GIS REGISTRY INFORMATION

SITE NAME: Jeff's Total

BRRTS # and FID #: FID# 246046130, BRRTS# 03-46-000882, 02-46-000943

CLOSURE DATE: 12/30/03

STREET ADDRESS: 506 Wauwatosa Rd. ~~Cedarburg~~

CITY: Cedarburg

SOURCE PROPERTY GPS COORDINATES (meters in WTM91 projection): X= 681957 Y= 315422

OFF-SOURCE CONTAMINATION (>ES): ☐ Yes ☒ No

IF YES, STREET ADDRESS 1:

GPS COORDINATES (meters in WTM91 projection): X= Y=

IF YES, STREET ADDRESS 2:

GPS COORDINATES (meters in WTM91 projection): X= Y=

CONTAMINATION IN RIGHT OF WAY: ☒ Yes ☒ No

DOCUMENTS NEEDED:

- **Closure Letter, and any conditional closure letter issued** ✓
- **Copy of most recent deed, including legal description, for all affected properties** ✓
- **Certified survey map or relevant portion of the recorded plat map (*if referenced in the legal description*) for all affected properties**
- **County Parcel ID number, *if used for county*, for all affected properties** ✓
- **Location Map** which outlines all properties within contaminated site boundaries in sufficient detail to permit the parcels to be located easily (8.5x14" if paper copy) ✓
- **Detailed Site Map(s) for all affected properties,** showing buildings, roads, property boundaries, contaminant sources, utility lines, monitoring wells and potable wells. (8.5x14", if paper copy) ✓
- **Tables of Latest Groundwater Analytical Results (no shading or cross-hatching)** ✓
- **Isoconcentration map(s), *if available from site investigation (SI)*** (8.5x14" if paper copy). The isoconcentration map should have flow direction and extent of contamination defined. **If not available, include the following 2 types of maps:**
  - **Latest groundwater flow/monitoring well location map** ✓
  - **Latest extent of contaminant plume map** ✓
- **Geologic cross-sections, *if available from SI.*** (8.5x14' if paper copy) ✓
- **RP certified statement that legal descriptions are complete and accurate** ✓
- **Copies of off-source notification letters (if applicable)** ✓
- **Letter informing ROW owner of residual contamination (if applicable)** ✓

State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Scott Hassett, Secretary
Gloria L. McCutcheon, Regional Director

Plymouth Service Center
1155 Pilgrim Rd.
P.O. Box 408
Plymouth, Wisconsin 53073-0408
Telephone 920-892-8756
FAX 920-892-6638

December 30, 2003

Steve Gall
Tri-Par Oil Co., Inc.
P.O. Box 230
Saukville, WI 53080

Dear Mr. Gall:

Subject: Final case closure, former Jeff's Total, 506 Wauwatosa Rd., Cedarburg, file reference FID #246046130, BRRTS #03460008 82, 02460043

Thank you for having your consultant submit the additional documentation that I asked for. The department considers this case to be closed. I have entered the final closure status information into our computer database.

If you have any questions about this letter, please call me at 920-892-8456, extension 3023.

Sincerely,

John Feeney
Wisconsin Department of Natural Resources

Cc: Key Engineering Group, Ltd.
SER File

State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Scott Hassett, Secretary
Gloria L. McCutcheon, Regional Director

Plymouth Service Center
1155 Pilgrim Rd.
P.O. Box 408
Plymouth, Wisconsin 53073-0408
Telephone 920-892-8756
FAX 920-892-6638

November 17, 2003

Steve Gall
Tri-Par Oil Co., Inc.
P.O. Box 230
Saukville, WI 53080

Dear Mr. Gall:

Subject: Conditional case closure, former Jeff's Total, 506 Wauwatosa Rd., Cedarburg, file reference FID #246046130, BRRTS #0346000882

I am sorry for the delay in sending you this letter. The department considers this case conditionally closed based on the investigative and remedial documentation provided, having determined that no further action is necessary at the site at this time. However, the case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or the environment.

We are in receipt of your Geographic Information System (GIS) database package. This site will be added to our database of sites with groundwater contamination is excess of the enforcement standard. This case will have final closure status when I receive your well abandonment forms and a copy of your registered notarized deed restriction that specifies maintenance of an asphalt cap as requested in my last letter. (Our attorney reviewed your draft deed document and provided comments, which I forwarded to your consultant).

Monitoring Well Abandonment

The monitoring wells at the site must be properly abandoned in compliance with ch. NR 141, Wis. Adm. Code. Documentation of well abandonment must be submitted to me on Form 3300-5B found at www.dnr.state.wi.us/org/water/dgw/gw/ or provided by the Department of Natural Resources.

Waste and Soil Pile Removal

Any remaining waste and/or soil piles generated as part of site investigation or remediation activities must be removed from the site and disposed of or treated in accordance with Department of Natural Resources' rules. Please send a letter advising me that any remaining waste and/or soil piles have been removed once that work is completed.

If soil in this location (or these locations) is excavated in the future, the property owner at that time will be required to sample and analyze the excavated soil in order to determine whether the contamination still remains. The owner will also have to properly store, treat, or dispose of any excavated materials, based upon the results of that characterization, and take special precautions during excavation activities to prevent a direct contact threat to humans. The purpose of the notice is to notify all future owners that

excavation of the contaminated soil may pose an inhalation or other direct contact hazard at the time of excavation.

PECFA

Section 101.143, Wis. Stats., requires that PECFA claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received by the PECFA Program within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement.

If you have any questions about this letter, please call me at 920-892-8456, extension 3023.

Sincerely,

John Feeney
Wisconsin Department of Natural Resources

Cc: Key Engineering Group, Ltd.
SER File

Document Number

WARRANTY DEED

Wilmer C. Jerschefske and Rosa F. Jerschefske, husband and wife, as survivorship marital property, conveys and warrants to JAMS Realty-Cedarburg, Inc., a Wisconsin Corporation, the following described real estate in Ozaukee County, State of Wisconsin:

SEE ATTACHED.

Recording Area
Name and Return Address

Cedarburg Abstract & Title Co., Inc.
P. O. Box 666
Cedarburg, WI 53012

03-027-11-00-500
(Parcel Identification Number)

Exception to warranties: municipal and zoning ordinances, all easements and restrictions of record and taxes levied in the year of closing.

This is not homestead property.

Dated this 3 day of April, 1998.

Wilmer C. Jerschefske
* Wilmer C. Jerschefske

Rosa F. Jerschefske
*Rosa F. Jerschefske

*

*

AUTHENTICATION

Signatures of Wilmer C. Jerschefske and Rosa F. Jerschefske, husband and wife authenticated this 3 day of April, 1998.

James H. Morgan
type or print name

TITLE: MEMBER STATE BAR OF WISCONSIN
(If not, _____
authorized by § 706.06, Wis. Stats.)

THIS INSTRUMENT WAS DRAFTED BY
ATTY. JAMES H. MORGAN
Cedarburg, WI 53012

ACKNOWLEDGMENT

STATE OF WISCONSIN
OZAUKEE COUNTY
Personally came before me this ____ day of April, 1998 the above named _____ to me known to be the person(s) who executed the foregoing instrument and acknowledge the same.

signature
type or print name _____

Notary Public State of Wisconsin.
My commission is permanent. (If not, state expiration date: _____, _____.)

