1.43
1/18/2002	822.23	6.12	NS	*2*	<0.22	2.7	NS	<0.20	<0.22	<0.23
5/7/2003	822.44	5.91	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
9/2/2004	822.31	6.04	NS	*1.27*	<0.5	4.59	NS	<0.3	<0.71	<0.92
4/29/2005	822.58	5.77	NS	<0.25	<0.22	2.4	NS	0.36	<0.44	<0.39
10/13/2005	821.37	6.98	NS	<0.25	<0.22	4.6	NS	<0.11	<0.44	<0.39
11/28/2007	VEHICLE PARKED OVER WELL									
5/29/2008	823.19	5.16	NS	<0.24	<0.35	<0.7	<1.8	<0.39	<0.74	<1.67

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-16
PVC Elevation = 827.86 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
10/31/2000	822.44	5.42	NS	<0.39	<0.4	<0.47	NS	<0.37	<1.03	<1.43
1/17/2002	822.64	5.22	NS	<0.13	<0.22	<0.16	NS	0.32	0.36	0.37
5/7/2003	821.58	6.28	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.34	<0.39
9/1/2004	822.76	5.10	NS	<0.31	<0.5	<0.3	NS	<0.3	<0.71	<0.92
4/29/2005	822.81	5.05	NS	<0.25	<0.22	<0.23	NS	0.38	<0.44	<0.39
10/13/2005	821.15	6.71	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
11/28/2007	821.84	6.02	NOT SAMPLED							
5/29/2008	825.18	2.68	NS	**19.4**	3.3	<0.7	<1.8	1.1	2	5.5-6.17
3/16/2009	824.80	3.06	NS	*1.75*	<0.76	<0.42	NS	<0.53	<1.13	<1.58

Well MW-17
PVC Elevation = 829.63 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
3/26/2001	823.33	6.30	NS	*4.4*	8.6	<0.40	**110**	6.6	43	50
1/18/2002	822.30	7.33	NS	<52	*480*	<64	NS	<80	**3300**	*1700*
6/3/2002	822.95	6.68	NS	**42**	120	<0.80	NS	<2.2	**580**	440
11/1/2002	821.16	8.47	NS	**20**	49	<0.80	NS	<1.9	*284*	150
5/7/2003	821.83	7.80	NS	*0.87*	0.8	<0.23	NS	<0.11	2.8	1.6
9/2/2004	822.43	7.20	NS	**9.61**	20.4	<0.3	NS	1.27	57.3	53.2
4/29/2005	822.56	7.07	NS	**13**	16	<0.46	NS	0.8	40	34
10/13/2005	820.93	8.70	NS	**16**	42	<0.23	NS	<0.11	56	11
11/28/2007	821.48	8.15	NOT SAMPLED							
5/29/2008	823.31	6.32	NS	**12**	9.3	<7	**103**	<3.9	30.1	31.1-37.8

Well MW-18
PVC Elevation = 828.81 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
3/26/2001	822.61	6.20	NS	**110**	*360*	<2.0	**450**	11	**990**	*1470*
1/18/2002	821.33	7.48	NS	*1.5*	4	<0.16	NS	<1.4	13	25
6/3/2002	821.96	6.85	NS	*0.5*	1.3	<0.16	NS	0.29	4.3	3.3
11/1/2002	820.30	8.51	NS	0.18	<0.22	<0.16	NS	0.32	<0.51	0.35
5/72003	821.23	7.58	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
9/1/2004	821.51	7.30	NS	<0.31	<0.5	<0.3	NS	<0.3	<0.71	<0.92
4/29/2005	821.67	7.14	NS	<0.25	<0.22	<0.23	NS	0.28	<0.44	<0.39
10/13/2005	820.13	8.68	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-19
PVC Elevation = 828.81 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
8/23/2007	826.93	1.88	NS	**15.5**	17.4	<5.2	**103**	5.5	*205*	105.8
11/28/2007	822.35	6.46	NS	**95**	23.6	<5.2	**145**	16.4	*126*	139.5
2/27/2008	824.23	4.58	NS	**19.6**	12.9	<0.62	*76*	10.4	59.8	59
5/29/2008	824.38	4.43	NS	**79**	58	<0.7	**125**	19.3	*113.1*	216.6

Well MW-20
PVC Elevation = 829.1 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
8/23/2007	826.70	2.40	NS	**15.5**	4.7	<5.2	*95*	<4.6	13.2-25.2	11.8-15.00
11/28/2007	822.32	6.78	NS	**51**	37	<0.52	**254**	9.4	20.31	27.7
2/27/2008	824.08	5.02	NS	**12.2**	7.5	<0.62	*88*	9.8	12.8	15.8
5/29/2008	824.35	4.75	NS	**112**	54	<0.7	**168**	8.6	13.61	37

Well MW-21
PVC Elevation = 827.52 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
8/23/2007	825.57	1.95	NS	**34**	2.16	<0.52	*28.7*	2.52	16.5	10.9
11/28/2007	822.14	5.38	NS	**82**	6.1	<0.52	*45*	2.66	6.09	16.64
2/27/2008	823.29	4.23	NS	**56**	3.9	<0.62	*56*	5.4	2.95	12.37
5/29/2008	823.88	3.64	NS	**64**	10.7	<0.7	*55*	3.3	3.91	16.32

Well MW-22
PVC Elevation = 828.18 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
8/23/2007	826.00	2.18	NS	**520**	125	7.6	*42*	8.2	234	165.3
11/28/2007	822.28	5.90	NS	**900**	101	11.1	**294**	18.2	*310*	163.1
2/27/2008	823.51	4.67	NS	**287**	55	<6.2	**143**	13.8	*96.3*	93.2
5/29/2008	824.03	4.15	NS	**1120**	*294*	<7	**480**	17.6	*253*	278.9

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well PZ-1
PVC Elevation = 830.25 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
11/10/1998	821.86	8.39	NS	**7.1**	2.6	0.9	6.1	<0.35	7.4	7.2
10/31/2000	821.69	8.56	NS	<0.39	<0.4	<0.47	NS	<0.37	<1.03	<1.43
5/7/2003	820.99	9.26	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
9/1/2004	821.81	8.44	NS	<0.31	<0.5	<0.3	NS	<0.3	<0.71	<0.92
4/29/2005	822.01	8.24	NS	<0.25	<0.22	<0.23	NS	0.4	<0.44	<0.39
10/13/2005	820.14	10.11	NS	<0.25	<0.22	<0.23	NS	<0.44	<0.44	<0.39
3/16/2009	825.53	4.72	NOT SAMPLED							

Well PZ-2
PVC Elevation = 830.01 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
6/28/1999	823.96	6.05	NS	<0.32	<0.31	<0.31	<0.55	<0.34	<0.64	<1
10/31/2000	822.38	7.63	NS	<0.39	<0.4	<0.47	NS	<0.37	<1.03	<1.43
5/7/2003	822.00	8.01	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
9/1/2004	822.81	7.20	NS	<0.31	<0.5	<0.3	NS	<0.3	<0.71	<0.92
4/29/2005	822.92	7.09	NS	<0.25	<0.22	<0.23	NS	0.37	<0.44	<0.39
10/13/2005	821.14	8.87	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
8/23/2007	CAR PARKED OVER WELL									
11/28/2007	821.98	8.03	NOT SAMPLED							
5/29/2008	823.68	6.33	NOT SAMPLED							
3/16/2009	BAILER FROZEN IN WELL									

Well PZ-3
PVC Elevation = 827.90 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
10/31/2000	820.89	7.01	NS	<0.39	<0.4	<0.47	NS	<0.37	<1.03	<1.43
5/7/2003	819.49	8.41	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
9/1/2004	821.14	6.76	NS	<0.31	<0.5	<0.3	NS	<0.3	<0.71	<0.92
4/29/2005	821.06	6.84	NS	<0.25	<0.22	<0.23	NS	0.35	<0.44	<0.39
10/13/2005	819.06	8.84	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
8/23/2007	825.32	2.58	NOT SAMPLED							
11/28/2007	820.44	7.46	NOT SAMPLED							
5/29/2008	822.61	5.29	NOT SAMPLED							
3/16/2009	823.77	4.13	NS	<0.45	<0.76	<0.42	NS	<0.53	<1.13	<1.58

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well PZ-4
PVC Elevation = 829.18 (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
10/31/2000	820.63	8.55	NS	<0.39	<0.4	<0.47	NS	<0.37	<1.03	<1.43
5/7/2003	819.59	9.59	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
9/1/2004	820.92	8.26	NS	<0.31	<0.5	<0.3	NS	<0.3	<0.71	<0.92
4/29/2005	821.30	7.88	NS	<0.25	<0.22	<0.23	NS	0.30	<0.44	<0.39
10/13/2005	818.99	10.19	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
8/23/2007	826.12	3.06	NOT SAMPLED							
11/28/2007	820.61	8.57	NOT SAMPLED							
5/29/2008	822.56	6.62	NOT SAMPLED							
3/16/2009	824.27	4.91	NOT SAMPLED							

Well PZ-5
PVC Elevation = 828.48 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
3/26/2001	822.38	6.10	NS	<0.29	<0.57	<0.20	0.50	<0.13	3.5	0.37
5/7/2003	820.10	8.38	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
9/2/2004	821.64	6.84	NS	<0.31	<0.5	<0.3	NS	<0.3	<0.71	<0.92
4/29/2005	821.90	6.58	NS	<0.25	<0.22	0.29	NS	0.37	<0.44	<0.39
10/13/2005	819.44	9.04	NS	<0.25	<0.22	0.31	NS	<0.11	<0.44	<0.39
3/16/2009	824.24	4.24	NS	<0.45	<0.76	<0.42	NS	<0.53	<1.13	<1.58

Well VMW-1
PVC Elevation = 828.14 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/26/1993	823.99	4.15	770	**680**	39	ND	*38*	28	62	48
8/26/1993	823.27	4.87	1200	**360**	46	*40*	NS	23	17	32
3/17/1995	NM	NM	160	**31**	1.6	9.3	<3.0	1.2	3.4	31.1-37.8
6/15/1995	NM	NM	120	**17**	<1.0	*3*	<3.0	<1.0	<2.0	<1.0
10/12/1995	NM	NM	110	**5.9**	<0.5	<5.0	<8.0	1.1	<2.0	<0.5
12/6/1995	NM	NM	110	**6.2**	1	ND	NS	ND	ND	1.3
8/29/1996	NM	NM	130	**9.4**	1.2	ND	NS	ND	ND	1.6
11/18/1996	NM	NM	170	**25**	5.9	ND	NS	0.73	5.9	3.4
2/11/1997	822.49	5.65	<100	**7**	<1	<1	NS	<1	<2	<1
5/29/1997	NM	NM	ND	*1*	ND	ND	NS	ND	ND	ND
8/13/1997	823.30	4.84	100	*4*	0.4	<1	NS	<1	0.4	0.5
11/19/1997	821.16	6.98	<100	**8**	0.3	0.5	NS	<1	0.7	<3
5/21/1998	824.63	3.51	NS	*0.5*	0.2	<1	NS	1	<1	0.4
11/10/1998	823.23	4.91	NS	*0.6*	<0.34	<0.31	1.7	<0.35	0.39	<0.98
10/31/2000	822.80	5.34	NS	*0.69*	<0.4	<0.47	NS	0.46	<1.03	<1.43
1/17/2002	822.93	5.21	NS	<0.13	<0.22	<0.16	NS	<0.20	<0.22	<0.23
5/7/2003	821.80	6.34	NS	<0.25	<0.22	<0.23	NS	<0.11	0.36	<0.39
9/2/2004	823.00	5.14	NS	<0.31	<0.5	<0.3	<0.1	<0.3	<0.71	<0.92
4/29/2005	823.10	5.04	NS	0.27	<0.22	<0.23	NS	0.37	<0.44	<0.39
10/13/2005	821.31	6.83	NS	0.32	<0.22	<0.23	NS	<0.50	<0.44	<0.39
8/23/2007	WELL COVERED WITH WATER									
11/28/2007	822.76	5.38	NOT SAMPLED							
5/29/2008	825.06	3.08	NOT SAMPLED							

