

Source Property Information

CLOSURE DATE: 09/15/2014

BRRTS #:

02-49-194277

ACTIVITY NAME:

GORRES OIL C0 BULK PLT

FID #:

649080080

PROPERTY ADDRESS:

220 BAKER ST

DATCP #:

NA

MUNICIPALITY:

AMERY

PECFA#:

54001999900

PARCEL ID #:

201008450000

***WTM COORDINATES:**

WTM COORDINATES REPRESENT:

X:

334641

Y:

540178

** Coordinates are in
WTM83, NAD83 (1991)*

Approximate Center Of Contaminant Source

Approximate Source Parcel Center

Please check as appropriate: (BRRTS Action Code)

CONTINUING OBLIGATIONS

Contaminated Media for Residual Contamination:

Groundwater Contamination > ES (236)

Soil Contamination > *RCL or **SSRCL (232)

Contamination in ROW

Contamination in ROW

Off-Source Contamination

Off-Source Contamination

*(note: for list of off-source properties
see "Impacted Off-Source Property Information,
Form 4400-246")*

*(note: for list of off-source properties
see "Impacted Off-Source Property Information,
Form 4400-246")*

Site Specific Obligations:

Soil: maintain industrial zoning (220)

Cover or Barrier (222)

*(note: soil contamination concentrations
between non-industrial and industrial levels)*

Direct Contact

Soil to GW Pathway

Structural Impediment (224)

Vapor Mitigation (226)

Site Specific Condition (228)

Maintain Liability Exemption (230)

*(note: local government unit or economic
development corporation was directed to
take a response action)*

Monitoring Wells:

Are all monitoring wells properly abandoned per NR 141? (234)

Yes No N/A

** Residual Contaminant Level*

***Site Specific Residual Contaminant Level*

This Adobe Fillable form is intended to provide a list of information that is required for evaluation for case closure. It is to be used in conjunction with Form 4400-202, Case Closure Request. The closure of a case means that the Department has determined that no further response is required at that time based on the information that has been submitted to the Department.

NOTICE: Completion of this form is mandatory for applications for case closure pursuant to ch. 292, Wis. Stats. and ch. NR 726, Wis. Adm. Code, including cases closed under ch. NR 746 and ch. NR 726. The Department will not consider, or act upon your application, unless all applicable sections are completed on this form and the closure fee and any other applicable fees, required under ch. NR 749, Wis. Adm. Code, Table 1 are included. It is not the Department's intention to use any personally identifiable information from this form for any purpose other than reviewing closure requests and determining the need for additional response action. The Department may provide this information to requesters as required by Wisconsin's Open Records law [ss. 19.31 - 19.39, Wis. Stats.].

BRRTS #: (No Dashes) PARCEL ID #:
ACTIVITY NAME: WTM COORDINATES: X: Y:

CLOSURE DOCUMENTS (the Department adds these items to the final GIS packet for posting on the Registry)

- Closure Letter**
- Maintenance Plan** (if activity is closed with a land use limitation or condition (land use control) under s. 292.12, Wis. Stats.)
- Continuing Obligation Cover Letter** (for property owners affected by residual contamination and/or continuing obligations)
- Conditional Closure Letter**
- Certificate of Completion (COC)** (for VPLE sites)

SOURCE LEGAL DOCUMENTS

- Deed:** The most recent deed as well as legal descriptions, for the **Source Property** (where the contamination originated). Deeds for other, off-source (off-site) properties are located in the **Notification** section.
Note: If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.
- Certified Survey Map:** A copy of the certified survey map or the relevant section of the recorded plat map for those properties where the legal description in the most recent deed refers to a certified survey map or a recorded plat map. (lots on subdivided or platted property (e.g. lot 2 of xyz subdivision)).
Figure #: **Title: Plat Map**
- Signed Statement:** A statement signed by the Responsible Party (RP), which states that he or she believes that the attached legal description accurately describes the correct contaminated property.

MAPS (meeting the visual aid requirements of s. NR 716.15(2)(h))

Maps must be no larger than 11 x 17 inches unless the map is submitted electronically.

- Location Map:** A map outlining all properties within the contaminated site boundaries on a U.S.G.S. topographic map or plat map in sufficient detail to permit easy location of all parcels. If groundwater standards are exceeded, include the location of all potable wells within 1200 feet of the site.
Note: Due to security reasons municipal wells are not identified on GIS Packet maps. However, the locations of these municipal wells must be identified on Case Closure Request maps.
Figure #: 1 **Title: Site Location Map**
- Detailed Site Map:** A map that shows all relevant features (buildings, roads, individual property boundaries, contaminant sources, utility lines, monitoring wells and potable wells) within the contaminated area. This map is to show the location of all contaminated public streets, and highway and railroad rights-of-way in relation to the source property and in relation to the boundaries of groundwater contamination exceeding a ch. NR 140 Enforcement Standard (ES), and/or in relation to the boundaries of soil contamination exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Levels (SSRCL) as determined under s. NR 720.09, 720.11 and 720.19.
Figure #: 2 **Title: Site Map**
- Soil Contamination Contour Map:** For sites closing with residual soil contamination, this map is to show the location of all contaminated soil and a single contour showing the horizontal extent of each area of contiguous residual soil contamination that exceeds a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL) as determined under s. NR 720.09, 720.11 and 720.19.
Figure #: 3 **Title: Soil Isoconcentration Map**

BRRTS #: 02-49-194277

ACTIVITY NAME: Former ExxonMobil Bulk Plant 48104

MAPS (continued)

Geologic Cross-Section Map: A map showing the source location and vertical extent of residual soil contamination exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL). If groundwater contamination exceeds a ch. NR 140 Enforcement Standard (ES) when closure is requested, show the source location and vertical extent, water table and piezometric elevations, and locations and elevations of geologic units, bedrock and confining units, if any.

Figure #: 4 Title: Cross-Section Location Map

Figure #: 5 & 6 Title: Cross-Section A-A' & Cross-Section B-B'

Groundwater Isoconcentration Map: For sites closing with residual groundwater contamination, this map shows the horizontal extent of all groundwater contamination exceeding a ch. NR140 Preventive Action Limit (PAL) and an Enforcement Standard (ES). Indicate the direction and date of groundwater flow, based on the most recent sampling data.

Note: This is intended to show the total area of contaminated groundwater.

Figure #: 7 Title: Groundwater Isoconcentration Map ExxonMobil Leased Property May 2012

Groundwater Flow Direction Map: A map that represents groundwater movement at the site. If the flow direction varies by more than 20° over the history of the site, submit 2 groundwater flow maps showing the maximum variation in flow direction.

Figure #: 8 Title: Groundwater Isoconcentration Map August 2010

Figure #: Title:

TABLES (meeting the requirements of s. NR 716.15(2)(h)(3))

Tables must be no larger than 11 x 17 inches unless the table is submitted electronically. Tables must not contain shading and/or cross-hatching. The use of **BOLD** or *ITALICS* is acceptable.

Soil Analytical Table: A table showing remaining soil contamination with analytical results and collection dates.
Note: This is one table of results for the contaminants of concern. Contaminants of concern are those that were found during the site investigation, that remain after remediation. It may be necessary to create a new table to meet this requirement.

Table #: 1 Title: Soil Analytical Results - PVOCs, LEAD, GRO and DRO

Groundwater Analytical Table: Table(s) that show the most recent analytical results and collection dates, for all monitoring wells and any potable wells for which samples have been collected.

Table #: 2 Title: Groundwater Analytical Results - PVOCs and Dissolved Lead

Water Level Elevations: Table(s) that show the previous four (at minimum) water level elevation measurements/dates from all monitoring wells. If present, free product is to be noted on the table.