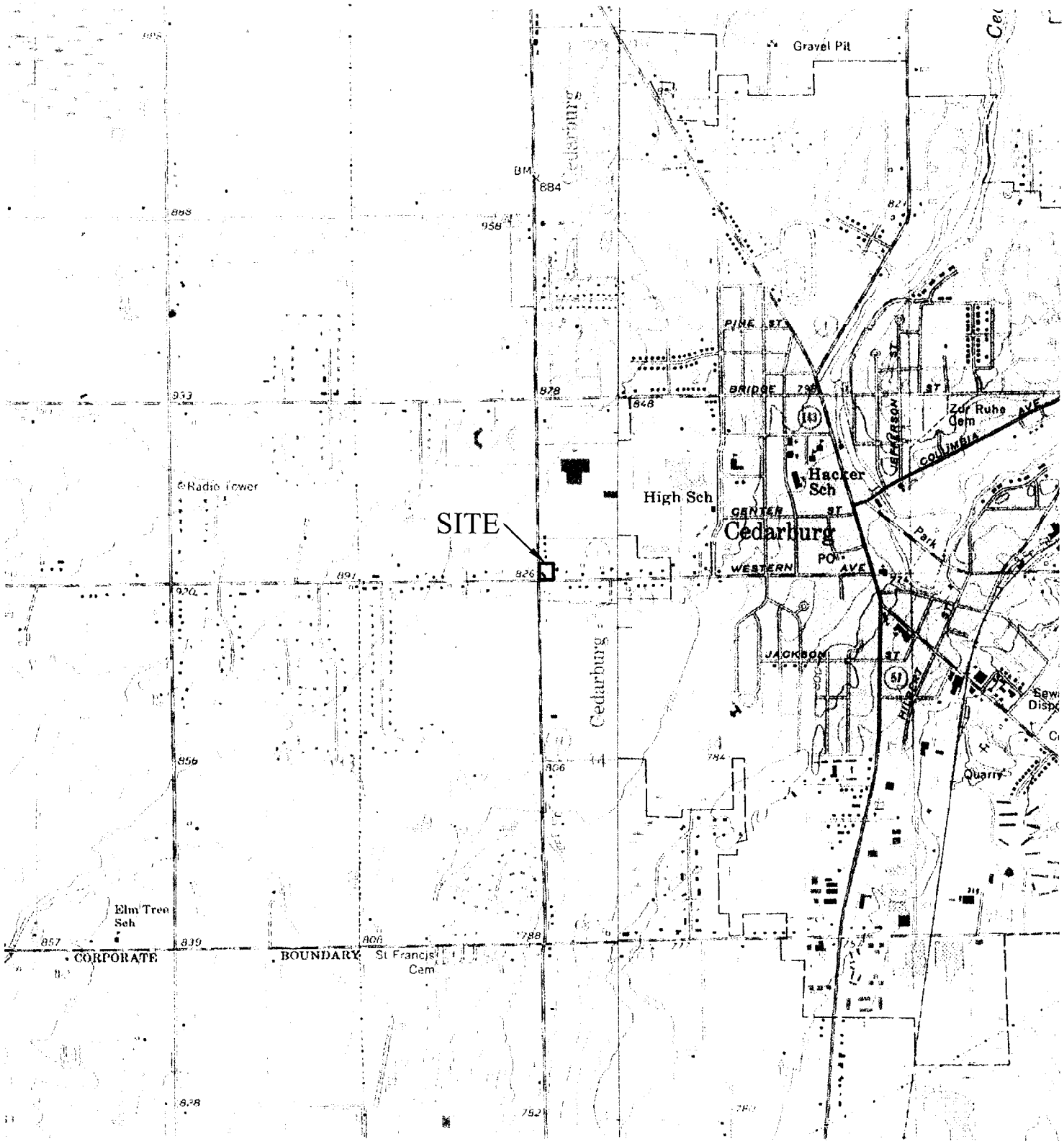
*Names of persons signing in any capacity should be typed or printed below their signatures.

A parcel of land in the W 1/2 of the S. W. 1/4, Section 27, Township 10 North, Range 21 East in the Town of Cedarburg, Ozaukee County, Wisconsin, more particularly described as follows: Commencing at the S. W. corner of Section 27; thence North on and along the West line of said Section 27, 163 feet to a point; thence N. 89° 12′ E. and parallel to the South line of said Section 27, 163 feet to a point; thence South and parallel to the West line of said Section 27, 163 feet to a point in the South line of Section 27; thence S. 89° 12′ W. on and along the South line of said Section 27, 163 feet to the point of commencment, excepting therefrom the West 33 feet and the South 33 feet for highway purposes.

AND ALSO:

A parcel of land in the West 1/2 of the South West 1/4 of Section 27, Township 10 North, Range 21 East, in the Town of Cedarburg, Ozaukee County, Wisconsin, more particularly described as follows: Commencing at the S. W. corner of Section 27; thence North on and along the West line of said Section 27, 163 feet to the point of beginning of the parcel of land to be described; thence continuing North on and along the West line of said Section 27 a distance of 102 feet to a point; thence N. 89° 12′ E. and parallel to the South line of said Section 27, 232 feet to a point; thence South and parallel to the West line of said Section 27, a distance of 265 feet to a point in the South line of said Section 27; thence S. 89° 12′ W. on and along the South line of said Section 27, 69 feet to a point; thence North on a line parallel to the West line of said Section 27 a distance of 163 feet to a point; thence S. 89° 12′ W. on a line parallel to the South line of said Section 27, a distance of 163 feet to the place of beginning, excepting therefrom the West 33 feet of the North 102 feet and the South 33 feet of the East 69 feet for highway purposes.

PARCEL IDENTIFICATION NUMBER: 03-027-11-00-500



N

SOURCE: ***USGS Five Corners, Wisconsin Quadrangle Map***
Topographic Map 1959
Photorevised 1971
Photoinspected 1976

© 2002 Key Engineering Group Ltd.

0 1000 2000

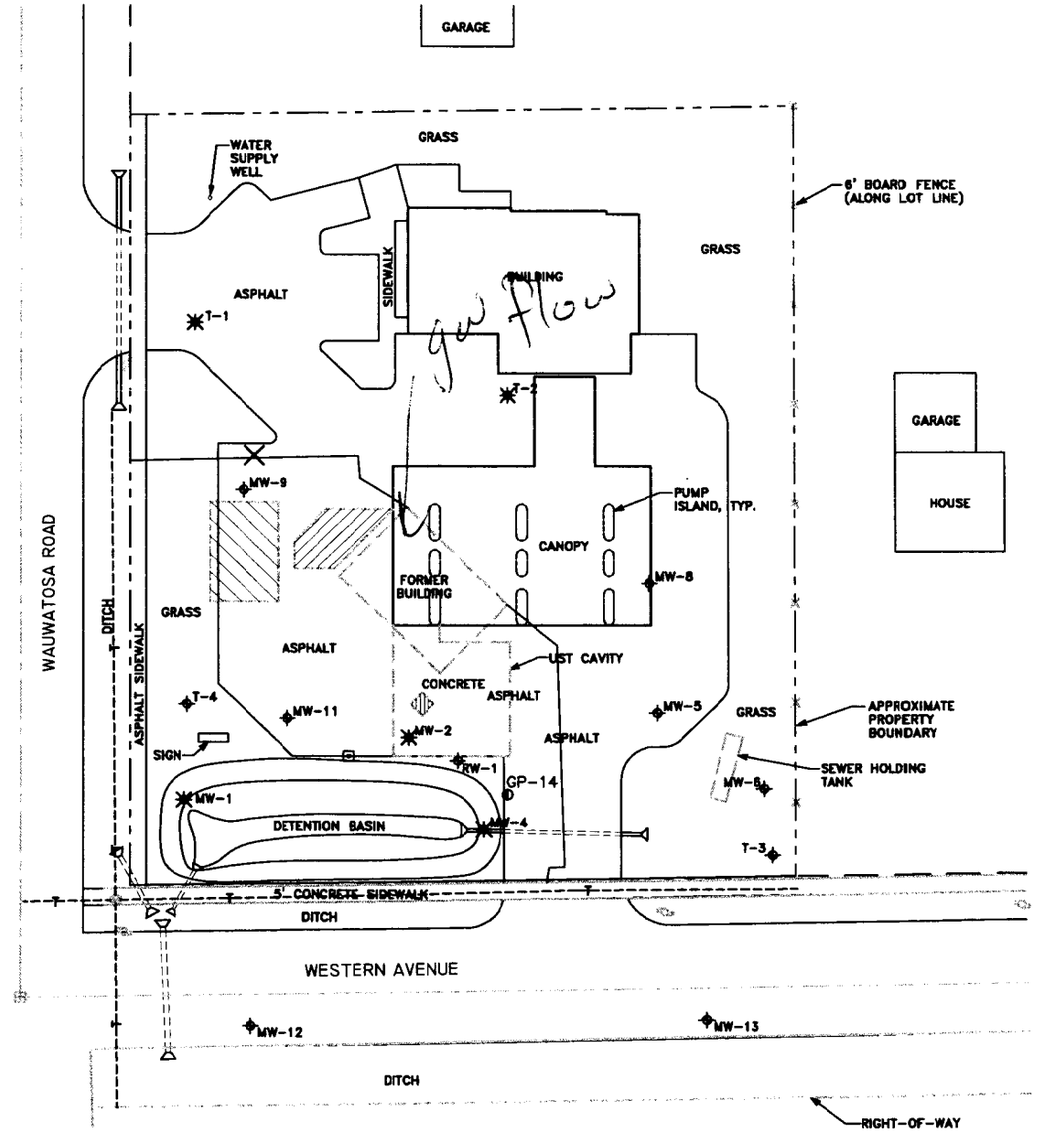
SCALE: 1"=2000'

DRN. BY:	C.S.	DATE:	05/01/02
DSN. BY:	K.T.K.	FILE NO.:	0804012
CHK. BY:	K.T.K.	DWG. NO.:	08040121
REV. BY:	G.L.J.	SHEET NO.:	1

KEY ENGINEERING GROUP LTD.