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well VMW-2
PVC Elevation = 827.75 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/26/1993	824.04	3.71	19000	**2600**	39	ND	**250**	28	62	48
8/26/1993	823.40	4.35	13000	**2700**	*570*	**1500**	NS	*450*	**630**	*2500*
3/17/1995	NM	NM	1400	**2700**	*600*	**3800**	**360**	*220*	**980**	*2680*
6/15/1995	NM	NM	8200	**2000**	*490*	**700**	**300**	*120*	**660**	*1970*
10/12/1995	NM	NM	7900	**1500**	*340*	**2100**	NS	90	**490**	*1200*
12/6/1995	NM	NM	9500	**1300**	*400*	**1000**	NS	85	**700**	*1700*
5/23/1996	NM	NM	18000	**2000**	*550*	**1400**	NS	140	**750**	*2000*
8/29/1996	NM	NM	9100	**1800**	*680*	**2000**	NS	ND	**2020**	*2000*
11/18/1996	NM	NM	8700	**2000**	*530*	**2200**	NS	79	**750**	*1800*
2/11/1997	821.85	5.90	1600	**1400**	*590*	**1400**	NS	74	**1190**	*1700*
5/29/1997	NM	NM	9500	**1400**	*380*	**690**	NS	74	**650**	*1400*
8/13/1997	822.47	5.28	12000	**1100**	*370*	**730**	NS	47	**670**	960
11/19/1997	821.22	6.53	18000	**1100**	*380*	**1700**	NS	37	**900**	*1200*
5/21/1998	823.43	4.32	NS	**1600**	*560*	**900**	NS	80	**778**	*1800*
11/10/1998	821.26	6.49	NS	**1200**	*370*	**1000**	**450**	49	**910**	*1600*
10/31/2000	822.88	4.87	NS	**1400**	*310*	**740**	NS	55	**590**	950
1/17/2002	822.92	4.83	NS	**1000**	*320*	**390**	NS	<40	**1400**	*1300*
6/3/2002	823.75	4.00	NS	**840**	*240*	**430**	NS	24	**530**	990
11/1/2002	822.01	5.74	NS	**1000**	*360*	**480**	NS	37	**620**	580
5/7/2003	822.22	5.53	NS	**370**	*210*	*47*	NS	28	**519**	630
4/29/2005	823.20	4.55	NS	**150**	31	**420**	NS	4.9	**560**	330
10/13/2005	821.51	6.24	NS	**460**	94	**60**	NS	16	**369**	480
8/23/2007	825.34	2.41	NOT SAMPLED							
11/28/2007	822.04	5.71	NOT SAMPLED							
5/29/2008	823.92	3.83	NOT SAMPLED							

Well VMW-3
PVC Elevation = 828.16 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/26/1993	824.53	3.63	10000	**2300**	*580*	**200**	**280**	ND	**660**	720
8/26/1993	823.77	4.39	11000	**2300**	*460*	**750**	NS	50	**569**	710
3/17/1995	NM	NM	5000	<5.0	<5.0	**<5.0**	<15	<5.0	<10	<5.0
6/15/1995	NM	NM	6500	**2400**	*340*	**130**	**210**	15	**459**	*1014*
10/12/1995	NM	NM	8400	**1900**	*320*	<250	<400	<25	*458*	750
12/6/1995	NM	NM	6200	**2200**	*350*	ND	NS	39	**550**	920
5/23/1996	NM	NM	9300	**2500**	*520*	ND	NS	ND	**670**	*1200*
8/29/1996	NM	NM	8700	**2500**	*430*	ND	NS	ND	**580**	*1100*
11/18/1996	NM	NM	7200	**2100**	*420*	ND	NS	15	**570**	*1100*
2/11/1997	822.11	6.05	7500	**2000**	*370*	110	NS	9	**540**	980
5/29/1997	NM	NM	7400	**2000**	*190*	**130**	NS	8	*470*	*1000*
8/13/1997	822.41	5.75	5100	**1700**	*290*	*55*	NS	12	*313*	740
11/19/1997	821.41	6.75	5000	**1400**	*230*	*22*	NS	5	*274*	550
5/21/1998	823.30	4.86	NS	**3200**	*500*	**210**	NS	20	**617**	*1000*
11/10/1998	822.98	5.18	NS	**1800**	*310*	*45*	**190**	8.6	*365*	550
10/31/2000	822.69	5.47	NS	**2400**	*400*	*26*	NS	20	**502**	510
1/17/2002	822.68	5.48	NS	**1300**	*180*	<7.0	NS	5.6	*350*	380
5/7/2003	821.90	6.26	NS	**2200**	*200*	<12	NS	14	*363*	420
9/2/2004	823.21	4.95	NS	**1520**	*211*	<6.00	NS	<6	*160.1*	242
4/29/2005	823.46	4.70	NS	**2300**	*190*	<9.2	NS	9.6	*297*	300
10/13/2005	822.52	5.64	NS	**970**	48	<4.6	NS	4.6	55.2	100
8/23/2007	825.61	2.55	NOT SAMPLED							
11/28/2007	822.43	5.73	NOT SAMPLED							
5/29/2008	823.20	4.96	NOT SAMPLED							

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well VMW-4
PVC Elevation = 828.03 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/26/1993	822.87	5.16	3100	**8200**	**1300**	ND	**310**	*610*	**850**	*4510*
8/26/1993	821.98	6.05	15000	**5400**	*570*	ND	NS	*300*	**540**	*2500*
3/17/1995	NM	NM	8900	<5.0	<5.0	<5.0	<15	<5.0	<10	*<5.0*
6/15/1995	NM	NM	1100	NOT SAMPLED						
10/12/1995	NM	NM	1600	**1100**	25	ND	NS	ND	ND	27
12/6/1995	NM	NM	9400	**1500**	31	ND	NS	91	**590**	*1300*
5/23/1996	NM	NM	400	**370**	12	ND	NS	ND	17	8.6
8/29/1996	NM	NM	67	**2.8**	0.88	ND	NS	0.66	3.8	3.9
11/18/1996	NM	NM	570	**23**	6.7	ND	NS	180	29.7	32
2/11/1997	821.27	6.76	500	**61**	9	<1	NS	130	27	46
5/29/1997	NM	NM	700	**46**	6	ND	NS	14	23	37
11/19/1997	821.32	6.71	100	*4*	1	<1	NS	1	4	13
5/21/1998	820.86	7.17	NS	**8000**	**880**	**120**	NS	170	**1230**	*1900*
11/10/1998	823.47	4.56	NS	**41**	0.64	1.2	3.4	5.7	14.1	1.7
10/31/2000	823.58	4.45	NS	**300**	<20	<24	NS	170	<52	<70
1/17/2002	822.09	5.94	NS	**53**	<1.1	<0.80	NS	14	1.6	2.2
5/7/2003	822.54	5.49	NS	**38**	0.68	<0.23	NS	0.73	2.83	1.7
9/2/2004	823.56	4.47	NS	*2.17*	<0.5	<0.3	NS	176	0.68	<0.95
4/29/2005	823.82	4.21	NS	*2.8*	0.3	<0.23	NS	1.8	0.46	1.2
10/13/2005	821.84	6.19	NS	2.7	<0.22	<0.23	NS	0.15	<0.44	0.49
8/23/2007	825.42	2.61	NOT SAMPLED							
11/28/2007	822.44	5.59	NOT SAMPLED							
5/29/2008	825.15	2.88	NOT SAMPLED							

Well VMW-5
PVC Elevation = 826.68 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/26/1993	820.85	5.83	5000	**8200**	ND	ND	ND	ND	ND	ND
8/26/1993	820.15	6.53	4700	**1600**	ND	*35*	NS	ND	ND	ND
3/17/1995	NM	NM	1800	**210**	5.2	*43*	8.3	1.4	2.3-3.3	13.6
6/15/1995	NM	NM	1000	**130**	4.2	*32*	<3.0	1.2	<2.0	2.6
10/12/1995	NM	NM	540	**20**	0.94	<5.0	<8.0	<0.50	<0.10	0.77
12/6/1995	NM	NM	9400	**22**	1.9	*29*	NS	ND	2.6	4.2
5/23/1996	NM	NM	440	**39**	ND	10	NS	1	ND	0.69
8/29/1996	NM	NM	360	**16**	ND	ND	NS	ND	ND	ND
11/18/1996	NM	NM	250	**8.4**	ND	*12*	NS	0.79	ND	0.51
2/11/1997	821.20	5.48	200	**7**	<1	9	NS	<1	<2	<3
5/29/1997	NM	NM	100	**2**	ND	*14*	NS	ND	ND	1
8/13/1997	821.94	4.74	100	<1	<1	9	NS	<1	<3	<3
11/19/1997	820.97	5.71	100	0.2	<1	6	NS	<1	0.5	0.4
5/21/1998	822.47	4.21	NS	*0.5*	<1	*17*	NS	<1	<1	<3
11/10/1998	NM	NM	NS	<0.32	<0.34	<0.35	<0.88	16	4.5	<0.98
10/30/2000	822.08	4.60	NS	<0.39	<0.4	1.1	NS	2.1	<1.03	<1.4
10/31/2000	823.58	3.10	NS	**300**	<20	<24	NS	170	<52	<70
1/17/2002	822.19	4.49	NS	<0.13	<0.22	<0.16	NS	<0.20	<0.22	0.3
6/3/2002	822.81	3.87	NS	2	0.77	<0.40	NS	<0.20	0.27	2.5
11/1/2002	821.54	5.14	NS	<0.13	<0.22	<0.21	NS	<0.20	<0.51	0.36
5/7/2003	821.52	5.16	NS	*1.4*	<0.22	<0.23	NS	0.28	0.27	0.65
9/2/2004	822.23	4.45	NS	<0.31	<0.5	<0.3	NS	<0.3	<0.71	<0.92
4/29/2005	822.46	4.22	NS	0.46	<0.22	0.54	NS	0.51	<0.44	<0.39
10/13/2005	821.24	5.44	NS	<0.25	<0.22	<0.23	NS	<0.11	<0.44	<0.39
8/23/2007	824.34	2.34	NOT SAMPLED							
11/28/2007	821.81	4.87	NOT SAMPLED							
5/29/2008	823.18	3.50	NOT SAMPLED							