Table #: 3 Title: Groundwater Elevations and Natural Attenuation Parameters

IMPROPERLY ABANDONED MONITORING WELLS

For each monitoring well not properly abandoned according to requirements of s. NR 141.25 include the following documents.
Note: If the site is being listed on the GIS Registry for only an improperly abandoned monitoring well you will only need to submit the documents in this section for the GIS Registry Packet.

Not Applicable

Site Location Map: A map showing all surveyed monitoring wells with specific identification of the monitoring wells which have not been properly abandoned.

Note: If the applicable monitoring wells are distinctly identified on the Detailed Site Map this Site Location Map is not needed.

Figure #: Title:

Well Construction Report: Form 4440-113A for the applicable monitoring wells.

Deed: The most recent deed as well as legal descriptions for each property where a monitoring well was not properly abandoned.

Notification Letter: Copy of the notification letter to the affected property owner(s).

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ACTIVITY NAME: Former ExxonMobil Bulk Plant 48104

NOTIFICATIONS

Source Property

Not Applicable

Letter To Current Source Property Owner: If the source property is owned by someone other than the person who is applying for case closure, include a copy of the letter notifying the current owner of the source property that case closure has been requested.

Return Receipt/Signature Confirmation: Written proof of date on which confirmation was received for notifying current source property owner.

Off-Source Property

Group the following information per individual property and label each group according to alphabetic listing on the "Impacted Off-Source Property" attachment.

Not Applicable

Letter To "Off-Source" Property Owners: Copies of all letters sent by the Responsible Party (RP) to owners of properties with groundwater exceeding an Enforcement Standard (ES), and to owners of properties that will be affected by a land use control under s. 292.12, Wis. Stats.

Note: Letters sent to off-source properties regarding residual contamination must contain standard provisions in Appendix A of ch. NR 726.

Number of "Off-Source" Letters:

Return Receipt/Signature Confirmation: Written proof of date on which confirmation was received for notifying any off-source property owner.

Deed of "Off-Source" Property: The most recent deed(s) as well as legal descriptions, for all affected deeded **off-source property(ies)**. This does not apply to right-of-ways.

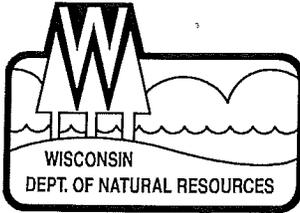
Note: If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.

Certified Survey Map: A copy of the certified survey map or the relevant section of the recorded plat map for those properties where the legal description in the most recent deed refers to a certified survey map or a recorded plat map. (lots on subdivided or platted property (e.g. lot 2 of xyz subdivision)).

Figure #: **Title:**

Letter To "Governmental Unit/Right-Of-Way" Owners: Copies of all letters sent by the Responsible Party (RP) to a city, village, municipality, state agency or any other entity responsible for maintenance of a public street, highway, or railroad right-of-way, within or partially within the contaminated area, for contamination exceeding a groundwater Enforcement Standard (ES) and/or soil exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL).

Number of "Governmental Unit/Right-Of-Way Owner" Letters: 1



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Scott Walker, Governor
Cathy Stepp, Secretary
John Gozdzialski, Regional Director

Park Falls Service Center
875 S. 4th Ave
Park Falls, Wisconsin 54552
Telephone 715-762-4684
FAX 715-762-4348

September 15, 2014

Mike Holland
ExxonMobil Environmental Services Company
25915 SE Frontage Road, 126
Channahon, IL 60410

KEEP THIS DOCUMENT WITH YOUR PROPERTY RECORDS

SUBJECT: Final Case Closure with Continuing Obligations
Former Mobil Oil/Gorres Oil Bulk Plant, Baker and Church Streets, Amery,
Wisconsin, DNR BRRTS Activity #:02-49-194277, PECFA # 54001-9999-00

Dear Mr. Holland:

The Department of Natural Resources (DNR) considers the Former Mobil Oil/Gorres Oil Bulk Plant site closed, with continuing obligations. No further investigation or remediation is required at this time. However, you, future property owners, and occupants of the property must comply with the continuing obligations as explained in the conditions of closure in this letter. Please read over this letter closely to ensure that you comply with all conditions and other on-going requirements. Provide this letter and any attachments listed at the end of this letter to anyone who purchases, rents or leases this property from you.

This final closure decision is based on the correspondence and data provided, and is issued under chs. NR 726 and 727, Wis. Adm. Code. The Northern Region Closure Committee reviewed the request for closure on November 18, 2013. The Closure Committee reviews environmental remediation cases for compliance with state laws and standards to maintain consistency in the closure of these cases. A conditional closure letter was issued by the DNR on November 19, 2013, and documentation that the conditions in that letter were met was received on July 29, 2014.

This former bulk petroleum storage facility had and still has soil and groundwater contaminated with petroleum compounds. The continuing obligations are meant to address potential exposure to the remaining contamination. The conditions of closure and continuing obligations required were based on the property being used for industrial purposes.

In addition, responsibility for monitoring wells MW-8, MW-11, MW-12, MW-13, MW-14 and MW-15 is being transferred to the CN Amery Site, BRRTS # 02-49-559903 for continued monitoring. Do NOT fill and seal these wells at this time. Well filling and sealing will be required of CN Amery Site for closure, upon conclusion of the cleanup of that site. These wells are identified on Figure 7, Groundwater Isoconcentration Map, prepared by GES, dated September 6, 2013, a copy of which is attached.

Continuing Obligations

The continuing obligations for this site are summarized below. Further details on actions required are found in the section Closure Conditions.

- Groundwater contamination is present above ch. NR 140, Wis. Adm. Code enforcement standards.
- Residual soil contamination exists that must be properly managed should it be excavated or removed.

The DNR fact sheet, "Continuing Obligations for Environmental Protection", RR-819, helps to explain a property owner's responsibility for continuing obligations on their property. The fact sheet is attached and may also be obtained at <http://dnr.wi.gov/files/PDF/pubs/rr/RR819.pdf>.

GIS Registry

This site will be included on the Bureau for Remediation and Redevelopment Tracking System (BRRTS on the Web) at <http://dnr.wi.gov/topic/Brownfields/clean.html>, to provide public notice of residual contamination and of any continuing obligations. The site can also be viewed on the Remediation and Redevelopment Sites Map (RRSM), a map view, under the Geographic Information System (GIS) Registry layer, at the same web address.

DNR approval prior to well construction or reconstruction is required for all sites shown on the GIS Registry, in accordance with s. NR 812.09 (4) (w), Wis. Adm. Code. This requirement applies to private drinking water wells and high capacity wells. To obtain approval, complete and submit Form 3300-254 to the DNR Drinking and Groundwater program's regional water supply specialist. This form can be obtained on-line at <http://dnr.wi.gov/topic/wells/documents/3300254.pdf>.

All site information is also on file at the Northern Region Regional DNR office, at 107 Sutliff Avenue, Rhinelander Wisconsin. This letter and information that was submitted with your closure request application, including any maps, can be found as a Portable Document Format (PDF) in BRRTS on the Web.

Closure Conditions

Compliance with the requirements of this letter is a responsibility to which you and any subsequent property owners must adhere. DNR staff will conduct periodic prearranged inspections to ensure that the conditions included in this letter are met. If these requirements are not followed, the DNR may take enforcement action under s. 292.11, Wis. Stats. to ensure compliance with the specified requirements, limitations or other conditions related to the property.

Please send written notifications in accordance with the following requirements to:

Department of Natural Resources
Attn: Phil Richard
875 South 4th Avenue
Park Falls, WI 54552

Residual Groundwater Contamination (ch. NR 140, 812, Wis. Adm. Code)

Groundwater contamination greater than enforcement standards is present both on this contaminated property and off this contaminated property. Groundwater contamination greater than enforcement standards is present as indicated on Figure 7, Groundwater Isoconcentration Map, prepared by GES, dated September 6, 2013, a copy of which is attached. If you intend to

construct a new well, or reconstruct an existing well, you'll need prior DNR approval. Affected property owners and right-of-way holders were notified of the presence of groundwater contamination.