SITE LOCATION MAP

FORMER JEFF'S TOTAL SERVICE
506 WAUWATOSA ROAD
CEDARBURG, WISCONSIN



LEGEND

- MONITORING WELL LOCATION
- ABANDONED MONITORING WELL LOCATION
- ABANDONED WATER SUPPLY WELL LOCATION
- TEMPORARY WELL/SOIL PROBE LOCATION
- —T— UNDERGROUND TELEPHONE UTILITY
- TELEPHONE UTILITY MANHOLE
- AREA OF 2-10,000 GALLON GASOLINE USTs REMOVED IN 1991 AND 3-4,000 GALLON GASOLINE USTs REMOVED IN 1978
- AREA OF 1-3,000 GALLON DIESEL UST AND 35 CUBIC YARDS OF IMPACTED SOIL REMOVED IN 1990
- AREA OF 1-550 GALLON WASTE OIL UST REMOVED IN 1991

SOURCES: *Site Survey*
D & H Land Surveys
April 23, 1998

Site Plan
The Kubala Washatko Architects, I
February 20, 1998

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DESIGNED BY ZB	DATE 05/01/03
DRAWN BY CTM	PROJECT 0804012
APPROVED BY DJG	SHEET NO. 1
CADFILE G:\ACAD\0804012\80401298.dwg XREF LMAN Jay	

FIGURE 1
SITE LAYOUT

FORMER JEFF'S TOTAL SERVICE
506 WAUWATOSA ROAD
CEDARBURG, WISCONSIN

KEY ENGINEERING GROUP LTD.
ENVIRONMENTAL • CIVIL • RAILROAD

May 22, 2003 - 6:32am G:\ACAD\0804012\80401298.dwg

TABLE 1

SUMMARY OF GROUNDW ATER SAMPLE ANALYTICAL AND NATURAL ATTENUATION INDICATOR PARAMETER RESULTS

FORMER JEFF' S TOTAL SERVICE
506 Wauwatosa Road
Cedarburg, Wisconsin

PARAMETERS	SAMPLE IDENTIFICATION																													ES	PAL
	MW-1[1]				MW-2[2]	MW-4[1]			MW-5												MW-6										
Date	10/30/90	9/17/97	11/10/97	5/6/98	10/30/90	10/30/90	9/17/97	5/6/98	11/5/90	7/25/91	9/17/97	11/6/97	11/10/97	5/6/98	7/12/99	10/26/99	1/24/00	5/2/00	8/10/00	11/27/00	10/30/90	7/24/91	9/17/97	5/6/98	7/12/99	10/26/99	5/2/00	8/10/00	11/27/00		
GRO (µg/l)	---	---	---	---	---	---	---	---	---	---	---	---	---	---	360	210	160	83.6	151	74.2	---	---	---	---	<50	<50	<50.0	<50.0	<50		
DRO (µg/l)	---	---	---	---	---	---	9,600	---	---	---	---	---	---	---	270	470	220	268	<100	186	---	---	---	---	210	170	186	<100	<100	NE	NE
Lead (µg/l)	---	---	---	4.8	---	---	---	4.9	---	---	---	---	---	2.7	<1.5	---	<5.0	<5.0	10.2	<5.0	---	---	---	2.6	<1.5	---	<5.0	<5.0	<5.0	NE	NE
PVOCs (µg/l)																														15	1.5
Benzene	**6,500**	**35 Q**	<30	---	**2,000**	**3,700**	**6,500**	---	**710**	**65**	<0.20	<0.3	<0.30	---	4.7	5.0	25	1.08	0.967	0.686	**18**	<1.0	<0.20	---	<0.50	<0.50	<0.500	<0.500	<0.500	5	0.5
Ethylbenzene	**3,300**	**380**	**140**	---	**170**	<10	**2,200**	---	28	<1.0	<0.30	<0.4	<0.20	---	12	16	<0.50	0.522	18.6	14.8	17	<1.0	<0.30	---	<0.50	<0.50	<0.500	<0.500	<0.500	700	140
Toluene	**21,000**	80	<20	---	**1,500**	**2,400**	**18,000**	---	**3,700**	13	<0.20	<0.5	0.6	---	33	7.8	0.94	0.801	4.29	<0.500	18	<1.0	<0.20	---	<0.50	0.55	<0.500	<0.500	<0.500	1,000	200
Xylene	**13,000**	**1,640**	550	---	**2,400**	**3,300**	**13,000**	---	**3,600**	36	<0.90	<1.4	0.4Q	---	41	35	1.7	23.7	34.2	5.79	53	<1.0	<0.90	---	<0.50	<0.50	<0.500	<0.500	<0.500	10,000	1,000
TMBs	---	**1,360**	**1,350**	---	---	---	**2,300**	---	---	---	<0.60	<0.9	0.7Q	---	15	15.1	<2.0	<2.0	9.46	7.91	---	---	<0.60	---	<2.0	<2.0	<2.0	<2.00	<2.00	480	96
MTBE	---	<10	---	---	---	---	<100	---	---	---	<0.20	<0.2	---	---	21	<0.20	2.9	<0.200	0.438	<0.200	---	---	<0.20	---	<0.20	<0.20	<0.200	<0.200	<0.200	60	12
Detected VOCs (µg/l)																															
Di-isopropyl ether	---	---	---	---	---	---	150 Q	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NE	NE
n-Butylbenzene	---	---	740	---	---	---	<150	---	---	---	---	<0.4	0.4 Q	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NE	NE
sec-Butylbenzene	---	---	20 Q	---	---	---	<100	---	---	---	---	<0.4	<0.20	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NE	NE
n-Propylbenzene	---	---	90	---	---	---	<100	---	---	---	---	<0.3	<0.20	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NE	NE
Temperature (°F)	---	---	---	59.1	---	---	---	50.6	---	---	---	---	---	49.7	55.6	56.8	53.9	50.2	53.6	54.8	---	---	---	48.7	57.8	59.5	50.9	55.2	54.1	NA	NA
Dissolved Oxygen (mg/l)	---	---	---	0.08	---	---	---	0.14	---	---	---	---	---	3.46	1.25	1.15	1.78	0.62	---	3.03	---	---	---	2.86	0.30	7.81	2.28	---	2.86	NA	NA
pH	---	---	---	7.19	---	---	---	6.95	---	---	---	---	---	7.30	6.85	6.55	6.61	6.36	---	6.69	---	---	---	7.27	6.90	6.90	7.05	---	6.97	NA	NA
ORP (mV)	---	---	---	205	---	---	---	173	---	---	---	---	---	344	171	198	259	287	---	172	---	---	---	360	200	303	280	---	146	NA	NA
Ferrous Iron (mg/l)	---	---	---	---	---	---	---	---	---	---	---	---	---	---	0.84	---	0.57	0.40	0.33	2.01	---	---	---	---	0.22	---	0.26	0.15	0.25	NA	NA
Nitrate (mg/l)	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1.1	---	---	1.53	---	0.334	---	---	---	---	1.6	---	3.33	---	1.83	NA	NA
Sulfate (mg/l)	---	---	---	---	---	---	---	---	---	---	---	---	---	---	26	---	---	35.3	---	22.8	---	---	---	---	30	---	31.8	---	26.4	NA	NA
Methane (µg/l)	---	---	---	---	---	---	---	---	---	---	---	---	---	---	30	---	---	30.0	---	38	---	---	---	---	<7.1	---	<7.10	---	80	NA	NA

Notes:
Bold concentrations exceed NR 140 PAL
Boxed concentration exceeds NR 140 ES
[1] - abandoned monitoring well
[2] - free product present
°F - degrees Fahrenheit
--- - not analyzed / not tested
DRO - diesel range organics
ES - NR 140 enforcement standard
GRO - gasoline range organics
mg/l - milligrams per liter
mV - millivolts
NA - not applicable
NE - not established
ORP - oxidation-reduction potential
PAL - NR 140 preventive action limit
PVOCs - petroleum volatile organic compounds
Q - concentration detected below limit of quantitation
µg/l - micrograms per liter
VOCs - volatile organic compounds

TABLE 1 (CONTINUED)

SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL AND NATURAL ATTENUATION INDICATOR PARAMETER RESULTS

FORMER JEFF'S TOTAL SERVICE
506 Wauwatosa Road
Cedarburg, Wisconsin

PARAMETERS	SAMPLE IDENTIFICATION																													ES	PAL
	MW-8								MW-9											MW-11						T-1[1]		T-2[1]			
Date	11/5/90	7/24/91	5/6/98	7/12/99	10/26/99	5/2/00	8/10/00	11/27/00	10/30/90	7/24/91	9/17/97	5/6/98	7/12/99	10/26/99	1/24/00	5/2/00	8/10/00	11/27/00	10/30/90	9/17/97	5/6/98[1]	7/12/99	5/2/00[2]	4/11/03	9/17/97	11/10/97	5/6/98		
GRO (µg/l)	---	---	<50	<50	<50	<50.0	<50.0	<50	---	---	---	---	80	<50	<50	<50.0	<50.0	<50	---	---	---	2,500	34,300	---	---	---	<50	NE	NE
DRO (µg/l)	---	---	<100	200	---	205	<100	<100	---	---	220	---	260	---	---	217	<100	<100	---	---	---	17,000	4,280	---	---	---	<100	NE	NE
Lead (µg/l)	---	---	2.1	<1.5	---	<5.0	<5.0	<5.0	---	---	---	2.5	<1.5	---	---	<5.0	<5.0	<5.0	---	---	4.6	<1.5	<5.0	---	<1	---	2.3	15	1.5
PVOCs (µg/l)																															
Benzene	<1	<1.0	<0.50	<0.50	<0.50	<0.500	<0.500	<0.500	**71**	**160**	**5.3**	---	**46**	<0.50	<0.50	**1.10**	**4.97**	**1.18**	**14,000**	**3,200**	---	**86**	**1,640**	**2,500**	<0.20	<0.30	<0.50	5	0.5
Ethylbenzene	<0.50	<1.0	<0.50	<0.50	<0.50	<0.500	<0.500	<0.500	7.2	39	5.8	---	0.97	<0.50	<0.50	<0.500	<0.500	<0.500	**3,000**	**2,800**	---	100	**2,220**	**270**	<0.30	<0.20	<0.50	700	140
Toluene	<1	<1.0	<0.50	<0.50	0.52	<0.500	<0.500	<0.500	15	35	26	---	1.2	<0.50	<0.50	<0.500	<0.500	<0.500	**32,000**	**4,400**	---	84	**2,240**	**2,200**	0.2Q	<0.20	<0.50	1,000	200
Xylene	<1	<1.0	<0.50	<0.50	0.66	<0.500	<0.500	<0.500	18	200	21.4	---	1.1	1.0	<0.50	<0.500	<0.500	<0.500	**12,000**	**10,600**	---	410	**9,120**	**4,300**	<0.90	<0.80	<0.50	10,000	1,000
TMBs	---	---	<2.0	<2.0	<2.0	<2.0	<2.00	<2.00	---	---	5.3	---	<2.0	<2.0	<2.0	<2.0	<2.00	<2.00	---	**3,340**	---	**172**	**2,898**	**1,980**	0.3Q	<0.90	<2.0	480	96
MTBE	---	---	<0.20	<0.20	<0.20	<0.200	<0.200	<0.200	---	---	17	---	18	0.25	1.8	5.59	5.81	4.15	---	<40	---	36	<20.0	<4.6	<0.20	---	<0.20	60	12
Detected VOCs (µg/l)																															
Di-isopropyl ether	---	---	<5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.0	NE	NE
n-Butylbenzene	---	---	<0.50	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.30	<0.50	NE	NE
sec-Butylbenzene	---	---	<0.50	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.20	<0.50	NE	NE
n-Propylbenzene	---	---	<0.50	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.20	<0.50	NE	NE
Temperature (°F)	---	---	49.5	53.9	---	50.9	52.9	54.8	---	---	---	50.8	57.3	---	---	52.8	55.0	52.2	---	---	---	55.2	55.1	---	---	---	48.9	NA	NA
Dissolved Oxygen (mg/l)	---	---	1.81	2.22	---	1.43	---	2.87	---	---	---	3.32	3.80	---	---	1.45	---	3.80	---	---	---	0.89	0.39	---	---	---	2.17	NA	NA
pH	---	---	7.41	6.91	---	7.04	---	6.92	---	---	---	7.21	6.86	---	---	6.37	---	6.88	---	---	---	6.82	6.60	---	---	---	7.20	NA	NA
ORP (mV)	---	---	327	203	---	302	---	195	---	---	---	377	185	---	---	283	---	227	---	---	---	81	89	---	---	---	379	NA	NA
Ferrous Iron (mg/l)	---	---	---	0.47	---	0.01	0.19	---	---	---	---	---	3.10	---	0.90	0.42	1.38	0.48	---	---	---	4.03	2.24	---	---	---	---	NA	NA
Nitrate (mg/l)	---	---	---	0.98	---	1.15	---	0.962	---	---	---	---	<0.05	---	---	<0.05	---	<0.05	---	---	---	<0.05	<0.05	---	---	---	---	NA	NA
Sulfate (mg/l)	---	---	---	35	---	36.3	---	40.2	---	---	---	---	29	---	---	43.9	---	41.4	---	---	---	29	17.4	---	---	---	---	NA	NA
Methane (µg/l)	---	---	---	1.1	---	74.0	---	<7.2	---	---	---	---	26	---	---	29.0	---	103	---	---	---	480	1,620	---	---	---	---	NA	NA

Notes:
Bold concentrations exceed NR 140 PAL
Boxed concentration exceeds NR 140 ES
[1] - abandoned monitoring well
[2] - free product present
°F - degrees Fahrenheit
--- - not analyzed / not tested
DRO - diesel range organics
ES - NR 140 enforcement standard
GRO - gasoline range organics
mg/l - milligrams per liter
mV - millivolts
NA - not applicable
NE - not established
ORP - oxidation-reduction potential
PAL - NR 140 preventive action limit
PVOCs - petroleum volatile organic compounds
Q - concentration detected below limit of quantitation
µg/l - micrograms per liter
VOCs - volatile organic compounds

TABLE 1 (CONTINUED)

SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL AND NATURAL ATTENUATION INDICATOR PARAMETER RESULTS

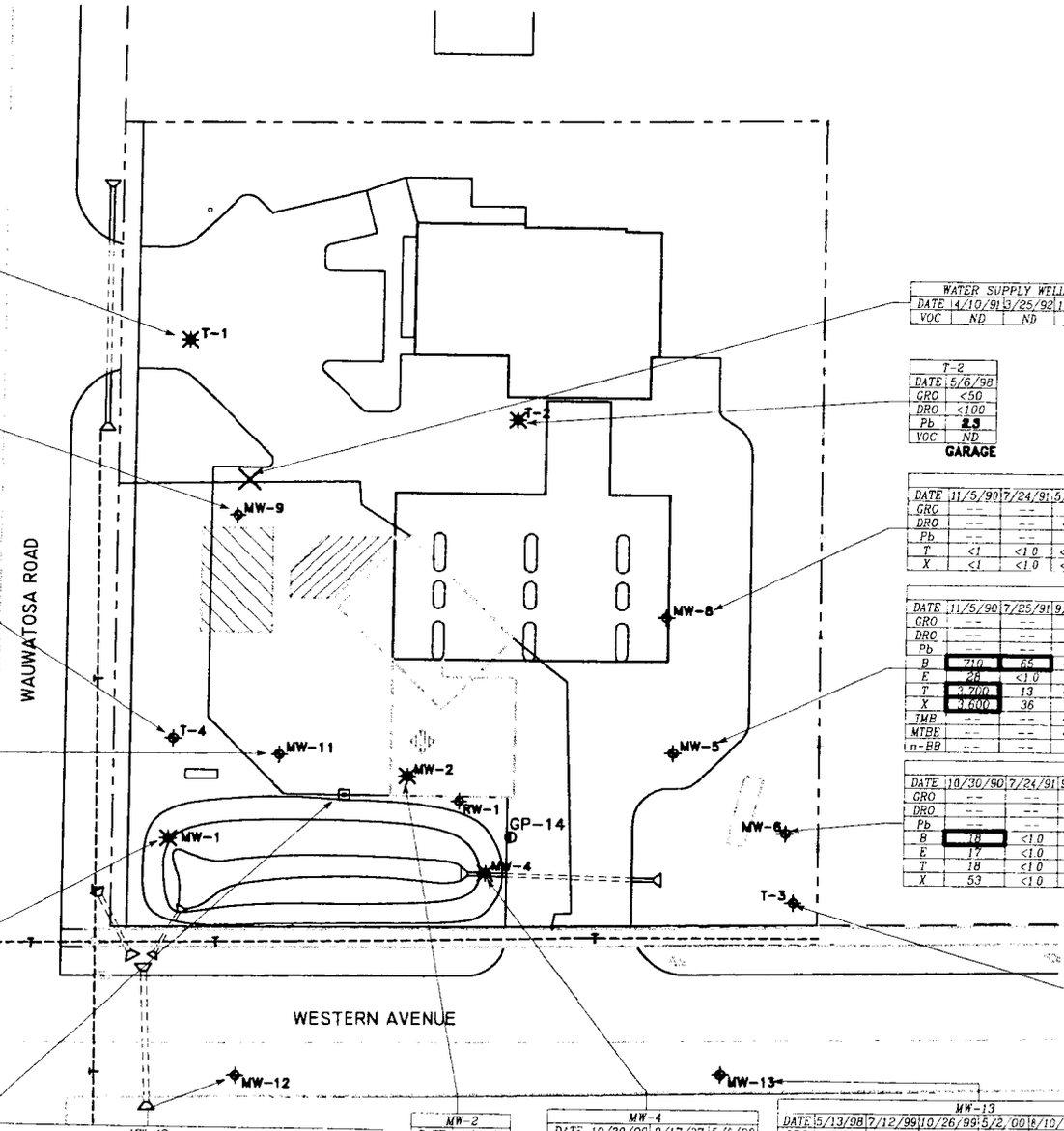
FORMER JEFF'S TOTAL SERVICE
506 Wauwatosa Road
Cedarburg, Wisconsin