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well VMW-6
PVC Elevation = 828.07 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
5/26/1993	822.93	5.14	95000	**4300**	**2100**	ND	ND	**23000**	**810**	*9400*
8/26/1993	822.23	5.84	44000	**2000**	**2300**	ND	NS	**13000**	**1750**	**12000**
3/17/1995	NM	NM	1900	**380**	**610**	<10	**530**	180	**1870**	*2500*
6/15/1995	NM	NM	1400	**790**	**1300**	<10	**490**	*240*	**2080**	*3000*
10/12/1995	NM	NM	14000	**1000**	**1100**	<13	**210**	*330*	**1330**	*2300*
12/6/1995	NM	NM	3500	**130**	110	ND	NS	ND	*440*	220
5/23/1996	NM	NM	130	*2.1*	ND	ND	NS	ND	ND	ND
8/29/1996	NM	NM	3400	**34**	*140*	ND	NS	ND	*299*	340
11/18/1996	NM	NM	4500	**130**	*330*	ND	NS	88	**490**	860
2/11/1997	821.91	6.16	1900	*1*	59	<1	NS	7	*227*	290
5/29/1997	NM	NM	1200	*2*	31	ND	ND	4	87	140
8/13/1997	821.46	6.61	1900	**16**	93	<1	NS	18	*101*	170
11/19/1997	821.27	6.80	2000	**53**	*230*	<5	NS	37	*193*	410
5/21/1998	821.68	6.39	NS	<1	35	<1	NS	3	*165*	140
11/10/1998	823.19	4.88	NS	*1.2*	<0.34	<0.35	1.1	<0.35	2.6	<0.98
10/31/2000	822.92	5.15	NS	<0.39	0.59	<0.47	NS	0.92	<1.03	<1.4
6/3/2002	823.68	4.39	NS	*1.2*	0.63	<0.16	NS	<0.20	<0.51	1.9
11/1/2002	822.61	5.46	NS	<0.13	<0.22	<0.16	NS	<0.20	<0.51	<0.23
5/7/2003	822.56	5.51	NS	<0.25	<0.22	<0.23	NS	0.19	<0.44	<0.39
9/2/2004	823.04	5.03	NS	<0.31	<0.5	<0.3	NS	<0.3	<0.71	<0.92
4/29/2005	823.43	4.64	NS	<0.25	<0.23	<0.23	NS	<0.22	<0.44	0.37
10/13/2005	822.09	5.98	NS	<1.0	<0.88	<0.92	NS	<0.44	<0.44	<1.6
8/23/2006	825.83	2.24	NOT SAMPLED							
11/28/2007	823.19	4.88	NOT SAMPLED							
5/29/2008	824.80	3.27	NOT SAMPLED							

Well VMW-7
PVC Elevation = 828.33 (feet) (MSL)
Eastsider Citgo

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
8/26/1993	820.56	7.77	2800	**130**	61	*20*	NS	ND	*321*	200
3/17/1995	NM	NM	2100	**100**	20	*30*	*52*	1.5	*140*	83
6/15/1995	NM	NM	2000	**530**	12	*10*	*75*	2.9	*101*	71.7
10/12/1995	NM	NM	1600	**370**	2.8	<0.50	*25*	1.5	13.2	13
12/6/1995	NM	NM	1300	**6.2**	1	ND	NS	ND	ND	1.3
5/23/1996	NM	NM	1400	**2000**	*550*	**1400**	NS	140	*150*	*2000*
8/29/1996	NM	NM	1100	**300**	4.9	ND	NS	3.6	34.8	20
11/18/1996	NM	NM	1400	**440**	ND	ND	NS	ND	ND	12
2/11/1997	821.76	6.57	1200	**490**	3	3	NS	2	8	23
5/29/1997	NM	NM	1600	**350**	4	4	NS	1	22	40
8/13/1997	822.65	5.68	5500	**330**	5	<5	NS	3	17	23
11/19/1997	821.56	6.77	300	**38**	0.3	3	NS	<1	0.3	1
5/21/1998	822.98	5.35	NS	**280**	2	14	NS	2	<1	17
11/10/1998	822.26	6.07	NS	**360**	<1.7	<1.75	*50*	<1.75	<3.2	9.3
10/31/2000	822.17	6.16	NS	**480**	<4	<4.7	NS	<3.7	<1.03	11
1/18/2002	822.21	6.12	NS	**390**	2.9	<1.6	NS	2.7	5.8	20
6/3/2002	823.02	5.31	NS	**200**	1.1	<0.80	NS	1.8	<2.5	10
11/1/2002	821.82	6.51	NS	**190**	0.58	*28*	NS	1.7	1.8	9.3
5/7/2003	822.24	6.09	NS	**27**	0.32	**180**	NS	0.24	<0.44	0.69
9/2/2004	822.60	5.73	NS	**177**	1.2	*29.7*	NS	1.55	1.21	9.64
4/29/2005	822.81	5.52	NS	**250**	1.1	11	NS	2	<1.76	8.1
10/13/2005	821.63	6.70	NS	**23**	0.58	*16*	NS	0.47	<0.44	1.2
8/23/2007	823.64	4.69	NOT SAMPLED							
11/28/2007	821.94	6.39	NOT SAMPLED							
5/29/2008	825.39	2.94	NOT SAMPLED							

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured

Groundwater Analytical Results Summary
Frawley Oil LUST Site BRRTS# 03-65-004513

Well VMW-8
PVC Elevation = 826.06 (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
8/26/1993	822.38	3.68	ND	**7.5**	ND	*34*	NS	ND	ND	ND
3/17/1995	NM	NM	<0.100	<1.0	<1.0	*15*	<3.0	<1.0	<2.0	<1.0
6/15/1995	NM	NM	<0.100	<1.0	2	*10*	<1.0	<1.0	<2.0	<1.0
10/12/1995	NM	NM	<0.0500	<0.5	<0.5	<5.0	<8.0	<0.50	<2.0	<0.5
12/6/1995	NM	NM	ND	*1.2*	0.75	ND	NS	ND	1.1	2.5
5/23/1996	NM	NM	ND	ND	ND	*14*	NS	ND	ND	ND
8/29/1996	NM	NM	ND	ND	ND	*36*	NS	ND	ND	ND
11/18/1996	NM	NM	ND	<1	<1	*43*	NS	<1	<2	<3
2/11/1997	821.30	4.76	ND	<1	<1	*43*	NS	<1	<2	<3
5/29/1997	NM	NM	ND	<1	<1	NS	NS	<1	<1	<3
8/13/1997	822.29	3.77	ND	<1	<1	1	NS	<1	<1	<3
11/19/1997	821.08	4.98	ND	0.2	<1	3	NS	<1	0.3	<3
5/21/1998	822.96	3.10	NS	<1	<1	3	NS	0.15	<1	<3
11/10/1998	822.30	3.76	NS	<0.32	<0.34	<0.35	<0.88	<0.35	6.6	<0.98
10/31/2000	822.03	4.03	NS	<0.39	<0.4	7.5	NS	<0.37	<1.03	<1.43
1/17/2002	822.18	3.88	NS	<0.13	<0.22	3.6	NS	<0.20	<0.22	<0.23
5/7/2003	821.38	4.68	NS	<0.25	<0.22	5.8	NS	<0.11	<0.44	<0.39
9/2/2004	822.19	3.87	NS	<0.31	<0.5	3.92	NS	<0.3	<0.71	<0.92
4/29/2005	822.34	3.72	NS	<0.25	<0.22	2.7	NS	0.36	<0.44	<0.39
10/13/2005	821.04	5.02	NS	<0.25	<0.22	6.1	NS	<0.11	<0.44	<0.39
8/23/2007	823.85	2.21	NOT SAMPLED							
11/28/2007	821.88	4.18	NOT SAMPLED							
5/29/2008	823.21	2.85	NOT SAMPLED							

Well VMW-9
PVC Elevation = NM (feet) (MSL)
Badgerland Corp.

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
8/26/1993	NM	NM	BDL	BDL	BDL	BDL	BDL	1.5	BDL	BDL

Well VMW-10
PVC Elevation = NM (feet) (MSL)
Eastsider Citgo

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
8/26/1993	NM	NM	BDL	BDL	BDL	BDL	BDL	1.8	BDL	BDL

Well SUMP #1
PVC Elevation = NM (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
8/23/2007	NM	2.89	NS	**231**	94	<5.2	**303**	4.8	*377*	366
11/28/2007	NM	8.64	NS	**640**	*167*	<5.2	**340**	8.9	*461.2*	381.9
2/27/2008	NM	6.10	NS	**680**	96	<6.2	**350**	9.2	*343.5*	371.2
5/29/2008	NM	6.14	NS	**730**	122	*<7*	**272**	7.9	*417.2*	460.2

Well SUMP #2
PVC Elevation = NM (feet) (MSL)
Eastsider Firestone

Date	Water Elevation (in feet)	Depth to Water (in feet)	GRO (ppb)	Benzene (ppb)	Ethyl Benzene (ppb)	MTBE (ppb)	Naphthalene (ppb)	Toluene (ppb)	Trimethyl-benzenes (ppb)	Xylene (Total) (ppb)
8/23/2007	NM	2.22	NS	**8.1**	33	<0.52	<1.8	0.56	92-92.37	12
11/28/2007	NM	8.13	NS	**9.9**	7.2	<0.52	3.7	<0.46	37-37.37	5.85
2/27/2008	COULD NOT LOCATE									
5/29/2008	NM	5.44	NS	*4.6*	6.2	<0.7	<1.8	<0.39	19-19.23	3.92

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled, NM = Not Measured
BDL = Below Detection Limit

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-1
PVC Elevation = 829.64 (feet) (MSL)
Eastsider Citgo