Residual Soil Contamination (ch. NR 718, chs. 500 to 536, Wis. Adm. Code or ch. 289, Wis. Stats.)

Soil contamination remains on the property, as indicated on Figure 3C, Soil Isoconcentration Map, prepared by GES, dated October 3, 2013, a copy of which is attached. If soil in the specific locations described above is excavated in the future, the property owner or right-of-way holder at the time of excavation must sample and analyze the excavated soil to determine if contamination remains. If sampling confirms that contamination is present, the property owner or right-of-way holder at the time of excavation will need to determine whether the material is considered solid or hazardous waste and ensure that any storage, treatment or disposal is in compliance with applicable standards and rules. Contaminated soil may be managed in accordance with ch. NR 718, Wis. Adm. Code, with prior DNR approval.

In addition, all current and future owners and occupants of the property and right-of-way holders need to be aware that excavation of the contaminated soil may pose an inhalation or other direct contact hazard and as a result special precautions may need to be taken to prevent a direct contact health threat to humans.

Depending on site-specific conditions, construction over contaminated soils or groundwater may result in vapor migration of contaminants into enclosed structures or migration along newly placed underground utility lines. The potential for vapor inhalation and means of mitigation should be evaluated when planning any future redevelopment, and measures should be taken to ensure the continued protection of public health, safety, welfare and the environment at the site.

General Wastewater Permits for Construction Related Dewatering Activities

The DNR's Water Quality Program regulates point source discharges of contaminated water, including discharges to surface waters, storm sewers, pits, or to the ground surface. This includes discharges from construction related dewatering activities, including utility and building construction.

If you or any other person plan to conduct such activities, you or that person must contact that program, and if necessary, apply for the necessary discharge permit. Additional information regarding discharge permits is available at <http://dnr.wi.gov/topic/wastewater/GeneralPermits.html>. If residual soil or groundwater contamination is likely to affect water collected in a pit/trench that requires dewatering, a general permit for Discharge of Contaminated Groundwater from Remedial Action Operations may be needed. If water collecting in a pit/trench that requires dewatering is expected to be free of pollutants other than suspended solids and oil and grease, a general permit for Pit/Trench Dewatering may be needed.

PECFA Reimbursement

Section 101.143, Wis. Stats., requires that Petroleum Environmental Cleanup Fund Award (PECFA) claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement. If

there is equipment purchased with PECFA funds remaining at the site, contact the DNR Project Manager to determine the method for salvaging the equipment.

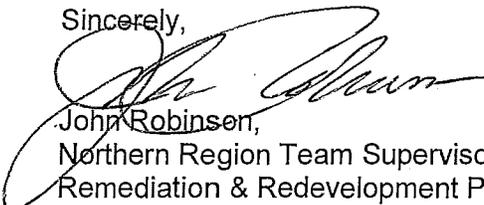
In Closing

Please be aware that the case may be reopened pursuant to s. NR 727.13, Wis. Adm. Code, for any of the following situations:

- if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment,
- if the property owner does not comply with the conditions of closure, with any deed restrictions applied to the property, or with a certificate of completion issued under s. 292.15, Wis. Stats, or
- a property owner fails to maintain or comply with a continuing obligation (imposed under this closure approval letter).

The DNR appreciates your efforts to restore the environment at this site. If you have any questions regarding this closure decision or anything outlined in this letter, please contact Phil Richard at 715 762 1352, or at philip.richard@wisconsin.gov.

Sincerely,



John Robinson,
Northern Region Team Supervisor
Remediation & Redevelopment Program

Attachments: Figure 7, Groundwater Isoconcentration Map, dated September 6, 2013
Figure 3C, Soil Isoconcentration Map, dated October 3, 2013
Continuing Obligations for Environmental Protection Fact Sheet, RR-819

cc: Bridget Donovan
GES
1050 Corporate Boulevard, Suite C
Aurora, IL 60505

Julie Riemenschneider
City Of Amery
118 Center Street
Amery Wisconsin, 54001

Ms. Maura Matthews
Project Coordinator
CN-Environment
17641 S. Ashland Avenue
Homewood, IL 60430

Heidi Woelfel
CB&I
200 South Executive Drive, Suite 101
Brookfield, WI 53005



Continuing Obligations for Environmental Protection

Responsibilities of Wisconsin Property Owners

PUB-RR-819

November 2013

This fact sheet is intended to help property owners understand their legal requirements under s. 292.12, Wis. Stats., regarding continuing obligations that arise due to the environmental condition of their property.

The term “continuing obligations” refers to certain actions for which property owners are responsible following a completed environmental cleanup. They are sometimes called environmental land use controls or institutional controls. These legal obligations, such as a requirement to maintain pavement over contaminated soil, are most often found in a cleanup approval letter from the state.

Less commonly, a continuing obligation may apply where a cleanup is not yet completed but a cleanup plan has been approved, or at a property owned by a local government that is exempt from certain cleanup requirements.

What Are Continuing Obligations?

Continuing obligations are legal requirements designed to protect public health and the environment in regard to contamination that remains on a property.

Continuing obligations still apply after a property is sold. Each new owner is responsible for complying with the continuing obligations.

Background

Wisconsin, like most states, allows some contamination to remain after cleanup of soil or groundwater contamination (residual contamination). This minimizes the transportation of contamination and reduces cleanup costs while still ensuring that public health and the environment are protected.

The Department of Natural Resources (DNR), through its Remediation and Redevelopment (RR) Program, places sites or properties with residual contamination on a public database in order to provide notice to interested parties about the residual contamination and any associated continuing obligations. Please see the “Public Information” section on page 3 to learn more about the database. (Prior to June 3, 2006, the state used deed restrictions recorded at county courthouses to establish continuing obligations, and those deed restrictions have also been added into the database.)



Wisconsin Department of Natural Resources
P.O. Box 7921, Madison, WI 53707
dnr.wi.gov, search “brownfield”



Types of Continuing Obligations

1. Manage Contaminated Soil that is Excavated

If the property owner intends to dig up an area with contaminated soil, the owner must ensure that proper soil sampling, followed by appropriate treatment or disposal, takes place. Managing contaminated soil must be done in compliance with state law and is usually done under the guidance of a private environmental professional.

2. Manage Construction of Water Supply Wells

If there is soil or groundwater contamination and the property owner plans to construct or reconstruct a water supply well, the owner must obtain prior DNR approval to ensure that well construction is designed to protect the water supply from contamination.

Other Types of Continuing Obligations

Some continuing obligations are designed specifically for conditions on individual properties. Examples include:

- keeping clean soil and vegetation over contaminated soil;
- keeping an asphalt “cover” over contaminated soil or groundwater;
- maintaining a vapor venting system; and
- notifying the state if a structural impediment (e.g. building) that restricted the cleanup is removed. The owner may then need to conduct additional state-approved environmental work.

It is common for properties with approved cleanups to have continuing obligations because the DNR generally does not require removal of all contamination.

Property owners with the types of continuing obligations described above will find these requirements described in the state’s cleanup approval letter or cleanup plan approval, and *must*:

- comply with these property-specific requirements; and
- obtain the state’s permission before changing portions of the property where these requirements apply.

The requirements apply whether or not the person owned the property at the time that the continuing obligations were placed on the property.

Changing a Continuing Obligation

A property owner has the option to modify a continuing obligation if environmental conditions change. For example, petroleum contamination can degrade over time and property owners may collect new samples showing that residual contamination is gone. They may then request that DNR modify or remove a continuing obligation. Fees are required for DNR’s review of this request and for processing the change to the database (\$1050 review fee, \$300/\$350 database fee). Fees are subject to change; current fees are found in Chapter NR 749, Wis. Adm. Code, on the web at www.legis.state.wi.us/rsb/code/nr/nr749.pdf.