PARAMETERS	SAMPLE IDENTIFICATION																													ES	PAL
	T-3		T-4							SUMP	MW-12								MW-13							WATER SUPPLY WELL[1]				
Date	5/6/98	5/2/00	9/17/97	11/10/97	5/6/98	7/12/99	5/2/00	8/10/00	11/27/00	9/17/97	5/13/98	7/12/99	10/26/99	5/2/00	8/10/00	11/27/00	4/11/03	5/13/98	7/12/99	10/26/99	5/2/00	8/10/00	11/27/00	4/11/03	4/10/91	3/25/92	11/17/97		
GRO (µg/l)	<50	<50.0	---	---	---	130	76.5	<50.0	<50	---	<50	57	<50	<50.0	<50.0	<50	---	580	180	1,100	407	696	218	---	---	---	---	NE	NE
DRO (µg/l)	230	152	---	---	---	270	253	<100	<100	12,000	<100	280	140	391	<100	<100	---	<100	280	370	389	<100	191	---	---	---	---	NE	NE
Lead (µg/l)	1.8	<5.0	---	---	3.2	<1.5	<5.0	<5.0	<5.0	49	<5.0	<1.5	---	<5.0	5.18	<5.0	---	<5.0	<1.5	---	<5.0	<5.0	<5.0	---	---	---	---	15	1.5
PVOCs (µg/l)																															
Benzene	<0.50	<0.500	<0.20	<0.30	---	<0.50	<0.500	<0.500	<0.500	**6,000**	<0.50	**3.9**	**0.72**	**0.720**	<0.500	<0.500	<0.25	**340**	**100**	**130**	**200**	**324**	**92.9**	<0.25	<0.30	<1.0	<0.30	5	0.5
Ethylbenzene	<0.50	<0.500	<0.30	<0.20	---	0.52	<0.500	<0.500	<0.500	**2,600**	<0.50	0.79	<0.50	<0.500	<0.500	<0.500	<0.22	25	5.9	11	24.4	26.8	2.85	<0.22	<0.30	<1.0	<0.20	700	140
Toluene	<0.50	<0.500	<0.20	<0.20	---	<0.50	<0.500	<0.500	<0.500	**18,000**	<0.50	1.1	0.54	<0.500	<0.500	<0.500	<0.11	8.9	1.1	5.2	8.70	6.03	0.544	<0.11	<0.30	<1.0	<0.20	1,000	200
Xylene	<0.50	<0.500	<0.90	<0.90	---	1.4	<0.500	<0.500	<0.500	**20,000**	<0.50	0.73	2.2	<0.500	<0.500	<0.500	<0.39	18	3.7	32	25.0	35.5	0.897	<0.39	<0.60	<2.0	<0.80	10,000	1,000
TMBs	<2.0	<2.0	2.2Q	<0.90	---	3.1	<2.0	<2.00	<2.00	**4,100**	<2.0	<2.0	<2.0	<2.0	<2.00	<2.00	<0.44	<20	2.8	20.2	9.63	20.93	1.31	<0.44	<0.60	<2.0	<0.90	480	96
MTBE	<0.20	<0.200	<0.20	---	---	<0.20	<0.200	<0.200	<0.200	<100	<0.20	<0.20	<0.20	<0.200	<0.200	<0.200	<0.23	<2.0	0.93	<0.20	<0.200	0.995	0.357	<0.23	---	---	---	60	12
Detected VOCs (µg/l)																															
Di-isopropyl ether	<5.0	---	---	---	---	---	---	---	---	200.Q	<5.0	---	---	---	---	---	---	<50	---	---	---	---	---	---	---	---	---	NE	NE
n-Butylbenzene	<0.50	---	---	<0.30	---	---	---	---	---	<150	<0.50	---	---	---	---	---	---	<5.0	---	---	---	---	---	---	<0.30	<1.0	<0.30	NE	NE
sec-Butylbenzene	<0.50	---	---	<0.20	---	---	---	---	---	<100	<0.50	---	---	---	---	---	---	<5.0	---	---	---	---	---	---	<0.30	<1.0	<0.20	NE	NE
n-Propylbenzene	<0.50	---	---	<0.20	---	---	---	---	---	150.Q	<0.50	---	---	---	---	---	---	<5.0	---	---	---	---	---	---	<0.30	<1.0	<0.20	NE	NE
Temperature (°F)	45.7	50.6	---	---	50.7	54.4	48.9	54.5	54.8	---	51.4	55.0	58.2	49.6	54.7	52.6	---	54.3	59.6	60.1	50.8	54.3	53.5	---	---	---	---	NA	NA
Dissolved Oxygen (mg/l)	3.23	1.45	---	---	0.14	0.80	0.57	---	3.68	---	0.15	0.87	0.74	0.33	---	2.18	---	1.66	1.70	1.87	2.04	---	2.25	---	---	---	---	NA	NA
pH	7.35	6.82	---	---	7.50	7.10	6.71	---	7.12	---	7.25	6.91	6.68	6.70	---	7.02	---	7.36	6.79	6.84	6.88	---	6.98	---	---	---	---	NA	NA
ORP (mV)	376	273	---	---	224	74	118	---	138	---	253	97	101	120	---	133	---	290	315	160	318	---	195	---	---	---	---	NA	NA
Ferrous Iron (mg/l)	---	0.01	---	---	---	1.99	1.82	2.45	1.80	---	---	2.51	---	2.52	0.87	1.28	---	---	0.04	---	0.03	0.08	0.25	---	---	---	---	NA	NA
Nitrate (mg/l)	---	2.72	---	---	---	<0.05	<0.05	---	<0.05	---	---	<0.05	---	<0.05	---	<0.05	---	---	0.89	---	0.916	---	0.332	---	---	---	---	NA	NA
Sulfate (mg/l)	---	32.3	---	---	---	51	73.3	---	68.8	---	---	34	---	53.3	---	32.1	---	---	29	---	24.0	---	30.6	---	---	---	---	NA	NA
Methane (µg/l)	---	<7.10	---	---	---	49	178	---	<7.2	---	---	370	---	264	---	24	---	---	42	---	95.0	---	90.0	---	---	---	---	NA	NA

Notes:
Bold concentrations exceed NR 140 PAL
Boxed concentration exceeds NR 140 ES
[1] - abandoned monitoring well
[2] - free product present
°F - degrees Fahrenheit
--- - not analyzed / not tested
DRO - diesel range organics
ES - NR 140 enforcement standard
GRO - gasoline range organics
mg/l - milligrams per liter
mV - millivolts
NA - not applicable
NE - not established
ORP - oxidation-reduction potential
PAL - NR 140 preventive action limit
PVOCs - petroleum volatile organic compounds
Q - concentration detected below limit of quantitation
µg/l - micrograms per liter
VOCs - volatile organic compounds

LEGEND

- MONITORING WELL LOCATION
- ABANDONED MONITORING WELL LOCATION
- ABANDONED WATER SUPPLY WELL LOCATION
- TEMPORARY WELL/SOIL PROBE LOCATION
- —T— UNDERGROUND TELEPHONE UTILITY
- TELEPHONE UTILITY MANHOLE
- AREA OF 2-10,000 GALLON GASOLINE USTs REMOVED IN 1991 AND 3-4,000 GALLON GASOLINE USTs REMOVED IN 1978
- AREA OF 1-3,000 GALLON DIESEL UST AND 35 CUBIC YARDS OF INPACTED SOIL REMOVED IN 1990
- AREA OF 1-550 GALLON WASTE OIL UST REMOVED IN 1991