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
01/27/98	22	20	<0.037	<0.0073	<0.018	0.068	<0.035	<0.023	<0.051	<0.21	<0.018	4.7	<0.016	44	38	*43*	3.2	<0.017
05/28/98	NOT SAMPLED																	
11/10/98	0.7	<1.8	0.15	<0.047	<0.07	<0.07	<0.22	<0.043	<0.14	<0.21	<0.25	<0.14	<0.17	15	10	*26*	0.74	<0.074
10/31/00	2.1	7.6	0.45	0.14J	<0.15	<0.065	<0.52	<0.01	<0.7	<0.42	59	1.3	<0.59	32	27	*13*	8.9	1.3
1/17/2002	<0.42	<0.67	0.11	0.24	*0.1*	**0.22**	<0.12	0.086	*0.12*	<0.052	0.5	0.72	0.12	4.6	2.5	1.9	1.1	0.45
6/3/2002	<0.52	<0.24	<0.093	<0.16	*0.13*	*0.14*	0.18	0.058	*0.11*	<0.088	0.18	0.33	0.15	4.9	3.2	7.2	0.11	0.17
11/1/2002	<1.5	<0.70	0.32	<0.47	<0.047	<0.14	<0.53	<0.087	*0.17*	<0.26	0.50	3	<0.11	29	9.3	*15*	0.66	0.43
5/7/2003	0.57	<0.25	0.13	0.25	<0.033	<0.053	<0.096	<0.045	*0.065*	<0.64	0.25	0.96	<0.031	3.4	1.4	2.2	0.035	0.41
9/2/2004	<0.06	<0.065	<0.05	<0.047	0.123	<0.04	<0.05	<0.04	<0.05	<0.06	<0.06	<0.12	<0.05	0.762	<0.11	0.21	<0.08	<0.09
4/29/2005	<0.94	<2.0	<0.11	<0.13	<0.091	<0.28	<0.34	<0.14	<0.12	<0.37	<0.23	<0.18	<0.18	<0.91	<0.89	<1.1	<0.086	<0.13
10/13/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	0.15J	<0.062	<0.062	0.66J	<0.31	0.63J	<0.030	0.27

Well MW-2
PVC Elevation = 828.94 (feet) (MSL)
Eastsider Citgo

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
01/27/98	5.5	14	<0.037	<0.0073	<0.018	0.019	<0.035	<0.023	<0.051	<0.21	<0.018	<0.16	<0.016	18	8.7	*35*	<0.096	0.37
05/28/98	NOT SAMPLED																	
11/10/98	NOT SAMPLED																	
10/31/00	1.8	17	0.062	<0.074	<0.15	<0.1	<0.52	<0.01	<0.7	<0.42	5.9	1.3	<0.59	35	18	*39*	1.8	<0.059
1/17/2002	<0.42	<0.67	<0.031	<0.34	<0.024	<0.058	<0.11	<0.052	<0.030	<0.052	<0.080	0.75	<0.041	21	3.2	*20*	<0.081	<0.063
6/3/2002	NOT SAMPLED																	
11/1/2002	NOT SAMPLED																	
5/7/2003	NOT SAMPLED																	
9/2/2004	NOT SAMPLED																	
4/29/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	<0.062	<0.062	6.8	<0.31	3.1	<0.030	<0.044
10/13/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	<0.062	<0.062	0.66J	<0.31	<0.40	<0.030	<0.044

Well MW-3
PVC Elevation = 829.46 (feet) (MSL)
Eastsider Citgo

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
01/27/98	<0.54	28	<0.037	<0.0073	<0.018	<0.015	<0.035	<0.023	<0.051	<0.21	<0.018	<0.16	<0.016	28	32	*51*	0.51	0.61
05/28/98	NOT SAMPLED																	
11/10/98	NOT SAMPLED																	
10/31/00	1.8	17	0.062	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	5.9	1.3	<0.59	35	18	*39*	1.8	<0.059
1/17/2002	1.4	<0.67	0.22	<0.034	<0.024	<0.058	<0.11	<0.052	<0.030	<0.052	0.35	4.6	<0.041	67	46	*48*	2.2	0.12
6/3/2002	NOT SAMPLED																	
11/1/2002	0.74	<0.21	0.240	<0.14	<0.014	<0.042	<0.16	<0.026	<0.033	<0.080	0.14	1.9	<0.032	19	8.1	*11*	0.53	0.19
5/7/2003	0.75	<0.25	0.20	0.090	<0.033	<0.053	<0.096	<0.045	<0.049	<0.064	0.27	1.5	<0.031	8.6	2.1	*12*	0.063	0.32
9/2/2004	<0.06	<0.06	<0.05	<0.04	<0.017	<0.04	<0.05	<0.04	<0.05	<0.06	<0.06	<0.12	<0.05	20.4	4.42	6.59	<0.08	<0.09
4/29/2005	NOT SAMPLED																	
10/13/2005	0.67J	<0.69	0.19	0.18	*0.10J*	<0.098	**0.20J**	<0.049	*0.19*	<0.13	1.8	2.1	0.16J	18	9.3	*16*	1.2	1.5

Note: Bold type indicates an ES exceedance, italics indicates a PAL exceedance. NS = not sampled, J = Analyte detected between limit of detection (LOD) and limit of quantification (LOQ).

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-4
PVC Elevation = 828.55 (feet) (MSL)
Eastsider Citgo

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
05/28/98	NOT SAMPLED																	
11/10/98	NOT SAMPLED																	
10/31/00	4	1	46	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	<0.36	<0.33	<0.59	68	83	**170**	0.18	<0.059
1/17/2002	1	<0.65	<0.031	<0.034	<0.023	<0.057	<0.11	<0.051	<0.030	<0.051	<0.079	2.6	<0.040	85	110	**150**	0.68	<0.062
5/7/2003	0.31	<0.26	0.043	<0.058	<0.034	<0.055	<0.10	<0.047	<0.51	<0.067	0.071	0.75	<0.032	21	22	*40*	0.12	<0.042
9/2/2004	<0.06	<0.06	<0.05	<0.4	<0.017	<0.04	<0.05	<0.04	<0.05	<0.06	<0.06	<0.12	<0.05	57.2	71.5	*92.7*	<0.08	<0.09
4/29/2005	0.84L	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	2.5	<0.062	50	62	*92*	0.22	<0.044
10/13/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	<0.062	<0.062	86	110	*75*	<0.030	<0.044

Well MW-5
PVC Elevation = 830.83 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
05/28/98	FREE PRODUCT																	
11/10/98	FREE PRODUCT																	
10/31/00	FREE PRODUCT																	

Well MW-6
PVC Elevation = 830.14 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
05/28/98	<27	<12	<1.9	<0.37	<0.90	**30**	<1.8	<1.2	<2.6	<11	<0.90	*270*	<0.80	1800	2600	**420**	480	**1600**
11/10/98	9.5	<1.8	1.5	0.34	<0.07	<0.1	<0.22	<0.043	<0.14	<0.21	20	8	<0.17	130	230	**210**	5	2.1
10/31/00	21	71	2.2	<0.74	<1.5	<0.65	<5.2	<0.14	<7	<4.2	*300*	12	<5.9	260	420	**210**	67	8.3
1/17/2002	5.7	<3.4	1.9	7.8	<0.12	<0.30	<0.58	<0.26	<0.15	<0.26	19	19	<0.21	240	330	**280**	27	13.0
6/3/2002	<0.52	<0.24	1.9	1.5	<0.016	<0.047	<0.18	<0.029	<0.037	<0.088	4.4	11	<0.036	130	77	**100**	10	3.1
11/1/2002	3.1	<0.22	1.9	1.4	<0.014	<0.043	<0.016	<0.027	**0.68**	<0.081	5.4	8.1	<0.033	91	87	*95*	8.8	5.2
5/7/2003	<0.58	<0.25	<0.034	<0.056	<0.033	<0.053	<0.96	<0.045	<0.049	<0.064	<0.024	<0.064	<0.031	<0.44	<0.30	<0.26	0.060	<0.040
9/2/2004	<0.06	<0.06	<0.05	<0.04	<0.017	<0.04	<0.05	<0.04	<0.05	<0.06	<0.06	<0.12	<0.05	96.2	16.9	*81.2*	<0.08	<0.09
4/29/2005	0.79J	<0.90	<0.049	<0.057	<0.042	<0.13	<0.16	<0.064	<0.053	<0.17	<0.11	1.7	<0.081	8.1	3	7.5	0.780	<0.057
10/13/2005	5.6	<1.8	1.0	<0.11	<0.082	<0.25	<0.31	<0.13	<0.11	<0.33	5.5	16	<0.16	180	200	**210**	14	2.3

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-7
PVC Elevation = 830.23 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
05/28/98	<0.54	<0.23	<0.037	0.063	*0.11*	*0.056*	<0.035	0.029	<0.051	<0.21	<0.018	<0.16	<0.016	10	4.8	*19*	<0.096	0.21
11/10/98	0.19	<1.8	<0.037	<0.047	<0.07	<0.1	<0.22	<0.043	<0014	<0.02	<0.25	<0.14	<0.17	3.5	0.32	6.5	0.11J	<0.074
10/31/00	0.54J	10	<0.01	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	<0.36	<0.33	<0.59	9	7.2	*18*	<0.037	<0.059
1/17/2002	<0.40	<0.64	<0.030	<0.033	<0.023	<0.056	<0.11	<0.050	<0.029	<0.050	0.11	0.82	<0.039	20	11	*32*	0.25	<0.061
6/3/2002	NOT SAMPLED																	
11/1/2002	NOT SAMPLED																	
5/7/2003	<0.60	<0.26	<0.035	0.059	*0.061*	*0.068*	<0.10	<0.047	*0.062*	<0.067	0.25	<0.067	<0.032	<0.46	<0.31	0.52	0.047	0.17
9/2/2004	<0.06	<0.06	<0.05	<0.04	*0.153*	*0.145*	0.222	0.126	<0.05	0.26	<0.06	<0.12	0.104	1.97	<0.11	2.45	<0.08	<0.09
4/29/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	0.36	<0.062	5.6	<0.31	4	<0.030	<0.044
10/13/2005	0.51J	<0.69	<0.038	<0.044	*0.043J*	<0.098	<0.12	<0.049	<0.041	<0.13	0.11J	0.87	<0.063	7.1	2.2	*11*	0.085J	0.087J

Well MW-8
PVC Elevation = 829.96 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
05/28/98	<0.54	<0.23	<0.037	0.74	*0.093*	*0.17*	0.22	0.36	<0.051	<0.21	<0.018	<0.16	0.029	17	22	*38*	0.41	2.4
11/10/98	0.78	<1.8	0.1J	<0.047	<0.07	<0.1	<0.22	<0.043	<0.14	<0.21	<0.25	4.1	<0.17	33	34	*82*	0.27	<0.074
10/31/00	0.68	24	0.066	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	9.3	<0.33	<0.59	19	8.7	*50*	0.33	<0.059
1/17/2002	<0.40	<0.64	<0.030	<0.033	<0.023	<0.056	<0.11	<0.050	<0.029	<0.050	<0.077	1.3	<0.039	12	2.1	*15*	0.09	<0.061
5/7/2003	<0.60	<0.26	0.052	0.085	<0.034	0.064	<0.099	<0.046	0.066	<0.066	0.15J	<0.066	<0.032	<0.45	<0.31	<0.27	0.058	0.19
9/2/2004	<0.06	<0.06	<0.05	<0.04	<0.017	<0.04	<0.05	<0.04	<0.05	<0.06	<0.06	<0.12	<0.05	5.96	0.497	2.51	<0.08	<0.09
4/29/2005	NOT SAMPLED																	
10/13/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	<0.062	<0.062	3.6	<0.31	8.2	<0.030	<0.044