Public Information

The DNR provides public information about continuing obligations on the Internet. This information helps property owners, purchasers, lessees and lenders understand legal requirements that apply to a property. DNR has a comprehensive database of contaminated and cleaned up sites, *BRRTS on the Web*. This database shows all contamination activities known to DNR. Site specific documents are found under the *Documents* section. The information includes maps, deeds, contaminant data and the state's closure letter. The closure letter states that no additional environmental cleanup is needed for past contamination and includes information on property-specific continuing obligations. If a cleanup has not been completed, the state's approval of the remedial action plan will contain the information about continuing obligations.

Properties with continuing obligations can generally be located in DNR's *GIS Registry*, part of the *RR Sites Map*. *RR Sites Map* provides a map view of contaminated and cleaned up sites, and links to *BRRTS on the Web*.

If a completed cleanup is shown in *BRRTS on the Web* but the site documents cannot be found in the Documents section, DNR's closure letter can still be obtained from a regional office. For assistance, please contact a DNR Environmental Program Associate (see the RR Program's Staff Contact web page at dnr.wi.gov/topic/Brownfields/Contact.html).

BRRTS on the Web and
RR Sites Map are part of
CLEAN
(the Contaminated Lands
Environmental Action Network) at
dnr.wi.gov/topic/Brownfields/clean.html

Off-Site Contamination: When Continuing Obligations Cross the Property Line

An off-site property owner is someone who owns property that has been affected by contamination that moved through soil, sediment or groundwater from another property. Wisconsin law, s. 292.13, Wis. Stats., provides an exemption from environmental cleanup requirements for owners of "off-site" properties. The DNR will generally not ask off-site property owners to investigate or clean up contamination that came from a different property, as long as the property owner allows access to his or her property so that others who are responsible for the contamination may complete the cleanup.

However, off-site property owners are legally obligated to comply with continuing obligations on their property, even though they did not cause the contamination. For example, if the state approved a cleanup where the person responsible for the contamination placed clean soil over contamination on an off-site property, the owner of the off-site property must either keep that soil in place or obtain state approval before disturbing it.

Property owners and others should check the *Public Information* section above if they need to:

- determine whether and where continuing obligations exist on a property;
- review the inspection, maintenance and reporting requirements, and
- contact the DNR regarding changing that portion of the property. The person to contact is the person that approved the closure or remedial action plan.

Option for an Off-Site Liability Exemption Letter

In general, owners of off-site properties have a legal exemption from environmental cleanup requirements. This exemption does not require a state approval letter. Nonetheless, they may request a property-specific liability exemption letter from DNR if they have enough information to show that the source of the contamination is not on their property. This letter may be helpful in real estate transactions. The fee for this letter is \$700 under Chapter NR 749, Wis. Adm. Code. For more information about this option, please see the RR Program's Liability web page at dnr.wi.gov/topic/Brownfields/Liability.html.

Legal Obligations of Off-Site Property Owners

- Allow access so the person cleaning up the contamination may work on the off-site property (unless the off-site owner completes the cleanup independently).
- Comply with any required continuing obligations on the off-site property.

Required Notifications to Off-Site Property Owners

1. The person responsible for cleaning up contamination must notify affected property owners of any proposed continuing obligations on their off-site property **before** asking the DNR to approve the cleanup. This is required by law and allows the off-site owners to provide the DNR with any technical information that may be relevant to the cleanup approval.

When circumstances are appropriate, an off-site neighbor and the person responsible for the cleanup may enter into a “legally enforceable agreement” (i.e. a contract). Under this type of private agreement, the person responsible for the contamination may also take responsibility for maintaining a continuing obligation on an off-site property. This agreement would not automatically transfer to future owners of the off-site property. The state is not a party to the agreement and can not enforce it.

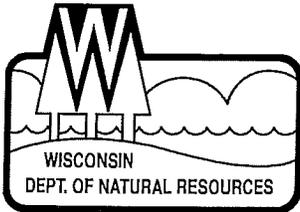
2. If a cleanup proposal that includes off-site continuing obligations is approved, DNR will send a letter to the off-site owners detailing the continuing obligations that are required for their property. Property owners should inform anyone interested in buying their property about maintaining these continuing obligations. For residential property, this would be part of the real estate disclosure obligation.

More Information

For more information, please visit the RR Program's Continuing Obligations web site at dnr.wi.gov/topic/Brownfields/Residual.html.

For more information about DNR's Remediation and Redevelopment Program, see our web site at dnr.wi.gov/org/aw/rr/. This document contains information about certain state statutes and administrative rules but does not include all of the details found in the statutes and rules. Readers should consult the actual language of the statutes and rules to answer specific questions.

The Wisconsin Department of Natural Resources provides equal opportunity in its employment, programs, services, and functions under an Affirmative Action Plan. If you have any questions, please write to Equal Opportunity Office, Department of Interior, Washington, D.C. 20240. This publication is available in alternative format upon request. Please call 608-267-3543 for more information.



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Scott Walker, Governor
Cathy Stepp, Secretary
John Gozdziwski, Regional Director

Park Falls Service Center
875 S. 4th Ave
Park Falls, Wisconsin 54552
Telephone 715-762-4684
FAX 715-762-4348

September 15, 2014

Ms. Maura Matthews
Project Coordinator
CN-Environment
17641 S. Ashland Avenue
Homewood, IL 60430

SUBJECT: Continuing Obligations and Property Owner Requirements for CN Property, Northwest Corner of Baker Street and Harriman Avenue North, Amery, WI
Parcel Identification Number: 201-00845-0000
Final Case Closure for Former Mobil Oil//Gorres Oil Bulk Plant, Intersection of Baker and Church Streets, Amery, Wisconsin, DNR BRRTS Activity #: 02-49-194277

Dear Ms. Matthews:

The purpose of this letter is to notify you that certain continuing obligations apply to the property at the northwest corner of Baker Street and Harriman Avenue North, Amery (referred to in this letter as the "Property") due to contamination remaining on the Property. The continuing obligations are part of the cleanup and case closure approved for the above referenced case, located at Intersection of Baker and Church Streets (The case is referenced by the location of the source property, i.e. the property where the original discharge occurred, prior to contamination migrating to the Property.). The continuing obligations that apply to the Property are stated as conditions in the attached closure approval letter, and are consistent with s. 292.12, Wis. Stats., and ch. NR 700, Wis. Adm. Code rule series. They are meant to limit exposure to any remaining environmental contamination at the Property. These continuing obligations will also apply to future owners of the Property, until the conditions no longer exist at the Property.

It is common for properties with approved cleanups to have continuing obligations as part of cleanup/closure approvals. Information on continuing obligations on properties can be found by using the Bureau for Remediation and Redevelopment Tracking System (BRRTS) on the Web. This database is found at <http://dnr.wi.gov/topic/Brownfields/clean.htm>. This page also provides information on how to find further information about the closure and residual contamination, and how to use the map application, RR Sites Map, including the GIS Registry layer, which shows sites closed with residual contamination and continuing obligations.

The Department reviewed and approved the case closure request regarding the petroleum contamination in soil and groundwater at this site, based on the information submitted by GES. As required by state law, you received notification about the requested closure from the person

conducting the cleanup. No further investigation or cleanup is required at this time. However, the closure decision is conditioned on the long-term compliance with certain continuing obligations, as described below.

Continuing Obligations Applicable to Your Property

A number of continuing obligations are described in the attached case closure letter to Mike Holland with ExxonMobil, dated September 15., 2014. However, only the following continuing obligation applies to your Property.

Residual Soil Contamination (ch. NR 718, chs. 500 to 536, Wis. Adm. Code or ch. 289, Wis. Stats.)