T-1		
DATE	9/17/97	11/10/97
GRO	--	--
DRO	--	--
Pb	<1	--
T	0.2 (Q)	<0.20
TMB	0.3 (Q)	<0.90

WATER SUPPLY WELL			
DATE	4/10/91	3/25/92	11/17/97
VOC	ND	ND	ND

T-2	
DATE	5/6/98
GRO	<50
DRO	<100
Pb	**2.3**
VOC	ND

GARAGE

MW-9									
DATE	10/30/90	7/24/91	9/17/97	5/6/98	7/12/99	10/26/99	1/24/00	5/2/00	6/10/00	11/27/00
GRO	--	--	--	--	80	<50	<50	<50.0	<50.0	<50
DRO	--	--	220	--	260	--	--	217	<100	<100
Pb	--	--	--	**2.5**	<1.5	--	--	<5.0	<5.0	<5.0
B	71	160	5.3	--	46	<0.50	<0.50	**1.10**	**4.97**	**1.18**
E	7.2	39	5.8	--	0.97	<0.50	<0.50	<0.500	<0.500	<0.500
T	15	35	26	--	1.2	<0.50	<0.50	<0.500	<0.500	<0.500
X	18	**800**	21.4	--	1.1	1.0	<0.50	<0.500	<0.500	<0.500
TMB	--	--	5.3	--	<2.0	<2.0	<2.0	<2.00	<2.00	<2.00
MTBE	--	--	**17**	--	**18**	0.25	1.8	5.59	5.81	4.15

T-4							
DATE	9/17/97	11/10/97	5/6/98	7/12/99	5/2/00	6/10/00	11/27/00
GRO	--	--	--	130	76.5	<50.0	<50
DRO	--	--	--	270	253	<100	<100
Pb	--	--	**3.2**	<1.5	<5.0	<5.0	<5.0
E	<0.30	<0.30	--	0.52	<0.500	<0.500	<0.500
X	<0.90	<0.90	--	1.4	<0.500	<0.500	<0.500
TMB	2.2 (Q)	<0.90	--	3.1	<2.0	<2.00	<2.00

MW-11						
DATE	10/30/90	9/17/97	5/6/98	7/12/99	5/2/00*	4/11/03
GRO	--	--	--	2,500	34,300	--
DRO	--	--	--	17,000	4,280	--
Pb	--	--	**4.8**	<1.5	<5.0	--
B	14,000	3,200	--	86	1,640	2,500
E	3,000	2,800	--	100	2,220	**570**
T	32,000	4,400	--	**94**	2,240	2,300
X	12,000	10,600	--	**410**	**9,130**	**1,800**
TMB	--	3,440	--	**172**	2,696	1,950
MTBE	--	<40	--	**98**	<20.0	<4.6

MW-1				
DATE	10/30/90	9/17/97	11/10/97	5/6/98
GRO	--	--	--	--
DRO	--	--	--	--
Pb	--	--	--	**4.8**
B	5,500	35 (Q)	<30	--
E	3,300	**380**	**140**	--
T	21,000	80	<20	--
X	13,000	**1,800**	550	--
TMB	--	1,560	1,350	--
n-BB	--	--	740	--
s-BB	--	--	20 (Q)	--
n-PB	--	--	90	--

SUMP	
DATE	9/17/97
GRO	--
DRO	12,000
Pb	49
B	6,000
E	2,600
T	18,000
X	20,000
TMB	4,100
Di-I	200 (Q)
n-PB	150 (Q)

MW-8						
DATE	11/5/90	7/24/91	5/6/98	7/12/99	10/26/99	5/2/
GRO	--	--	<50	<50	<50	<50
DRO	--	--	<100	200	--	20
Pb	--	--	**2.1**	<1.5	--	<5
T	<1	<1.0	<0.50	<0.50	0.52	<0.
X	<1	<1.0	<0.50	<0.50	0.66	<0.

M						
DATE	11/5/90	7/25/91	9/17/97	11/6/97	11/10/97	5/6
GRO	--	--	--	--	--	
DRO	--	--	--	--	--	
Pb	--	--	--	--	--	**2**
B	710	65	<0.20	<0.3	<0.30	
E	28	<1.0	<0.30	<0.4	<0.20	
T	3,700	13	<0.20	<0.5	0.6	
X	3,600	36	<0.90	<1.4	0.4 (Q)	
TMB	--	--	<0.60	<0.9	0.7 (Q)	
MTBE	--	--	<0.20	<0.2	--	
n-BB	--	--	--	--	0.4 (Q)	

MW-6						
DATE	10/30/90	7/24/91	9/17/97	5/6/98	7/12/99	0/
GRO	--	--	--	--	<50	
DRO	--	--	--	--	210	
Pb	--	--	--	**2.8**	<1.5	
B	18	<1.0	<0.20	--	<0.50	
E	17	<1.0	<0.30	--	<0.50	
T	18	<1.0	<0.20	--	<0.50	
X	53	<1.0	<0.90	--	<0.50	

T-3		
DATE	5/6/98	5/2/00
GRO	<50	<50.0
DRO	230	152
Pb	**1.8**	<5.0
VOC	ND	--
PVOC	--	ND

MW-12							
DATE	5/13/98	7/12/99	10/26/99	5/2/00	8/10/00	11/27/00	4/11/03
GRO	<50	57	<50	<50.0	<50.0	<50	--
DRO	<100	280	140	391	<100	<100	--
Pb	<5.0	<1.5	--	<5.0	**6.18**	<5.0	--
B	<0.50	**3.9**	**0.78**	**0.780**	<0.500	<0.500	<0.25
E	<0.50	0.79	<0.50	<0.500	<0.500	<0.500	<0.22
T	<0.50	1.1	0.54	<0.500	<0.500	<0.500	<0.11
X	<0.50	0.73	2.2	<0.500	<0.500	<0.500	<0.39

MW-2	
DATE	10/30/90
GRO	--
DRO	--
Pb	--
B	2,000
E	**170**
T	1,500
X	2,400

MW-4			
DATE	10/30/90	9/17/97	5/6/98
GRO	--	--	--
DRO	--	9,600	--
Pb	--	--	**4.9**
B	3,200	6,500	--
E	<10	2,200	--
T	2,400	18,000	--
X	3,300	14,000	--
TMB	--	2,300	--
Di-I	--	150 (Q)	--

MW-13							
DATE	5/13/98	7/12/99	10/26/99	5/2/00	8/10/00	11/27/00	4/11/03
GRO	580	180	1100	407	696	218	--
DRO	<100	280	370	389	<100	191	--
Pb	<5.0	<1.5	--	<5.0	<5.0	<5.0	--
B	340	100	130	200	324	92.9	<0.25
E	25	5.9	11	24.4	26.8	2.85	<0.22
T	8.9	1.1	5.2	6.70	6.03	0.544	<0.11
X	18	3.7	32	25.0	35.5	0.697	<0.39
TMB	<20	2.8	20.2	9.63	20.93	1.31	<0.44
MTBE	<2.0	0.93	<0.20	<0.200	0.995	0.357	<0.23

NOTES

- * FREE-PRODUCT PRESENT
- GRO: GASOLINE RANGE ORGANICS, ug/l
- DRO: DIESEL RANGE ORGANICS, ug/l
- Pb: TOTAL LEAD, ug/l
- B: BENZENE, ug/l
- T: TOLUENE, ug/l
- E: ETHYLBENZENE, ug/l
- X: TOTAL XYLENES, ug/l
- TMB: TOTAL TRIMETHYLBENZENES, ug/l
- MTBE: METHYL TERT-BUTYL ETHER, ug/l
- VOC: VOLATILE ORGANIC COMPOUNDS, ug/l
- PVOC: PETROLEUM VOLATILE ORGANIC COMPOUNDS, ug/l
- Di-I: Di-ISOPROPYL-ETHER, ug/l
- n-BB: n-BUTYLBENZENE, ug/l
- s-BB: sec-BUTYLBENZENE, ug/l
- n-PB: n-PROPYLBENZENE, ug/l
- ug/l: MICROGRAMS PER LITER
- <: LESS THAN
- -: NOT ANALYZED
- ND: NOT DETECTED ABOVE LABORATORY METHOD DETECTION LIMITS
- (Q): CONCENTRATION BETWEEN LIMIT OF DETECTION AND LIMIT OF QUANTITATION