Well MW-9
PVC Elevation = 829.15 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
05/28/98	<5.4	<2.3	<0.37	<0.073	<0.18	<0.18	<0.35	<0.23	<0.51	<2.1	<0.18	<1.6	<0.16	150	270	**310**	8	48
11/10/98	3	<1.8	0.73	0.3	<0.07	<0.1	<0.22	<0.043	<0.14	<0.21	7.3	<0.14	<0.17	74	100	**130**	3.4	1.4
10/31/00	16	180	2.2	1.4	**1.1**	**1**	1.1J	0.3	<0.7	<0.42	270	6.7	<0.59	370	390	**170**	40	6.5
1/17/2002	0.74	<0.68	0.11	1.8	*0.049*	<0.059	<0.12	<0.053	**0.27**	<0.053	2.6	2.6	<0.041	22	3.8	*19*	0.84	3.6
6/3/2002	0.71	<0.21	0.95	0.81	<0.014	<0.042	<0.16	<0.026	*0.16*	<0.079	1.6	0.24	<0.032	17	5.5	*25*	1.1	1.7
11/1/2002	0.38	<0.21	0.95	1.6	*0.047*	*<0.42*	<0.16	<0.026	**0.81**	<0.079	2.4	0.80	<0.032	17	37	*46*	0.29	4.9
5/7/2003	<0.60	<0.26	<0.034	<0.058	<0.034	<0.055	<0.10	<0.047	<0.051	<0.067	<0.024	<0.064	<0.032	<0.46	<0.31	<0.27	<0.020	<0.040
9/2/2004	<0.06	<0.06	<0.05	<0.04	<0.017	<0.04	<0.05	<0.04	<0.05	<0.06	<0.06	<0.12	<0.05	7.49	2.270	8.45	<0.08	<0.09
4/29/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	<0.062	<0.062	5	<0.31	5.9	<0.030	<0.044
10/13/2005	NOT SAMPLED																	

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-10
PVC Elevation = 829.69 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
11/10/98	<0.042	<1.8	<0.037	<0.047	<0.07	<0.1	<0.22	<0.043	<0.14	<0.21	<0.25	<0.14	<0.17	0.18	0.22	0.28	0.12J	<0.074
10/31/00	<0.17	<1.8	<0.01	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	<0.36	<0.33	<0.59	0.48J	<0.2	<0.22	<0.037	<0.059
1/18/2002	<0.40	<0.64	<0.030	<0.033	<0.023	<0.056	<0.11	<0.050	<0.029	<0.050	0.15	<0.078	<0.039	<0.51	<0.96	<0.38	<0.078	<0.061
5/7/2003	NOT SAMPLED																	
9/1/2004	NOT SAMPLED																	
4/29/2005	NOT SAMPLED																	
10/13/2005	NOT SAMPLED																	
8/23/2007	NOT SAMPLED																	

Well MW-11
PVC Elevation = 829.69 (feet) (MSL)
Eastsider Citgo

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
11/10/98	4.8	<1.8	1.3	<0.047	<0.07	<0.1	<0.22	<0.043	<0.14	<0.21	34	3.2	<0.17	66	87	**100**	11	<0.074
10/31/00	FREE PRODUCT																	
1/18/2002	FREE PRODUCT																	
6/3/2002	2.5	<0.23	4.1	7.3	*0.055*	*0.1*	<0.18	<0.026	**0.27**	<0.087	11	9.2	<0.035	28	31	*19*	12	12
5/7/2003	<0.58	<0.25	<0.56	1.7	**0.20**	**0.20**	0.34	0.11	**0.45**	<0.064	2.0	1.1	0.23	2.2	1.9	2.1	0.5	2.5
9/1/2004	<0.06	<0.06	<0.05	<0.04	<0.017	*0.071*	<0.05	<0.04	<0.05	<0.06	<0.06	<0.12	<0.05	33.2	34.2	*23.6*	<0.08	<0.09
4/29/2005	1.20	4.9	0.46	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	3.6	<0.062	15	9.8	*21*	1.6	<0.044
10/13/2005	FREE PRODUCT																	
8/23/2007	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	*<1.8*	NS	NS

Well MW-12
PVC Elevation = 829.99 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
11/10/98	FREE PRODUCT																	
10/31/00	FREE PRODUCT																	
1/17/2002	FREE PRODUCT																	
05/29/02	FREE PRODUCT																	
11/1/2002	FREE PRODUCT																	
4/29/2005	6.5	<0.69	3.9	9.5	<0.032	<0.098	<0.12	<0.049	**1.4**	<0.13	18	18	<0.062	230	400	**610**	27	3.8
10/13/2005	FREE PRODUCT																	
8/23/2007	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	**1820**	NS	NS

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-13
PVC Elevation = 829.09 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
11/10/98	5.4	<1.8	0.85	<0.047	<0.07	<0.1	<0.22	<0.043	<0.14	<0.2	8.7	3.8	<0.17	78	130	*88*	17	<0.074
10/31/00	FREE PRODUCT																	
1/18/2002	FREE PRODUCT																	
5/7/2003	1.9	<0.25	0.71	1.1	<0.033	<0.054	<0.097	<0.045	<0.049	<0.065	1.9	5.7	<0.031	73	110	**170**	3.1	1.7
4/29/2005	2.5	<0.69	1.1	1.6	*0.033J*	<0.098	<0.12	<0.049	**0.40**	<0.13	6.4	8.1	<0.062	88	110	**220**	7.100	5.2
10/13/2005	FREE PRODUCT																	
8/23/2007	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	*61*	NS	NS

Well MW-14
PVC Elevation = 828.35 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	<0.17	<1.8	0.1	0.16J	<0.1	*0.16J*	<0.52	0.067	<0.7	<0.42	2.3	<0.33	<0.59	1.7	0.46J	<0.22	0.27	0.62
1/18/2002	<0.40	<0.65	<0.030	<0.033	<0.023	<0.057	<0.11	<0.050	<0.029	<0.050	<0.078	<0.079	<0.039	<0.52	<0.97	<0.38	<0.079	<0.062
5/7/2003	NOT SAMPLED																	
09/01/04	NOT SAMPLED																	
4/29/2005	NOT SAMPLED																	
10/13/2005	NOT SAMPLED																	

Well MW-15
PVC Elevation = 828.35 (feet) (MSL)
Eastsider Citgo

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	<0.17	<1.8	<0.01	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	<0.36	<0.33	<0.59	<0.21	<0.2	<0.22	<0.0373	<0.059
1/18/2002	<0.40	<0.65	<0.030	<0.033	<0.023	<0.057	<0.11	<0.050	<0.029	<0.050	<0.078	<0.079	<0.039	<0.52	<0.97	<0.38	<0.079	<0.062
5/7/2003	NOT SAMPLED																	
09/02/04	NOT SAMPLED																	
4/29/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	<0.062	<0.062	<0.32	<0.31	0.64J	<0.030	<0.044
10/13/2005	NOT SAMPLED																	

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-16
PVC Elevation = 827.86 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	<0.17	<1.8	<0.01	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	<0.36	<0.33	<0.59	<0.21	0.4J	<0.22	0.15	<0.059
1/18/2002	<0.40	<0.64	<0.030	<0.033	<0.023	<0.056	<0.11	<0.050	<0.029	<0.050	0.09	<0.078	<0.039	<0.51	<0.96	<0.38	<0.078	<0.061
5/7/2003	NOT SAMPLED																	
09/01/04	NOT SAMPLED																	
4/29/2005	NOT SAMPLED																	
10/13/2005	NOT SAMPLED																	

Well MW-17
PVC Elevation = 829.63 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
03/26/01	2.8	1.2Q	0.63Q	<0.52	<0.28	<0.60	<0.30	<0.38	<0.34	<0.40	<0.42	4	<0.44	85	130	*67*	4.7	<0.48
01/18/02	<4.0	<6.4	5.2	11	<0.23	<0.56	<1.1	<0.50	<0.29	<0.50	43	28	<0.39	370	750	**230**	58	38
06/03/02	9.4	<0.21	11	11	0.041	<0.042	<0.16	<0.026	**0.25**	<0.079	25	35	<0.032	320	540	**250**	37	31
11/01/02	1.9	<0.24	1.5	0.45	<0.016	<0.048	<0.18	<0.030	**0.22**	<0.090	2.6	6.6	<0.036	70	94	*62*	5.2	2.6
5/7/2003	<1.9	<0.83	<0.11	0.28	<0.11	<0.18	<0.32	<0.15	<0.16	<0.21	0.21	<0.21	<0.10	<1.5	<1.0	<0.87	0.081	0.56
09/01/04	<0.06	<0.06	<0.05	<0.04	<0.017	<0.04	<0.05	<0.04	<0.05	<0.06	<0.06	<0.12	<0.05	60.3	44.3	*58*	<0.08	<0.09
4/29/2005	2.0	<0.69	0.52	0.11	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	1.5	7.2	<0.062	77	84	*95*	4.3	0.71
10/13/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	<0.062	<0.062	<0.32	0.40J	<0.40	<0.030	<0.044

Well MW-18
PVC Elevation = 828.81 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
03/26/01	8.3	3.8	3.9	<0.52	<0.28	<0.60	<0.30	<0.38	<0.34	<0.40	0.47Q	<46	<0.44	410	670	**430**	<45	0.76
01/18/02	<0.42	<0.67	1.9	2.5	*0.06*	<0.058	<0.11	<0.052	<0.030	<0.052	8.1	9	<0.041	74	110	*36*	10	12
06/03/02	<0.50	<0.23	0.16	0.15	<0.015	<0.046	<0.17	<0.028	<0.036	<0.086	0.31	0.66	<0.035	2.8	3.3	2.4	0.17	0.53
11/01/02	<0.48	<0.22	<0.086	<0.15	<0.015	<0.044	<0.17	<0.027	<0.034	<0.082	<0.12	<0.16	<0.033	<0.56	<0.53	<0.62	<0.022	<0.014
5/7/2003	NOT SAMPLED																	
09/01/04	NOT SAMPLED																	
4/29/2005	NOT SAMPLED																	
10/13/2005	NOT SAMPLED																	

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well MW-19
PVC Elevation = 828.81 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
8/23/2007	15.4	5.8	3.8	<1.5	<1.5	<1.4	<1.5	<2.3	<1.6	<1.5	<1.5	26.7	<1.4	360	380	**103**	54	<1.5

Well MW-20
PVC Elevation = 829.10 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
8/23/2007	12.7	3.8	2.97	<1.5	<1.5	<1.4	<1.5	<2.3	<1.6	<1.5	<1.5	20.5	<1.4	283	285	*95*	48	<1.5

Well MW-21
PVC Elevation = 827.52 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
8/23/2007	1.32	0.189	<0.13	<0.15	<0.15	<0.14	<0.15	<0.23	<0.16	<0.15	<0.15	1.32	<0.14	47	30.3	*28.7*	0.68	<0.15