Soil contamination remains as indicated on Figure 3C, Soil Isoconcentration Map, prepared by GES, dated October 3, 2013, a copy of which included in the attached closure letter. If soil in the specific locations described above is excavated in the future, the property owner or right-of-way holder at the time of excavation must sample and analyze the excavated soil to determine if contamination remains. If sampling confirms that contamination is present, the property owner or right-of-way holder at the time of excavation will need to determine whether the material is considered solid or hazardous waste and ensure that any storage, treatment or disposal is in compliance with applicable standards and rules. Contaminated soil may be managed in accordance with ch. NR 718, Wis. Adm. Code, with prior DNR approval.

GIS Registry – Well Construction Approval Needed

Because of the residual soil contamination and the continuing obligations, this site, which includes your Property, will be listed on the Bureau for Remediation and Redevelopment Tracking System (BRRTS) on the Web, at <http://dnr.wi.gov/topic/Brownfields/clean.html>. If you intend to construct or reconstruct a well on the Property, you will need to get Department approval in accordance with s. NR 812.09 (4) (w), Wis. Adm. Code. To obtain approval, Form 3300-254 needs to be completed and submitted to the DNR Drinking and Groundwater program's regional water supply specialist. A well driller can help with this form. This form can be obtained on-line at:

<http://dnr.wi.gov/topic/wells/documents/3300254.pdf>. If at some time, all these continuing obligations are fulfilled, and the remaining contamination is either removed or meets applicable standards, you may request the removal of the Property from the GIS Registry.

Property Owner Responsibilities

The owner (you and any subsequent property owner) of this Property is responsible for compliance with these continuing obligations, pursuant to s. 292.12, Wis. Stats. You are required to pass on the information about these continuing obligations to anyone who purchases this property from you (i.e. pass on this letter), in accordance with s. NR 727.05. You may have additional obligations to notify buyers of the condition of the property and the continuing obligations set out in this letter and the closure letter.

If you lease or rent the property to an occupant who will be responsible for maintaining a continuing obligation, you will need to include that responsibility in a lease agreement, in accordance with s. NR 727.05, Wis. Adm. Code.

DNR fact sheet, RR-819, "Continuing Obligations for Environmental Protection" helps explain a property owner's responsibility for continuing obligations on their property. This fact sheet should have been sent to you when you received a notification letter before the closure request was submitted to the DNR. A copy is attached and you may also obtain a copy at <http://dnr.wi.gov/files/PDF/pubs/rr/RR819.pdf>.

Under s. 292.13, Wis. Stats., owners of properties affected by contamination from another property are generally exempt from investigating or cleaning up a hazardous substance discharge that has migrated onto a property from another property, through the soil, groundwater or sediment pathway. However, the exemption under s. 292.13, Wis. Stats., does not exempt the property owner from the responsibility to maintain a continuing obligation placed on the property in accordance with s. 292.12, Wis. Stats. To maintain this exemption, that statute requires the current property owner and any subsequent property owners, to meet the conditions in the statute, including:

- Granting reasonable access to DNR or responsible party, or their contractors;
- Avoiding interference with response actions taken; and
- Avoiding actions that make the contamination worse (e.g., demolishing a structure and causing or worsening the discharges to the environment).

In addition, monitoring wells MW-8, MW-11, MW-12, MW-13, MW-14 and MW-15 have been transferred to you for continued monitoring as part of the CN Amery Site, BRRTS # 02-49-559903. Well filling and sealing will be required of CN for closure, upon conclusion of the cleanup of that site.

The Department appreciates your efforts. If you have any questions regarding this closure decision or anything outlined in this letter, please contact Phil Richard at 715 762 1352.

Sincerely,



John Robinson,
Northern Region Team Supervisor
Remediation & Redevelopment Program

Attachments: Final Case Closure Letter, Former Mobil Oil/Gorres Oil Bulk Plant
RR-819, Continuing Obligations for Environmental Protection

cc: Mike Holland
ExxonMobil Environmental Services Company
25915 SE Frontage Road, 126
Channahon, IL 60410

Bridget Donovan
GES
1050 Corporate Boulevard, Suite C
Aurora, IL 60505

DEED

Document Number

Quit Claim Deed

**NO TRANSFER FEE
COLLECTED @ COUNTY LEVEL
PER STATUTE #190.11**

POLK COUNTY, WISCONSIN
Received for record this
2nd day of February
AD 2004 at 11:00AM
and recorded in volume 947
of records page 796
Document Number: 674592

Laurie Anderson
Register of Deeds

Recording Area

Karl Hansen - LF/4
Department of Natural Resources
Box 7921
Madison, WI 53707

Parcel No

This instrument drafted by:
Michael Barron
CN
455 North Cityfront Plaza Drive
Chicago, WI 60611-5317

United States of America

State of Wisconsin

DEPARTMENT OF FINANCIAL INSTITUTIONS

Greetings:

I, RAY ALLEN, Deputy Administrator, Division of Corporate and Consumer Services, Department of Financial Institutions, do hereby certify that the annexed copy has been compared with the document on file with the Department of Financial Institutions, Division of Corporate and Consumer Services, railroad records, and that the same is a true copy thereof; and that I am the legal custodian of said document, and that this certification is in due form.

Type of Document: QuitClaim Deed

Recording Date: January 21, 2004

Recorded in Vol. 59 Of Railroad Mortgage on pages 206 - 214



IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the official seal of the Department on January 23, 2004.

Ray Allen, Deputy Administrator
Department of Financial Institutions

BY:

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00*4\$ 69UBENAT7IC3IN 226769
MISCELLANEOUS B
JAN 22 2004 11:28 AM

QUITCLAIM DEED

For Ten dollars (\$10.00) and other valuable consideration, Wisconsin Central Ltd. ("Grantor"), an Illinois corporation, with an office located at 17641 Ashland Avenue, Homewood, Illinois 60430-1345, hereby grants, conveys and quitclaims to the State of Wisconsin, Department of Natural Resources, a Wisconsin state agency ("Grantee"), with mailing address of P.O. Box 7921, 101 S. Webster St., Madison, WI 53707, all its right, title and interest in and to the lands, as more fully described on the attached Exhibit A (the "Property") , for interim use as a recreational trail as authorized by the National Trails Systems Act, 16 USC 1247 (d) . GRANTOR DISCLAIMS THAT THE PROPERTY IS SUITABLE FOR USE AS A TRAIL.

900

STATE OF WISCONSIN } ss.	
Received this <u>21st</u> day of <u>January</u> A.D. <u>2004</u> at <u>9:00</u> o'clock <u>A</u> M. and recorded in Vol. <u>59</u> of <u>RRM</u> on page <u>206-214</u>	
<u>C. M. ...</u> Secretary <u>UCC Section</u> Department of Financial Institutions	

Return to: Karl E. Hansen - LF/4
Box 7921
Madison, WI 53707

This conveyance includes all trestles, bridges and culverts installed on, in or attached to the Property.

This conveyance, in whole or in part, is subject to being deeded back at the fair market value of the Property so deeded back if it is determined that any part should be reactivated for rail service and the Surface Transportation Board (or its successor), if required, approves such reactivation or exempts Grantor therefrom. In the event this conveyance, in whole or in part, is reactivated and to be deeded back, fair market value of the Property shall be determined by a full narrative appraisal meeting the Uniform Standards of Professional Appraisal Practice (USPAP) done by an appraiser agreed upon by the Grantor and Grantee. This conveyance being subject to reactivation for rail service, Grantee, its successors and assigns, are restricted from a) materially changing the grade or topography of the property, b) constructing and installing or removing and any permanent improvement which violates American Railway Engineering Association ("AREA") (or its successors) published practices and procedures or would make such reactivation impracticable or c) allowing the installation of any facility, above or below grade, that do not conform to AREA standards or clearances for railroads. Nothing herein contained is intended to prohibit Grantee from improving the Property as a recreational and/or bicycle trail. This restriction shall be included in any conveyance(s) to a third party(s) of any portion of the Property.