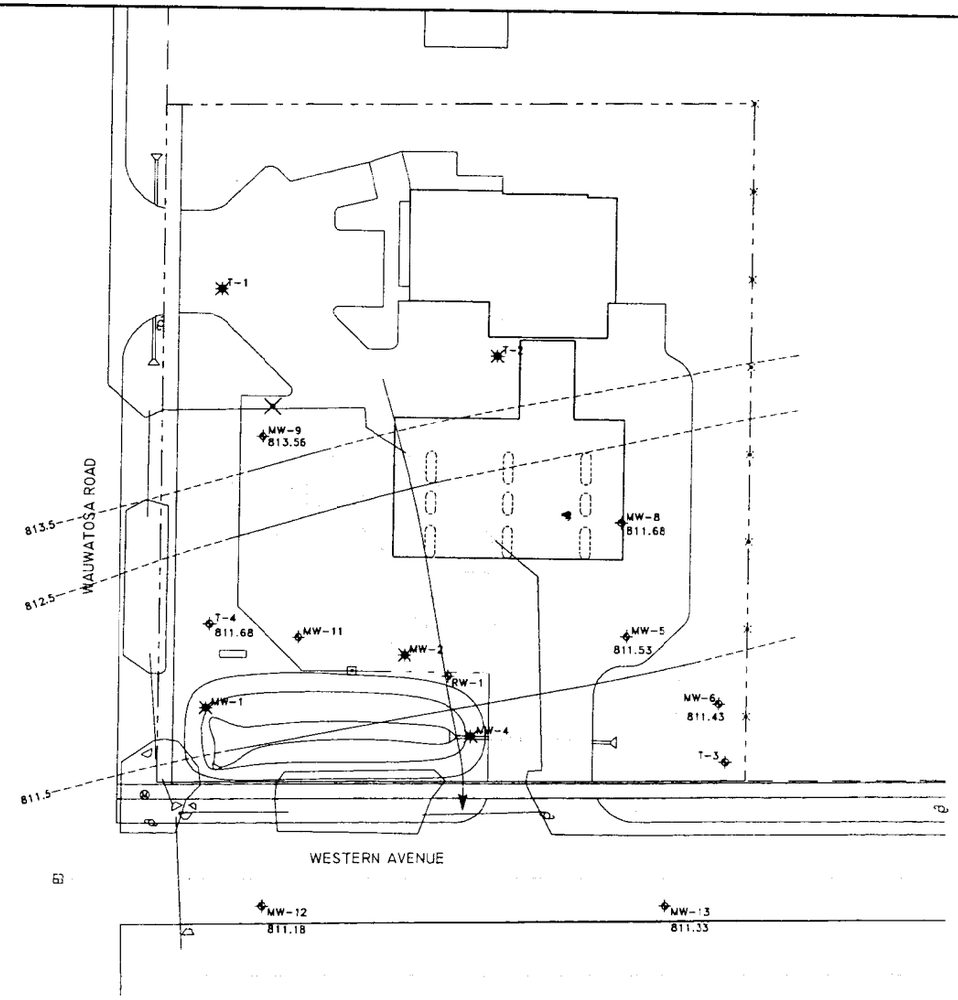
CONCENTRATION GREATER THAN NR 140 ENFORCEMENT STANDARD (ES)

90 CONCENTRATION GREATER THAN NR 140 PREVENTIVE ACTION LIMIT (PAL)

DESIGNED BY ZB	DATE 05/01/03
DRAWN BY CTM	PROJECT 0804012
APPROVED BY DJG	SHEET NO. 2
CADFILE G:\CAD\0804012\80401288.dwg XREF LMAP Jay	

FIGURE 2
SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS

FORMER JEFF'S TOTAL SERVICE
506 WAUWATOSA ROAD
CEDARBURG, WISCONSIN



N

SOURCES: *Site Survey*
D & H Land Surveys
April 23, 1998

Site Plan
The Kubala Washatko Architects, Inc.
February 20, 1998

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LEGEND

- MONITORING WELL LOCATION
- ABANDONED MONITORING WELL LOCATION
- ABANDONED WATER SUPPLY WELL LOCATION
- 811.68 GROUNDWATER ELEVATION (NOVEMBER 27, 2000)
- GROUNDWATER FLOW DIRECTION

- AREA OF 2-10,000 GALLON GASOLINE USTs REMOVED IN 1991 AND 3-4,000 GALLON GASOLINE USTs REMOVED IN 1978
- AREA OF 1-3,000 GALLON DIESEL UST AND 35 CUBIC YARDS OF IMPACTED SOIL REMOVED IN 1990
- AREA OF 1-550 GALLON WASTE OIL UST REMOVED IN 1991

0 20 40
SCALE: 1"=40'

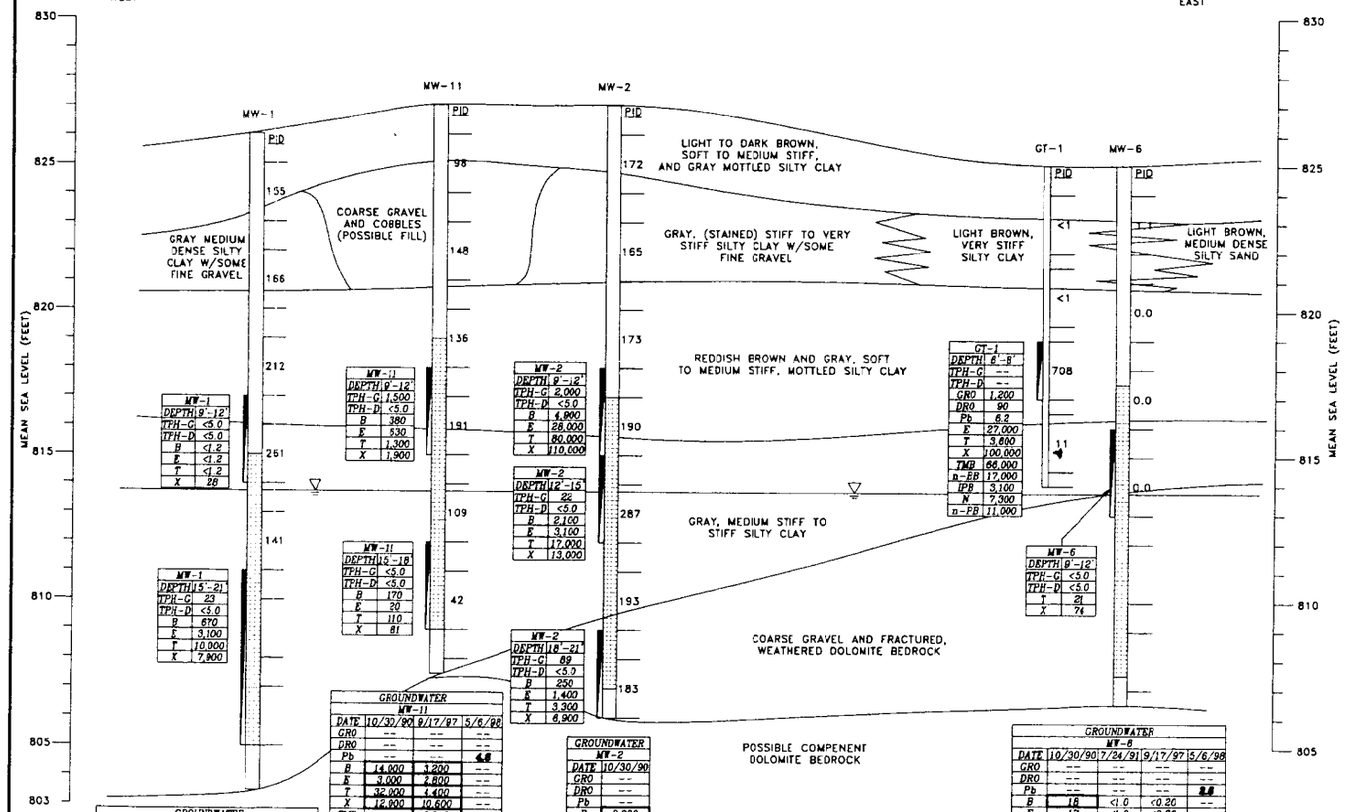
DRN. BY:	C.S.	DATE:	04/30/02
DSN. BY:	C.M.H.	FILE NO.:	0804012
CHK. BY:	C.M.H.	DWG. NO.:	8040129
REV. BY:	G.L.J.	SHEET NO.:	3

KEY ENGINEERING GROUP LTD.

GROUNDWATER ELEVATION
CONTOUR MAP
(NOVEMBER 27, 2000)

FORMER JEFF'S TOTAL SERVICE
506 WAUWATOSA ROAD
CEDARBURG, WISCONSIN

SCHEMATIC CROSS-SECTION A-A'



MW-1	
DEPTH	9'-12'
TPH-G	<5.0
TPH-D	<5.0
B	<1.2
E	<1.2
T	<1.2
X	28

MW-1	
DEPTH	15'-21'
TPH-G	23
TPH-D	<5.0
B	670
E	3,100
T	10,000
X	7,900

MW-11	
DEPTH	9'-12'
TPH-G	1,500
TPH-D	<5.0
B	380
E	530
T	1,300
X	1,900

MW-11	
DEPTH	15'-18'
TPH-G	<5.0
TPH-D	<5.0
B	170
E	20
T	110
X	81

MW-2	
DEPTH	9'-12'
TPH-G	2,000
TPH-D	<5.0
B	4,900
E	28,000
T	80,000
X	110,000

MW-2	
DEPTH	12'-15'
TPH-G	22
TPH-D	<5.0
B	2,100
E	3,100
T	17,000
X	13,000

MW-2	
DEPTH	18'-21'
TPH-G	89
TPH-D	<5.0
B	250
E	1,400
T	3,300
X	6,900

GT-1	
DEPTH	6'-8'
TPH-G	--
TPH-D	--
GRO	1,200
DRO	90
Pb	6.2
E	27,000
T	3,600
X	100,000
TMB	66,000
n-BB	17,000
IPB	3,100
N	7,300
n-PB	11,000