Well MW-22
PVC Elevation = 828.18 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
8/23/2007	3.5	1.04	0.76	<0.3	<0.3	<0.28	<0.3	<0.46	<0.32	<0.3	<0.3	5.3	<0.28	64	100	*42*	12.6	0.35

Well PZ-1
PVC Elevation = 830.25 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
11/01/98	0.22	<1.8	0.14	0.16J	<0.07	<0.1	<0.22	0.05J	<0.14	<0.2	<0.25	<0.14	<0.17	0.59	0.11J	0.25	0.2	0.19J
10/31/00	<0.17	<1.8	<0.01	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	<0.36	<0.33	<0.59	<0.21	<0.2	<0.22	<0.037	<0.059
05/07/03	NOT SAMPLED																	
09/01/04	NOT SAMPLED																	
4/29/2005	NOT SAMPLED																	
10/13/05	NOT SAMPLED																	

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well PZ-2
PVC Elevation = 830.01 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
06/28/99	<0.042	<1.82	<0.037	<0.047	<0.07	<0.1	<0.22	<0.043	<0.14	<0.2	<0.25	<0.14	<0.17	<0.52	<0.66	<0.59	<0.12	<0.047
10/31/00	<0.17	<1.8	<0.01	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	<0.36	<0.33	<0.59	<0.21	<0.2	<0.22	<0.037	<0.059
05/07/03	NOT SAMPLED																	
09/01/04	NOT SAMPLED																	
4/29/2005	NOT SAMPLED																	
10/13/05	NOT SAMPLED																	
8/23/2007	CAR PARKED OVER WELL																	

Well PZ-3
PVC Elevation = 827.90 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	<0.17	<1	<0.01	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	<0.36	<0.33	<0.59	<0.21	<0.2	<0.22	<0.037	<0.059
05/07/03	NOT SAMPLED																	
09/01/04	NOT SAMPLED																	
4/29/2005	NOT SAMPLED																	
10/13/05	NOT SAMPLED																	
8/23/2007	NOT SAMPLED																	

Well PZ-4
PVC Elevation = 829.18 (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,i) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	<0.17	<1	<0.01	<0.074	<0.1	<0.065	<0.52	<0.01	<0.7	<0.42	<0.36	<0.33	<0.59	<0.21	<0.2	<0.22	<0.037	<0.059
05/07/03	NOT SAMPLED																	
09/01/04	NOT SAMPLED																	
4/29/2005	NOT SAMPLED																	
10/13/05	NOT SAMPLED																	
8/23/2007	NOT SAMPLED																	

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well PZ-5
PVC Elevation = 828.48 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
03/26/01	<0.14	<0.16	<0.14	<0.13	<0.070	<0.15	<0.075	<0.095	<0.085	<0.100	<0.10	0.22Q	<0.11	2.3	1.8	0.21Q	0.54	<0.12
05/07/03	<0.59	<0.25	<0.034	<0.057	<0.033	<0.054	<0.097	<0.045	<0.049	<0.065	<0.024	<0.065	<0.031	<0.44	<0.30	<0.26	<0.020	<0.040
09/01/04	<0.06	<0.06	<0.05	<0.04	<0.017	<0.04	<0.05	<0.04	<0.05	<0.06	<0.06	<0.12	<0.05	<0.08	<0.11	<0.1	<0.08	<0.09
4/29/2005	<0.33	<0.69	<0.038	0.051J	<0.032	<0.098	<0.12	<0.049	*0.056J*	<0.13	0.16J	<0.062	<0.062	<0.32	<0.31	<0.40	0.081J	0.12J
10/13/05	NOT SAMPLED																	

Well VMW-1
PVC Elevation = 828.14 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	2.1	<1	1.1	4	**23**	**13**	15	5.7	**16**	4	48	3.4	11.0	0.57J	1.7	1.2	27	30
01/17/02	2.5	<0.64	0.78	3.4	**14**	**23**	14	8.2	**16**	2.5	40	0.42	19.0	<0.51	6.6	<0.38	19	24
05/07/03	<5.9	<2.6	1.2	3.8	**6.3**	**6.6**	12	4.7	**7.2**	1.5	19	<0.65	7.9	5.7	10	5.4	7.6	16
09/02/04	<0.06	<0.06	<0.05	1.17	**5.21**	**13.6**	14	5.26	**7.45**	9.2	21	<0.12	13.1	<0.08	<0.11	<0.1	5.28	12.2
4/29/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	<0.062	<0.062	<0.32	<0.31	<0.40	<0.030	<0.044
10/13/05	NOT SAMPLED																	
8/23/2007	WELL COVERED																	

Well VMW-2
PVC Elevation = 827.75 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	57	150	10	<0.74	<1.5	<0.65	<5.2	<0.13	<7	<4.2	**940**	41	<5.9	620	910	**520**	190	*66*
01/17/02	8.1	<3.2	4	13	<0.12	<0.28	<0.55	<0.25	**0.55**	<0.25	16	29	<0.20	290	460	**300**	49	27
06/03/02	4.5	<0.21	2.9	4.9	0.03	<0.042	<0.16	<0.026	*0.14*	<0.079	8.4	11	<0.032	120	180	**130**	13	8.1
11/01/02	41	<1.1	56	120	*0.16*	**0.45**	<0.82	<0.13	**24**	<0.40	*170*	*130*	<0.16	820	1300	**460**	290	*180*
05/07/03	8.9	<0.25	6.1	18	<0.033	<0.053	<0.096	<0.045	**2.9**	<0.064	28	25	<0.031	210	290	**160**	32	25
4/29/2005	6.0	<0.81	1.6	1.5	<0.038	<0.12	<0.14	<0.058	**0.29**	<0.15	7.3	15	<0.073	110	110	*70*	12	4.0
10/13/05	12	<6.9	5.5	0.98J	<0.32	<0.98	<1.2		<0.41	<1.3	63	35	<0.62	260	390	**200**	56	42
8/23/2007	NOT SAMPLED																	

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well VMW-3
PVC Elevation = 828.16 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	4.9J	14J	0.81	5.0	**8**	**8**	12J	5.6	**10J**	<4.2	64	4.9J	9.2J	73	100	**160**	31	35
01/17/02	1.8	<0.65	0.17	0.14J	<0.023	<0.057	<0.11	<0.051	*0.062*	<0.051	0.8	4.1	<0.040	74	100	**140**	2	0.22
05/07/03	2.9	<0.25	2.3	0.22	<0.033	*0.059*	<0.097	0.11	*0.12*	<0.065	1.4	3.0	<0.031	93	110	**180**	0.053	0.50
09/02/04	<0.06	<0.06	<0.05	<0.04	**0.766**	**1.26**	0.93	0.431	<0.05	<0.06	<0.06	<0.12	1.3	55.6	76.8	**119**	<0.08	<0.09
4/29/2005	2.20	<0.69	0.42	0.74	*0.10J*	<0.098	<0.12	0.072J	**0.35**	<0.13	2.8	4.4	<0.062	75	110	**160**	3.9	0.57
10/13/05	1.0J	<0.69	0.061J	0.18	*0.19*	**0.20J**	0.17J	0.089J	*0.066J*	<0.13	0.29	0.20J	0.16J	10	5.5	*24*	0.15	0.24
8/23/2007	NOT SAMPLED																	

Well VMW-4
PVC Elevation = 828.03 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	2.5	6.6	0.18	0.3	<0.1	**0.41**	0.58J	0.23	<0.7	<0.42	12	1.7	0.68J	57	2.5	3.4	4.5	0.62
01/17/02	0.9	<0.65	0.21	0.36	**0.52**	**0.52**	0.58	0.24	**0.42**	0.1	0.9	2.4	0.6	29	4.7	3.6	1.9	0.44
05/07/03	1.3	<0.26	0.30	0.064	<0.034	<0.054	<0.098	<0.046	<0.050	<0.065	0.41	2.6	<0.032	23	5.8	<0.27	0.87	0.29
09/02/04	2.38	<0.06	<0.05	<0.04	*0.136*	*0.046*	0.092	<0.04	<0.05	0.065	<0.06	<0.12	0.1	6.94	<0.11	<0.1	<0.08	<0.09
4/29/2005	2.0	4.1	0.38	<0.051	<0.037	<0.11	<0.14	<0.056	<0.047	<0.15	1.2	4.2	<0.071	13	7.9	5.3	1.2	0.37
10/13/05	2.3	<0.69	0.29	0.23	*0.15*	*0.16J*	0.15J	0.080J	**0.20**	<0.13	0.48	4.6	0.14J	12	9.7	3.2	0.74	0.17
8/23/2007	NOT SAMPLED																	

Well VMW-5
PVC Elevation = 828.68 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	<0.17	3J	<0.01	<0.074	<0.1	**0.23**	<0.52	0.078	<0.7	<0.42	0.48J	<0.33	<0.59	<0.21	<0.2	<0.22	0.1J	0.54
10/31/00	2.5	6.6	0.18	0.3	<0.1	**0.41**	0.58J	0.23	<0.7	<0.42	12	1.7	0.68J	57	2.5	3.4	4.5	0.62
01/17/02	<0.40	<0.64	<0.030	<0.033	<0.023	<0.056	<0.11	<0.050	<0.029	<0.050	0.089	<0.078	<0.039	<0.51	<0.96	<0.38	<0.078	0.12J
05/07/03	<0.61	<0.26	<0.36	<0.059	<0.035	<0.056	<0.10	<0.047	*0.064*	<0.067	0.17	<0.067	<0.033	<0.46	<0.32	<0.27	0.033	0.21
09/02/04	<0.06	<0.06	<0.05	<0.04	*0.124*	*0.048*	0.187	<0.04	<0.05	<0.06	0.075	<0.12	0.063	<0.08	<0.11	<0.1	<0.08	<0.09
4/29/2005	<0.33	<0.69	<0.038	0.065J	*0.079J*	<0.098	<0.12	0.051J	*0.090J*	<0.13	0.23J	<0.062	<0.062	<0.32	<0.31	<0.40	0.084J	0.20
10/13/05	NOT SAMPLED																	
8/23/2007	NOT SAMPLED																	

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well VMW-6
PVC Elevation = 828.07 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	0.58	5.1	0.051	0.086J	<0.1	**0.22**	<0.52	0.08	<0.7	<0.42	1.2	0.49J	<0.59	<0.21	0.44J	<0.22	0.15	0.37
06/03/02	<0.46	<0.21	0.21	1.1	**2.2**	**3.1**	3.6	1.3	**1.7**	0.5	3.9	<0.15	3.3	<0.54	<0.51	<0.60	1.7	2.9
11/01/02	0.65	<0.21	0.61	2.0	**4.8**	**1.1**	**7.4**	3	**6.0**	1.1	9.1	1.2	6.5	2.4	3.6	1.2	3.0	7.2
05/07/03	<0.59	<0.25	0.17	0.41	**0.51**	**1.1**	1.0	0.38	**0.76**	0.14	1.8	0.33	0.64	<0.44	1.7	<0.26	0.70	1.6
09/02/04	<0.06	<0.06	<0.05	0.17	**0.339**	<0.098	1.70	0.465	**0.544**	<0.06	1.58	<0.12	1.01	<0.08	<0.11	<0.1	<0.08	1.06
4/29/2005	<0.33	<0.69	<0.038	0.055J	<0.032		<0.12	<0.049	<0.041	<0.13	0.18J	<0.062	<0.062	<0.32	<0.31	<0.40	0.17	0.14J
10/13/05	NOT SAMPLED																	
8/23/2007	NOT SAMPLED																	