Grantor, reserves for itself, its successors and assigns 50% of the gross proceeds from any grant, easement, license or lease for underground utilities, including fiber optic cables and communication lines, under and across the property conveyed herein. Grantee covenants and agrees to notify Grantor upon grant of any such rights set forth herein and to promptly pay Grantor upon receipt of proceeds from such grant. The covenants contained herein shall be binding upon Grantee, its

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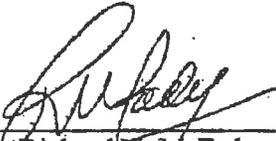
successors and assigns and shall run with the land conveyed. This reservation shall not effect the installation of any utility, sewer or water line(s) installed by any municipality.

To the extent provided by law, Grantee, its successors and assigns, shall assume full responsibility for the management of, any legal liability arising out of the use of, and the payment of any taxes that may be levied or assessed against the Property. Upon reactivation, the Grantee's responsibility(s) under this provision shall cease.

IN WITNESS WHEREOF, WISCONSIN CENTRAL LTD., the Grantor, has caused these presents to be signed by Richard N. McFadyen, its Director Real Estate, he being thereunto duly authorized this 15 day of December, 2003.

WISCONSIN CENTRAL LTD.

By:



Richard N. McFadyen
Director Real Estate

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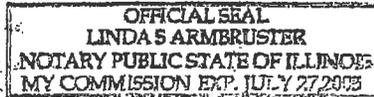
STATE OF ILLINOIS)
) ss.
COUNTY OF COOK)

I, Linda S. Armbruster, a Notary Public in and for the County of Cook, State of Illinois, Do Hereby Certify that Richard N. McFadyen, personally known to me to be the Director Real Estate, of WISCONSIN CENTRAL LTD., an Illinois corporation, and personally known to me to be the same person whose name is subscribed to the foregoing instrument, appeared before me this day in person and severally acknowledged under oath that as such Director Real Estate, he signed and delivered the said instrument as Director Real Estate of said corporation, pursuant to authority given by the Board of Directors of said corporation as their free and voluntary act and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal this 15th day of December, 2003.

By: Linda S. Armbruster
Notary Public

This instrument drafted by:
CN
455 North Cityfront Plaza Drive
Chicago, IL 60611-5317



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674592

Exhibit A

All that portion of the Wisconsin Central Ltd.'s Dresser to Amery, Wisconsin Branch Line right of way and property between the North line of Section 21, Township 33 North, Range 18 West, Polk County, Wisconsin at or about Railroad Mile Post 49.6 to Railroad Mile Post 63.08, now discontinued, varying in width on each side of the Wisconsin Central Ltd.'s Main Track centerline, as formerly located upon, over and across the following described real estate in Polk County, Wisconsin:

Township 33 North, Range 18 West

- Section 21: the East Half of the Northwest Quarter; the Southwest Quarter of the Northeast Quarter; and the Southeast Quarter;
 Section 28: the Northeast Quarter of the Northeast Quarter;
 Section 27: the Northwest Quarter; the Northeast Quarter of the Southwest Quarter; and the Southeast Quarter;
 Section 26: the South Half of the South Half;
 Section 25: the Southwest Quarter of the Southwest Quarter;
 Section 36: the North Half of the North Half; Also,

Township 33 North, Range 17 West

- Section 31: the North Half of the Northwest Quarter; and the Northeast Quarter;
 Section 32: the Northwest Quarter; and the Northeast Quarter;
 Section 33: the South Half of the North Half;
 Section 34: the South Half of the North Half; and the North Half of the Southeast Quarter;
 Section 35: the South Half of the North Half; and the North Half of the South Half;
 Section 36: the Southwest Quarter of the Northwest Quarter; and the North Half of the South Half;

Township 33 North, Range 16 West

- Section 31: the Northwest Quarter of the Southwest Quarter; the South Half of the Northwest Quarter; and the Northeast Quarter;
 Section 32: the North Half of the Northwest Quarter; and the Northwest Quarter of the Northeast Quarter;
 Section 29: the South Half of the Southeast Quarter;
 Section 28: the South Half of the Southwest Quarter; LESS and EXCEPT that part of Grantor's 300 foot wide Station Ground property at Amery, Wisconsin in the Southwest Quarter of the Southwest Quarter of Section 28, Township 33 North, Range 16 West, described as follows: Beginning at the intersection of the South line of said Station Ground property and the West line of said Section 28; thence Northerly along said West line 140 feet, more or less, to a line parallel with and 140 feet normally distant Northerly from the South line of said Station Ground property; thence Easterly along said parallel line 978 feet, more or less, to the Northerly extension of the East line of

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Harriman Avenue; thence Southerly along the last said extended line 140 feet, more or less, to the South line of said Station Ground property; thence Westerly along said South line 978 feet, more or less, to the point of beginning.

Hereinabove described property bounded on the Northwesterly side by the North line of said Section 21, Township 33 North, Range 18 West, Polk County, Wisconsin at or about Railroad Mile Post 49.6 and bounded on the Easterly side by said Mile Post 63.08; said Mile Post 63.08 located a distance of 2005 feet, more or less, easterly from the West line of said Section 28, Township 33 North, Range 16 West, Polk County Wisconsin, as measured along said Main Track centerline.

INCREASE BULK PLANT RENT
REAL ESTATE PROPOSAL TO RENEW OR EXTEND LEASE

REAL ESTATE DEPT. 10-67

DIVISION Central Region - 3 DISTRICT Wisconsin - 19 DATE JUN 13 1980
 CAPITAL STATUS: BUDGETED NOT BUDGETED APPROPRIATION CLASS NO. _____

~~XXXXXXXXXXXX~~
 B/P #48104 ACTION Rent
 EXERCISE OPTION FOR _____ YEARS NEGOTIATED RENEWAL
 LOCATION (STREET ADDRESS) _____ OPTION EXPIRATION DATE _____
 KEY MARKET Non-Key TOWN/CITY Amery COUNTY & STATE Polk, Wisconsin FINAL APPROVAL AUTHORITY N/A
 DIV. HQ.

ENDORSEMENTS AND/OR APPROVALS			
FIELD	DATE	HEADQUARTERS	DATE
*RESALE AREA MANAGER		RESALE REAL ESTATE MANAGER	
DISTRICT SALES MANAGER <u>H.M. Roscan, Acting</u>	<u>6/10/80</u>	GEN. MANAGER RESALE MARKETING	
DIVISION REAL ESTATE MANAGER <u>[Signature]</u>	<u>6-17-80</u>	VICE PRES. & GEN. MANAGER-MARKETING	
DIVISION RESALE SALES MANAGER <u>[Signature]</u>	<u>6-17-80</u>	EXECUTIVE VICE PRESIDENT	
DIVISION GENERAL MANAGER <u>[Signature]</u>	<u>5/19/80</u>		

DETAILS OF PRESENT LEASE	Term (Years)	Expiration Date	Minimum Rent Per Year	No. Renewal Options	Purchase Option - Exercisable	Preemptive Right To
	<u>1</u>	<u>8-31-78</u>	<u>\$ 271.00</u>	<u>30 days notice to cancel</u>		<input type="checkbox"/> Purchase Lease <input checked="" type="checkbox"/> None
DETAILS OF PROPOSED NEW LEASE	Term (Years)	Expiration Date	Minimum Rent Per Year	No. Remaining Renewal Options	Purchase Option - Exercisable	Preemptive Right To
	<u>1</u>	<u>Yr. to Yr.</u>	<u>\$ 451.00</u>	<u>30 days notice to cancel</u>		<input type="checkbox"/> Purchase Lease <input checked="" type="checkbox"/> None