MW-6	
DEPTH	9'-12'
TPH-G	<5.0
TPH-D	<5.0
T	21
X	74

GROUNDWATER MW-1				
DATE	10/30/90	9/17/97	11/10/97	5/6/98
GRO	--	--	--	--
DRO	--	--	--	--
Pb	--	--	--	4.8
B	6,500	35 (Q)	<30	--
E	3,300	380	140	--
T	21,000	80	<20	--
X	13,000	1,640	680	--
TMB	--	1,360	1,350	--
n-BB	--	--	740	--
s-BB	--	--	20 (Q)	--
n-PB	--	--	90	--

GROUNDWATER MW-11			
DATE	10/30/90	9/17/97	5/6/98
GRO	--	--	--
DRO	--	--	--
Pb	--	--	4.8
B	14,000	3,200	--
E	3,000	2,800	--
T	32,000	4,400	--
X	12,000	10,600	--
TMB	--	3,340	--
VOC	ND	--	ND

GROUNDWATER MW-2	
DATE	10/30/90
GRO	--
DRO	--
Pb	--
B	2,000
E	170
T	1,500
X	2,400
VOC	--

GROUNDWATER MW-6				
DATE	10/30/90	7/24/91	9/17/97	5/6/98
GRO	--	--	--	--
DRO	--	--	--	--
Pb	--	--	--	8.8
B	18	<1.0	<0.20	--
E	17	<1.0	<0.30	--
T	18	<1.0	<0.20	--
X	53	<1.0	<0.90	--
VOC	--	--	--	--

LEGEND

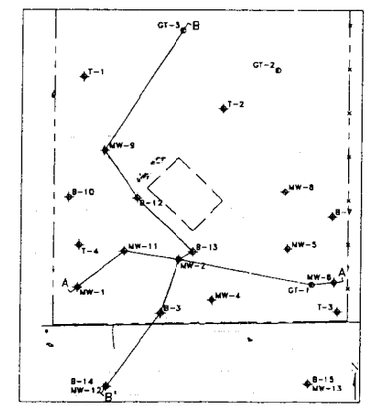
- GROUNDWATER LEVEL
- SOIL SAMPLE INTERVAL
- GROUNDWATER MONITORING WELL SCREEN INTERVAL
- CONCENTRATION GREATER THAN NR 140 ENFORCEMENT STANDARD (GROUNDWATER)
- 8 — CONCENTRATION GREATER THAN NR 140 PREVENTIVE ACTION LIMIT (GROUNDWATER)

SOIL NOTES

TPH-G: TOTAL PETROLEUM HYDROCARBONS-GASOLINE, mg/kg
TPH-D: TOTAL PETROLEUM HYDROCARBONS-DIESEL, mg/kg
Pb: TOTAL LEAD, mg/kg
B: BENZENE, ug/kg
E: ETHYLBENZENE ug/kg
T: TOLUENE, ug/kg
X: TOTAL XYLENES, ug/kg
TMB: TRIMETHYLBENZENES, ug/kg
n-BB: n-BUTYLBENZENE, ug/kg
IPB: ISOPROPYLBENZENE, ug/kg
N: NAPHTHALENE, ug/kg
n-PB: n-PROPYLBENZENE, ug/kg
mg/kg: MILLIGRAMS PER KILOGRAM
ug/kg: MICROGRAMS PER KILOGRAM
< : LESS THAN
--: NOT ANALYZED

GROUNDWATER NOTES

GRO: GASOLINE RANGE ORGANICS, ug/l
DRO: DIESEL RANGE ORGANICS, ug/l
Pb: TOTAL LEAD, ug/l
B: BENZENE, ug/l
T: TOLUENE, ug/l
E: ETHYLBENZENE, ug/l
X: TOTAL XYLENES, ug/l
TMB: TOTAL TRIMETHYLBENZENES, ug/l
VOC: VOLATILE ORGANIC COMPOUNDS, ug/l
n-BB: n-BUTYLBENZENE, ug/l
s-BB: sec-BUTYLBENZENE, ug/l
n-PB: n-PROPYLBENZENE, ug/l
ug/l: MICROGRAMS PER LITER
< : LESS THAN
-- : NOT ANALYZED
ND: NOT DETECTED ABOVE LABORATORY METHOD DETECTION LIMITS
(Q): CONCENTRATION BETWEEN LIMIT OF DETECTION AND LIMIT OF QUANTITATION



CROSS-SECTION LOCATION MAP

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0 12.5 25 (HORIZONTAL)
0 2 4 (VERTICAL)
HORIZONTAL SCALE: 1"=25'
VERTICAL SCALE: 1"=4'

DRN. BY:	C.S.	DATE:	04/30/02
DSN. BY:	C.M.H.	FILE NO.:	0804012
CHK. BY:	C.M.H.	DWG. NO.:	08040126
REV. BY:	G.L.J.	SHEET NO.:	3A

KEY ENGINEERING GROUP LTD.

SCHEMATIC CROSS-SECTION A-A'

FORMER JEFF'S TOTAL SERVICE
506 WAUWATOSA ROAD
CEDAREURG, WISCONSIN

TRI-PAR OIL CO., INC.

100 East Green Bay Ave. • Saukville, WI 53080 • 262-377-2300

Since 1930

Featuring Quality Energy Products & One Stop Convenience Store Shopping

April 5, 2002

Mr. John Feeney
Wisconsin Department of Natural Resources
2300 North Martin Luther King Drive
Post Office Box 12436
Milwaukee, Wisconsin 53212

Reference: *Certification of Legal Descriptions*
Former Jeff's Total
506 Wauwatosa Road
Cedarburg, Wisconsin 53012
WDNR FID #: 246046130
WDNR BRRTS #: 03-46-000882
PECFA Claim #: 53012-1702-06

Dear Mr. Feeney:

The purpose of this letter is to provide the Wisconsin Department of Natural Resources with certification that the legal descriptions attached are complete and accurate as required.

Sincerely,

TRI-PAR OIL COMPANY, INC.

Steven K. Gall
President

Attachment: Deed

KEY ENGINEERING GROUP LTD.
ENVIRONMENTAL • CIVIL/GEOTECH • COMPLIANCE

W66 N215 Commerce Court
Cedarburg, Wisconsin 53012
(262) 375-4750
(800) 645-7365
Fax (262) 375-9680

April 16, 2002

Mr. Robert Dreblow
Ozaukee Highway Department
Post Office Box 994
Port Washington, Wisconsin 53074-0994

Reference: *Notification of Contamination within Right-of-Way*
Former Jeff's Total
506 Wauwatosa Road
Cedarburg, Wisconsin 53012
WDNR FID #: 246046130
WDNR BRRTS #: 03-46-000882
PECFA Claim #: 53012-1702-06

KEY ENGINEERING GROUP, LTD.
File No. 0804012

Dear Mr. Dreblow:

The purpose of this letter is to notify the Ozaukee County Highway Department of residual contamination within Western Avenue/Highway T adjacent to the above referenced site. This notification has been prepared pursuant to NR 726 to meet Wisconsin Department of Natural Resources case closure requirements for the site. Key Engineering Group, Ltd. has prepared this letter on behalf of Tri-Par Oil Company, Inc.

Two monitoring wells (MW-12 and MW-13) were installed in Western Avenue in connection with an investigation of soil and groundwater petroleum impacts on the Tri-Par property. The monitoring well locations are depicted on the attached figures. Soil sample analytical results indicated the presence of residual soil impacts at a depth of 3.5 to 5 feet below ground surface (bgs) at MW-12 (diesel range organics were detected at a concentration slightly exceeding the NR 720 generic residual contaminant limit). Groundwater sample analytical results indicated that residual concentrations of benzene, ethylbenzene, toluene, xylenes, trimethylbenzenes and methyl tert-butyl ether were detected at MW-13 during the most recent sampling event (November 2000); the benzene concentration exceeded the NR 140 enforcement standard. The soil and groundwater sample analytical results are summarized on the attached figures. The depth to the groundwater table at MW-12 and MW-13 has ranged from approximately 12 to 18 feet bgs.

Please call if you have any questions.

Sincerely,

KEY ENGINEERING GROUP, LTD.

Kenneth E. Konicek CHMM
Staff Professional

Curtis M. Hoffart, CHMM
Project Scientist

Gregory L. Johnson, CHMM, P.H., P.G., P.E.
Senior Engineer/Scientist

CMH/clh

Enclosures As Noted

cc: Mr. Steve Gall, Tri-Par Oil Company, Inc.

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