Well VMW-7
PVC Elevation = 828.33 (feet) (MSL)
Eastsider Citgo

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	0.61	12	0.052	0.25	**0.39**	**0.31**	<0.52	0.12	<0.7	<0.42	4.7	<0.33	<0.59	11	8	*38*	0.47	0.41
01/18/02	<0.40	<0.64	0.053	0.079	*0.071*	<0.056	<0.11	<0.050	<0.029	<0.050	0.16	0.57	<0.039	13	13	*38*	0.4	0.16
06/03/02	<0.46	<0.21	0.12	0.56	**1.1**	**1.3**	1.6	0.7	**1.2**	1.9	1.7	0.29	1.5	8	5.7	*24*	0.83	1.7
11/01/02	0.35	<0.21	0.22	0.39	*0.048*	<0.043	<0.16	<0.027	**0.31**	<0.081	0.87	0.92	<0.033	15	9.4	*33*	1.0	0.81
05/07/03	<0.59	<0.26	0.073	0.13	*0.13*	**0.47**	0.40	0.13	**0.27**	<0.065	0.66	<0.065	0.19	<0.45	<0.31	0.37	0.22	0.62
09/02/04	<0.06	<0.06	<0.05	0.047	*0.186*	*0.186*	0.341	0.066	*0.092*	0.26	<0.06	<0.12	0.268	4.84	2.47	*11.80*	<0.08	<0.09
4/29/2005	<0.33	1.7J	0.044J	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	0.33	<0.062	8.5	8.2	*27*	0.15	0.15J
10/13/05	<0.82	<1.7	<0.095	<0.11	<0.080	<0.24	<0.30	<0.12	<0.10	<0.32	<0.20	<0.16	<0.16	6.3	5.4	6	<0.075	<0.11
8/23/2007	NOT SAMPLED																	

Well VMW-8
PVC Elevation = 826.06 (feet) (MSL)
Badgerland Corp.

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
10/31/00	<0.17	<1	0.056	<0.074	**0.45**	**0.7**	0.64J	0.35	<0.7	<0.42	1.3	<0.33	<0.59	<0.21	<0.2	<0.22	0.35	1.5
01/17/02	<0.40	<0.64	1	0.93	**1.2**	**1.6**	1.2	0.53	**1.4**	0.2	2.8	<0.078	1.2	<0.51	<0.96	<0.38	1.3	2.3
05/07/03	<0.59	<0.26	<0.035	0.21	<0.034	<0.054	<0.098	<0.046	*0.057*	<0.065	0.22	<0.065	<0.032	<0.45	<0.31	<0.27	0.13	0.21
09/02/04	<0.06	<0.06	<0.05	<0.04	*0.161*	*0.073*	0.115	<0.04	<0.05	<0.06	0.242	<0.12	0.101	<0.08	<0.11	<0.1	<0.08	0.134
4/29/2005	<0.33	<0.69	<0.038	<0.044	<0.032	<0.098	<0.12	<0.049	<0.041	<0.13	<0.081	<0.062	<0.062	<0.32	<0.31	<0.40	<0.030	<0.044
10/13/05	NOT SAMPLED																	
8/23/2007	NOT SAMPLED																	

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Groundwater PAH Data Summary Tables
Frawley Oil LUST Site BRRTS# 03-65-004513

Well Sump #1
PVC Elevation = NM (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
8/23/2007	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	303	NS	NS

Well Sump #2
PVC Elevation = NM (feet) (MSL)
Eastsider Firestone

Date	Ace-naphthene (ppb)	Acenaph-thylene (ppb)	Anthracene (ppb)	Benzo(a) anthracene (ppb)	Benzo(a) pyrene (ppb)	Benzo(b) fluoranthene (ppb)	Benzo(g,h,I) Perylene (ppb)	Benzo(k) fluoranthene (ppb)	Chrysene (ppb)	Dibenzo(a,h) anthracene (ppb)	Fluoran-thene (ppb)	Fluorene (ppb)	Indeno(1,2,3-cd) pyrene (ppb)	1-Methyl-naphthalene (ppb)	2-Methyl-naphthalene (ppb)	Naph-thalene (ppb)	Phenan-threne (ppb)	Pyrene (ppb)
8/23/2007	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	<1.8	NS	NS

Note: Bold type indicates an ES exceedance, *italics* indicates a PAL exceedance. NS = not sampled

Watertable Elevations Table
Frawley Oil BRRTS# 03-65-004513
Whitewater, Wisconsin

	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-15
pvc top (ft)	829.64	828.94	829.46	828.55	830.83	830.14	830.23	829.96	829.15	829.69	829.99	829.09	829.88	828.35	828.35
Date															
1/27/1998	822.63	822.53	822.64	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI
2/11/1998	823.36	823.19	823.36	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI
5/28/1998	824.18	823.98	824.16	824.00	824.40	824.22	823.03	823.25	823.54	NI	NI	NI	NI	NI	NI
11/9/1998	823.03	822.89	822.96	822.94	822.96	823.03	822.32	822.52	822.83	822.34	822.40	820.46	822.34	NI	NI
6/28/1999	824.20	824.02	824.19	824.10	NM	824.22	822.88	823.31	823.61	NM	823.85	NM	823.64	NI	NI
10/30/2000	822.74	822.60	822.68	822.67	822.78	822.70	822.07	822.38	822.64	822.00	822.09	818.24	821.89	822.40	822.13
10/31/2000	NM	NM	NM	NM	822.83	NM	NM	NM	NM	NM	822.01	821.97	821.85	NM	NM
4/6/2001	824.08	823.73	823.91	823.86	824.72	824.02	822.63	822.90	823.30	823.60	823.61	823.05	822.75	823.48	823.24
11/2/2001	NM	NM	NM	NM	A	NM	NM	NM	NM	NM	824.16	822.34	824.07	NM	NM
1/17/2002	822.74	822.83	822.88	822.85		823.01	822.03	822.39	822.78	822.38	822.41	818.84	822.36	822.50	822.23
2/19/2002	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	822.39	NM	NM	NM
4/1/2002	NM	NM	NM	NM		NM	NM	NM	NM	NM	823.30	823.15	823.20	NM	NM
5/29/2002	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	823.04	823.03	NM	NM
6/3/2002	823.52	823.42	NM	NM		823.58	822.39	NM	823.26	NM	823.01	NM	822.94	NM	NM
9/9/2002	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	821.26	NM	NM	NM
10/17/2002	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	821.59	NM	NM	NM
11/1/2002	821.93	821.76	821.80	NM		821.89	821.52	NM	822.13	NM	821.01	821.00	824.08	NM	NM
3/3/2003	NM	NM	NM	NM		NM	NM	NM	NM	NM	818.94	818.48	818.89	NM	NM
3/7/2003	NM	NM	NM	NM		819.83	NM	NM	NM	NM	818.93	819.03	818.79	NM	NM
3/10/2003	NM	NM	NM	NM		819.75	NM	NM	NM	NM	818.90	818.97	818.71	NM	NM
3/14/2003	NM	NM	NM	NM		819.83	NM	NM	NM	NM	819.01	818.01	818.88	NM	NM
3/21/2003	NM	NM	NM	NM		820.23	NM	NM	NM	NM	819.39	819.41	819.25	NM	NM
3/25/2003	NM	NM	NM	NM		820.24	NM	NM	NM	NM	819.40	819.42	819.25	NM	NM
4/2/2003	NM	NM	NM	NM		820.69	NM	NM	NM	NM	819.85	819.88	819.68	NM	NM
4/10/2003	NM	NM	NM	NM		821.37	NM	NM	NM	NM	820.26	819.98	820.09	NM	NM
5/6/2003	822.41	822.33	822.25	822.25		822.52	822.13	822.30	822.50	821.61	821.66	819.79	821.55	822.36	822.44
7/30/2003	NM	NM	NM	NM		822.67	NM	NM	NM	NM	821.92	819.97	821.79	NM	NM
12/26/2003	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	819.90	821.70	NM	NM
3/26/2004	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	822.77	823.07	NM	NM
6/1/2004	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	825.49	NM	NM	NM
6/24/2004	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	825.04	NM	NM	NM
9/1/2004	822.96	822.92	822.99	822.97		823.16	822.33	822.59	822.90	822.34	822.38	821.33	822.31	822.59	822.31
9/30/2004	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	820.11	821.06	NM	NM
10/14/2004	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	820.64	820.93	NM	NM
10/27/2004	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	821.04	820.81	NM	NM
12/3/2004	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	821.30	821.04	NM	NM
12/20/2004	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	821.64	821.30	NM	NM
1/7/2005	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	821.13	821.09	NM	NM
1/18/2005	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	822.58	NM	NM	NM
2/1/2005	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	821.83	821.62	NM	NM
2/17/2005	NM	NM	NM	NM		823.93	NM	NM	NM	NM	NM	823.36	823.24	NM	NM
3/4/2005	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	823.01	NM	NM	NM
4/4/2005	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	822.59	NM	NM	NM
4/29/2005	823.41	823.01	823.14	823.08		823.23	822.21	822.59	822.89	822.55	822.49	822.55	822.51	822.82	822.58
10/13/2005	821.85	821.55	821.58	821.57		821.74	821.32	821.71	821.96	820.75	820.72	819.68	820.72	821.53	821.37
10/27/2005	NM	NM	NM	NM		NM	NM	NM	NM	NM	819.97	818.75	819.92	NM	NM
11/9/2005	NM	NM	NM	NM		NM	NM	NM	NM	NM	821.78	821.89	821.74	NM	NM
12/1/2005	NM	NM	NM	NM		NM	NM	NM	NM	NM	822.06	822.15	822.04	NM	NM
3/15/2006	NM	NM	NM	NM		NM	NM	NM	NM	NM	824.55	824.54	824.71	NM	NM
8/23/2007	NM	NM	NM	NM		NM	NM	NM	NM	827.26	826.56	826.10	826.96	NM	NM
11/28/2007	NM	822.29	NM	NM		NM	NM	821.67	NM	821.43	821.53	819.55	821.36	820.81	VOW
2/27/2008	NM	NM	NM	NM		NM	NM	NM	NM	NM	823.48	823.35	824.55	NM	NM
5/28/2008	NM	823.80	NM	NM		NM	NM	822.65	NM	823.50	824.57	823.40	823.67	821.85	823.19
3/16/2009	NM	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