ADDITIONAL DETAILS OF PRESENT LEASE	ADDITIONAL DETAILS OF PROPOSED NEW LEASE
Additional Rentals <u>Soo Line Railroad Co. - Lease is continued until canceled in writing by either party</u>	Additional Rentals _____
Mobil Pays Taxes, \$ <u>--</u> Past Year	Estimated Taxes Mobil Pays, \$ <u>--</u> Per Year
CO-1699 Lease, Rent Received \$ <u>1,210</u> Past Year	Mobil Owns Building <u>X</u> Equipment <u>X</u>
Expiration Date of CO-1699 Lease <u>1/31/81</u>	CO-1699 Lease, Rent Projected <u>1,320</u> 1st Yr. Expiration Date of CO-1699 Lease <u>1/31/81</u>

INVESTMENT			REAL ESTATE RESULTS - NEW LEASE	
ITEM	THIS PROPOSAL	DEPREC. COST PRES. INVEST.	ITEM	\$/GAL.
LAND	\$ --	\$ --	RENT INCOME	
IMPROVEMENTS		510	REAL ESTATE EXPENSE	
TANK & PUMP		5,661		
TOTAL CAPITAL	\$	\$ 6,171	REAL ESTATE RESULTS	
EXPENSE			D.C.F. RATE OF RETURN	%
TOTAL COST	\$		D.C.F. CUT-OFF FOR KEY MARKET	%
LESSOR CONTRIBUTION	\$		NO. DEALER CHANGES PAST 5 YEARS	

	E.Y.G. FORECAST & RENTS RECEIVED				PREVIOUS YEARS SALES & RENTS				
	1ST YEAR	GALS.	\$/GAL.	4TH YEAR	GALS.	\$/GAL.	19	GALS.	\$/GAL.
GASOLINE GALLONS (In Thousands)									
RENTS RECEIVABLE (\$ Per Gal.)	2ND YEAR			5TH YEAR			19		
	3RD YEAR			10TH YEAR			CURRENT YEAR TO		

* Negotiated Renewals will be endorsed by Real Estate Representative.

AMUSWIOO2 L

LESSEE'S COPY

THIS AGREEMENT, made and entered into as of the **first** day of **September**, 19**49**, by and

between **MINNEAPOLIS, ST. PAUL & SAULT STE. MARIE RAILROAD COMPANY**, hereinafter

called "Lessor," and **SOCONY VACUUM OIL COMPANY, INC.**

of **Kansas City**, State of **Missouri**, hereinafter called "Lessee," WITNESSETH:

(1) The Lessor, in consideration of the payments, covenants and conditions hereinafter set forth, to be made, performed and complied with by the Lessee, hereby leases to the Lessee those certain premises, situated in the **City** of

Amery, County of **Polk**

State of **Wisconsin**, described as follows:

--- East Sixty-three (63) Feet of Station Lot Thirteen (13) and the West Nineteen (19) Feet of Station Lot Fifteen (15) ---

; excepting and reserving all driveways now or hereafter laid out across said premises to provide access to other industries located on the Lessor's property;

TO HAVE AND TO HOLD, for the term of one year from the date hereof, and thereafter from year to year, subject, however, to termination at any time as hereinafter provided.

(2) All buildings and improvements of the dimensions and capacity specified in the application for this lease, including all necessary machinery and appliances, shall be constructed and installed in a manner satisfactory to the Lessor, within one hundred and twenty days from the date hereof, and the premises shall then be continuously and exclusively occupied and used by the Lessee during the term of this lease as a site for such buildings and improvements and for the conduct upon the premises in an active and substantial way of a **bulk oil station** business, or such other kind of business as may be approved by the Lessor.

(3) The Lessee during the term of this lease shall pay the Lessor **--- Fifteen & NO/100 ---** Dollars (**\$15.00**) per annum, payable **annually** in advance, as rental for the leased premises, subject to increase as provided in paragraph (4) hereof.

(4) The Lessee, in addition to said rental, shall pay all taxes, assessments, license fees or other charges (except assessments or taxes for paving, sewers, curbing or other permanent street improvements other than sidewalks) which may be levied or assessed by any state, municipal, county or federal authority against the whole or any part of the leased premises, including all improvements located thereon, or against the business conducted upon the premises. If any such assessments or taxes for paving, sewers, curbing or permanent street improvements other than sidewalks shall be levied or assessed against the leased premises during the term of this lease, the annual rental hereunder shall be increased by an amount equal to five per cent (5%) of such assessments or taxes, or the proportionate part thereof properly chargeable to the leased premises. Such taxes, assessments, license fees or other charges shall be paid in every instance as soon as they are due or payable. The Lessee shall furnish the Lessor with duplicate tax receipts, and promptly reimburse the Lessor for any taxes, assessments, license fees or other charges which may be paid by the Lessor.

(5) The Lessee shall not place or permit any material, structure, equipment, pole, beam, cable, wire or other obstruction, nearer than eight (8) feet **six (6)** inches horizontally (measured at right angles) from the center line of any railway track now or hereafter located upon or adjacent to the leased premises, or nearer than twenty-five (25) feet vertically measured from the top of the rail; nor permit any excavation to be made or remain nearer than eight (8) feet **six (6)** inches horizontally from the center line of any such track.

(6) The Lessee shall, during the term of this lease, fully protect the leased premises from all mechanics' and materialmen's liens accruing by reason of the construction, maintenance, repair, replacement or renewal of any buildings or improvements of the Lessee located upon the leased premises, or the use or occupancy thereof by the Lessee.

(7) The Lessee shall at all times keep all sidewalks abutting on the leased premises and vacant property adjacent thereto reserved for clearance purposes, free from snow, ice, refuse or obstructions, and indemnify the Lessor against all penalties, fines, claims, demands, suits, judgments, costs and expenses in any manner arising from or growing out of the Lessee's failure to do so.

(8) The Lessee shall not permit any advertisements or signs upon the leased premises other than advertisements or signs relating strictly to the business which is being conducted thereon.

(9) The Lessee shall not permit the existence of any nuisance upon the leased premises or permit them to be used for any purpose other than as herein authorized; shall at all times keep them in proper, clean, safe and sanitary condition, and free from brush, vegetation and accumulations of waste materials which may create a fire hazard; and shall at all times strictly comply with the requirements of all federal, state and municipal regulations, ordinances and laws, and the orders of any duly constituted public authority, now or hereafter in effect, in any way governing or regulating occupancy or use of the leased premises by the Lessee, and at the Lessee's sole expense make all improvements, alterations, repairs or additions, and install all appliances, required by any such regulations, ordinances or laws.

(10) A. It is understood and agreed that the movement of railroad locomotives, trains or cars in close proximity to the leased premises involves some risk of damage to structures and property thereon by fire, vibration or smoke. The Lessee shall assume all liability for, and release and indemnify the Lessor from and against, any and all damages to structures, including their appurtenances, equipment and appliances, located upon the leased premises, or to any other property located thereon, regardless of the Lessor's negligence, arising from fire, vibration or smoke caused by locomotives, trains or cars operated by the Lessor in the vicinity of the leased premises, except to the premises of the Lessor and to rolling stock belonging to the Lessor or others, and to shipments in the course of transportation.

B. The Lessee hereby releases the Lessor from, and agrees to indemnify it against, all loss, damage or injury caused by or resulting from any act or omission of the Lessee, or employees or agents of the Lessee, to the person or property of the parties hereto and their employees or agents, and to the person or property of any other person, firm or corporation, while on or about said leased premises; and if any claim or liability other than from fire shall arise from the joint or concurring negligence of both parties hereto, it shall be borne by them equally.

C. The Lessor shall have the full benefit of any insurance effected by the Lessee upon property on the leased premises so far as necessary to protect it against the liability specified in A and B of this section; and the Lessee shall have all such insurance so written that the insurer shall have no claim or recourse of any kind whatsoever against the Lessor in connection therewith.