Note: Elevations are presented in feet mean sea level (msl).
NM = Not Measured

Watertable Elevations Table
Frawley Oil BRRTS# 03-65-004513
Whitewater, Wisconsin

	MW-16	MW-17	MW-18	MW-19	MW-20	MW-21	MW-22	PZ-1	PZ-2	PZ-3	PZ-4	PZ-5	VMW-1	VMW-2	VMW-3	VMW-4	VMW-5	VMW-6	VMW-7	VMW-8
pvc top (ft)	827.86	829.63	828.81	828.81	829.10	827.52	828.18	830.25	830.01	827.90	829.18	828.48	828.14	827.75	828.16	828.03	826.68	828.07	828.33	826.06
Date																				
2/11/1997	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	822.49	821.85	822.11	821.27	821.20	821.91	821.76	821.30
8/13/1997	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	823.30	822.47	822.41	NM	821.94	821.46	822.65	822.29
11/19/1997	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	821.16	821.22	821.41	821.32	820.97	821.27	821.56	821.08
1/27/1998	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM
2/11/1998	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM
5/28/1998	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	NI	824.63	823.43	823.30	820.86	822.47	821.68	822.98	822.96
11/9/1998	NI	NI	NI	NI	NI	NI	NI	821.86	NI	NI	NI	NI	823.23	821.26	822.98	823.47	NM	823.19	822.26	822.30
6/28/1999	NI	NI	NI	NI	NI	NI	NI	823.35	823.96	NI	NI	NI	824.65	824.21	823.78	824.10	822.74	824.09	823.12	823.07
10/30/2000	822.44	NI	NI	NI	NI	NI	NI	821.69	822.38	820.89	820.63	NI	822.80	822.88	822.69	823.58	822.08	822.92	822.17	822.03
10/31/2000	NM	NI	NI	NI	NI	NI	NI	NM	NM	NM	NM	NI	NM	NM	NM	NM	NM	NM	NM	NM
3/26/2001	NM	823.33	822.61	NI	NI	NI	NI	NM	NM	NM	NM	822.38	NM	NM	NM	NM	NM	NM	NM	NM
4/6/2001	823.92	823.38	822.32	NI	NI	NI	NI	823.13	823.82	822.51	822.53	822.73	824.22	824.18	823.81	824.18	823.19	824.17	823.03	823.35
11/2/2001	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
1/17/2002	822.64	822.30	821.33	NI	NI	NI	NI	822.05	822.71	821.41	821.19	822.74	822.93	822.92	822.68	822.09	822.19	NM	822.21	822.18
2/19/2002	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
4/1/2002	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
5/29/2002	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
6/3/2002	NM	822.95	821.96	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	823.75	NM	NM	822.81	823.68	823.02	NM
9/9/2002	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
10/17/2002	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
11/1/2002	NM	821.16	820.30	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	822.01	NM	NM	821.54	822.61	821.82	NM
5/6/2003	821.58	821.83	821.23	NI	NI	NI	NI	820.99	822.00	819.49	819.59	820.10	821.80	822.22	821.90	822.54	821.52	822.56	822.24	821.38
7/30/2003	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
12/26/2003	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
3/26/2004	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
6/1/2004	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
6/24/2004	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
9/1/2004	822.76	822.43	821.51	NI	NI	NI	NI	821.81	822.81	821.14	820.92	821.64	823.00	822.55	823.21	823.56	822.23	823.04	822.60	822.19
9/30/2004	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	821.60	NM	NM	NM	NM	NM	NM
10/14/2004	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
10/27/2004	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	821.44	NM	NM	NM	NM	NM	NM
12/3/2004	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	821.47	NM	NM	NM	NM	NM	NM
12/20/2004	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	822.24	NM	NM	NM	NM	NM	NM
1/7/2005	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	821.71	NM	NM	NM	NM	NM	NM
1/18/2005	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
2/1/2005	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	822.00	NM	NM	NM	NM	NM	NM
2/17/2005	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	823.65	NM	NM	NM	NM	NM	NM
3/4/2005	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
4/4/2005	NM	NM	NM	NI	NI	NI	NI	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
4/29/2005	822.81	822.56	821.67	NI	NI	NI	NI	822.01	822.92	821.06	821.30	821.90	823.10	823.20	823.46	823.82	822.46	823.43	822.81	822.34
10/13/2005	821.15	820.93	820.13	NI	NI	NI	NI	820.14	821.14	819.06	818.99	819.44	821.31	821.51	822.52	821.84	821.24	822.09	821.63	821.04
8/23/2007	NM	NM	NM	826.93	826.70	825.57	826.00	NM	CVRD	825.32	826.12	NM	CVRD	825.34	825.61	825.42	824.34	825.83	823.64	823.85
11/28/2007	821.84	821.48	NM	822.35	822.32	822.14	822.28	NM	821.98	820.44	820.61	NM	822.76	822.04	822.43	822.44	821.81	823.19	821.94	821.88
2/27/2008	NM	NM	NM	824.23	824.08	823.29	823.51	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
5/28/2008	825.18	823.31	NM	824.38	824.35	823.88	824.03	NM	823.68	822.61	822.56	NM	825.06	823.92	823.20	825.15	823.18	824.80	825.39	823.21
3/16/2009	824.80	NM	NM	NM	NM	NM	NM	825.53	BAILER	823.77	824.27	824.24	NM	NM	NM	NM	NM	NM	NM	NM

Note: Elevations are presented in feet mean sea level (msl).
NM = Not Measured
CNO = Could Not Open
CNS = Could Not Sample
CNL = Could not locate
PO = Paved Over
A = Abandoned
CVRD = Well covered
BAILER = Bailer Frozen in Well

RIGHT-OF-WAY

Subject: RE: Notification of Contamination within the Right of Way - Frawley Oil - Badgerland Corp., Eastsider Citgo, and Eastsider Firestone
From: "TeBeest, Sharlene - DOT" <Sharlene.TeBeest@dot.wi.gov>
Date: Thu, 16 Jul 2009 11:00:26 -0500
To: 'Diana Symitczek' <dianajs@metcohq.com>

Thanks Diana,

I've received your notification for the three Whitewater sites mentioned in the subject line. BRRTS numbers 03-65-004513, 03-65-153101 and 03-65-153088.

Shar

Sharlene Te Beest
Hazardous Materials Specialist
Wisconsin Department of Transportation, Bureau of Equity and Environmental Services
Phone: 608-266-1476; Fax: 608-266-7818; Cell: 608-692-4546
Address: WISDOT- BEES; PO Box 7965; Room 451 HFSTB; Madison, WI 53707-7965

From: Diana Symitczek [mailto:dianajs@metcohq.com]
Sent: Thursday, July 16, 2009 9:07 AM
To: TeBeest, Sharlene - DOT
Subject: Notification of Contamination within the Right of Way - Frawley Oil - Badgerland Corp., Eastsider Citgo, and Eastsider Firestone

-------- Original Message --------
Subject: Message from KMBT_420
Date: Thu, 16 Jul 2009 08:52:48 -0600
From:dianajs@metcohq.com
Reply-To:dianajs@metcohq.com
To:dianajs@metcohq.com

--

Diana Symitczek
METCO
1421 State Road 16
La Crosse, WI 54601
608-781-8879
608-781-8893 Fax

RIGHT-OF-WAY

COPY

Notification of Contamination within the Right of Way

County: Walworth
Highway: State Highway 59 and Right-of-way of Wisconsin & Southern Railroad Company
Site Name: Frawley Oil-Badgerland Corp, Eastsider Citgo, and Eastsider Firestone
Site Address: 624, 650, and 662 East Milwaukee Street, Whitewater, WI 53190
BRRTS Number: 03-65-004513, 03-65-153101, and 03-65-153088
PECFA Number: 53190-2042-24
FID Number: 265139380, 265156870, and 265059630

Owner's Name: Frawley Oil Co., Inc./Mike Frawley
Owner's Address: 662 East Milwaukee, Whitewater, WI 53190

Consulting Firm: METCO
Consultant Contact: Jason Powell
Consultant Address: 1421 State Road 16, La Crosse, WI 54601
Consultant Phone, Fax and E-mail: (608) 781-8879, (608) 781-8893, jasonp@metcohq.com

Soil contamination? Yes
Depth to contaminated soil: 2 feet
Vertical extent of contaminated soil: (2 to 10 feet below ground surface)
Groundwater contamination? Yes
Depth to water table: 2 to 11 feet below ground surface

Describe the type(s) of contamination present: Petroleum

Brief summary of cleanup activity: Soil Vapor Extraction, Air Sparging, Groundwater Pump & Treat, Excavation of Contaminated Soils, Vacuum Truck Extraction of Free Product and Highly Contaminated Groundwater, and Natural Attenuation

Attach a current plume map for groundwater contamination
Attach a current plume map for soil contamination

RIGHT-OF-WAY

METCO

Excellence through experience™

COPY

1421 State Road 16 ♦ La Crosse, WI 54601 ♦ 1-800-552-2932 ♦ Fax (608) 781-8893 Email: rona@metcohq.com ♦ www.metcohq.com

July 16, 2009

City of Whitewater
312 West Whitewater Street
Whitewater, WI 53190

Notification: Frawley Oil-Badgerland Corp (BRRTS # 03-65-004513), Eastsider Citgo (03-65-153101), and Eastsider Firestone (03-65-153088) Conditional Case Closure Notification

To Whom It May Concern,

I am writing on behalf of Mike Frawley to inform you that petroleum contaminated soil and groundwater from the Frawley Oil-Badgerland Corp, Eastsider Citgo, and Eastsider Firestone sites, located at 624, 650, and 662 East Milwaukee Street, Whitewater, Wisconsin, exists within the right-of-way of East Milwaukee Street and South Newcomb Street.

Case Summary and Close Out Requests are being submitted to the Wisconsin Department of Natural Resources for the Frawley Oil-Badgerland Corp, Eastsider Citgo, and Eastsider Firestone sites. Case closure means that the Wisconsin Department of Natural Resources will not be requiring any further investigation or cleanup action to be taken. As part of the required closure documentation, you are hereby notified that residual petroleum contamination exists in soil and groundwater within the right-of-way of East Milwaukee Street and South Newcomb Street. This soil and groundwater contamination exists from approximately 2 to 10 feet below ground surface. We are enclosing a site map displaying inferred soil and groundwater contamination plumes.

If the contaminated soil or groundwater is encountered during future construction, it may pose inhalation or other direct contact hazards. Any contaminated soil or groundwater encountered will require sampling and analysis, as well as proper storage, treatment, and disposal of any excavated materials. We are enclosing site maps displaying inferred soil and groundwater contamination plumes.

If you have any questions, or require more detailed information, please contact me at METCO's La Crosse office (608-781-8879).

Sincerely,

Eric Dahl
Hydrogeologist

Enclosure: Maps