(11) A. The Lessee shall not dispose of or remove any buildings or improvements located upon the leased premises, without first paying all rent, taxes, assessments, license fees or other charges which may be due hereunder, or without first obtaining the written consent of the Lessor.

B. When any rent, taxes, assessments, license fees or other charges payable hereunder are past due, the Lessor shall have and is hereby granted a lien therefor upon the buildings and improvements of the Lessee located upon the leased premises, including appliances, and upon thirty (30) days' written notice to the Lessee may take possession of and sell the same and apply the proceeds against such past due indebtedness.

(12) If the Lessee shall at any time fail to perform or comply with any of the terms, covenants or conditions of this lease, and such default continues for a period of ten (10) days after written notice thereof by the Lessor to the Lessee, then the Lessor may declare this lease at an end, and forthwith re-enter and take absolute possession of the leased premises.

(13) This lease shall be subject to termination at any time by either party hereto upon thirty (30) days' written notice to the other. When so terminated, the Lessor shall make proportionate refund to the Lessee of rental that shall have been paid in advance, after deduction of any amounts payable by the Lessee hereunder.

(14) If required by the Lessor to do so upon termination of this lease for any reason, the Lessee shall promptly remove all of the Lessee's buildings, improvements and property then located upon the leased premises, fill up all excavations that may have been made, and surrender complete possession of the premises to the Lessor in a condition satisfactory to the Lessor. Should the Lessee fail to make such removal or restoration, the Lessor, at its election, may either remove the Lessee's buildings, improvements and property and restore the leased premises to substantially their former state, at the sole expense of the Lessee, or may retain the Lessee's buildings, improvements and property as the Lessor's sole property.

(15) Any notice of termination or other notice given by the Lessor hereunder, shall be good if served upon the Lessee, or if deposited in a United States post office, registered mail, addressed to the Lessee at the last known address of the Lessee.

(16) This lease shall not be assigned or in any manner transferred by the Lessee, voluntarily or involuntarily, by operation of law or otherwise, or the leased premises or buildings thereon sublet, used or occupied for the conduct of any business by any third person or corporation, or for any purpose other than herein authorized, without the written consent of the Lessor. Subject thereto, this lease shall inure to the benefit of, and be binding upon, the heirs, executors, administrators, successors and assigns of the respective parties.

(17) This lease and all provisions thereof shall be subject to revision at any time if made necessary by any order or finding of the Interstate Commerce Commission or state authorities having jurisdiction.

(18) The Lessee agrees that artificial lighting in pump houses, warehouses, or other enclosure where oil or other inflammable fluid supplies are handled or stored, except when in unbroken original containers, shall be by electricity, and this electrical installation and any other electrical installation on such premises shall conform to and be maintained in accordance with the "National Electrical Code," Article 32, and in accordance with the recommendations for such locations as embodied in the National Electrical Safety Code, and also in accordance with requirements of any local ordinance or State or Federal Laws which may be in effect during the terms of this lease.

IN WITNESS WHEREOF, the parties hereto have caused this lease to be duly executed, as of the day and year first above written.

MINNEAPOLIS, ST. PAUL & SAULT STE.
MARIE RAILROAD COMPANY,

[Signature]
.....
In Presence of as to Lessor

By *[Signature]*
.....
Industrial & Real Estate Commissioner

[Signature]
.....
In Presence of as to Lessee

SOGONY-VACUUM OIL COMPANY, INC. (Lessee)
By *[Signature]*
.....
ATTORNEY-IN-FACT

NOTICE—This lease shall not be assigned by the Lessee without first obtaining the written consent of the Lessor. If assignment is approved a charge of One Dollar will be made for changing record and making a new lease. Assignment will not be approved until all taxes due are paid, together with any delinquent rent. Any unearned rental will be credited to new Lessee, unless the Lessor is otherwise instructed.

ASSIGNMENT

For a valuable consideration, the Lessee named in the within lease, hereby sells, assigns and transfers all rights under the terms of the said lease unto..... of.....
..... Dated.....

.....
Lessee.

ASSIGNEE'S ACCEPTANCE

The undersigned hereby accepts the foregoing assignment and assumes each and all of the obligations of the Lessee contained in the within lease and agrees to sign a new lease containing similar terms and conditions.

Dated..... Assignee.

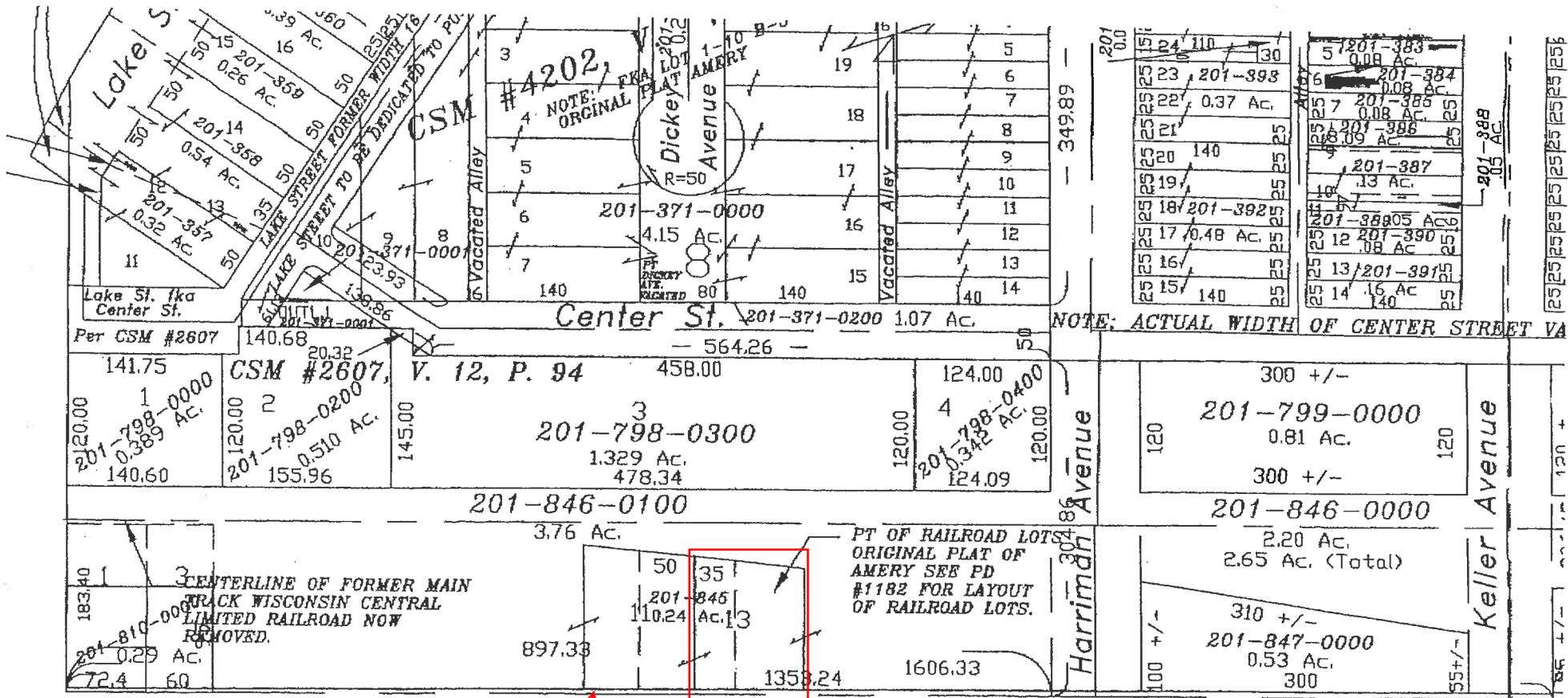
Not Assignable Without Consent

at _____ Station

TO

LEASE

Lease No. _____

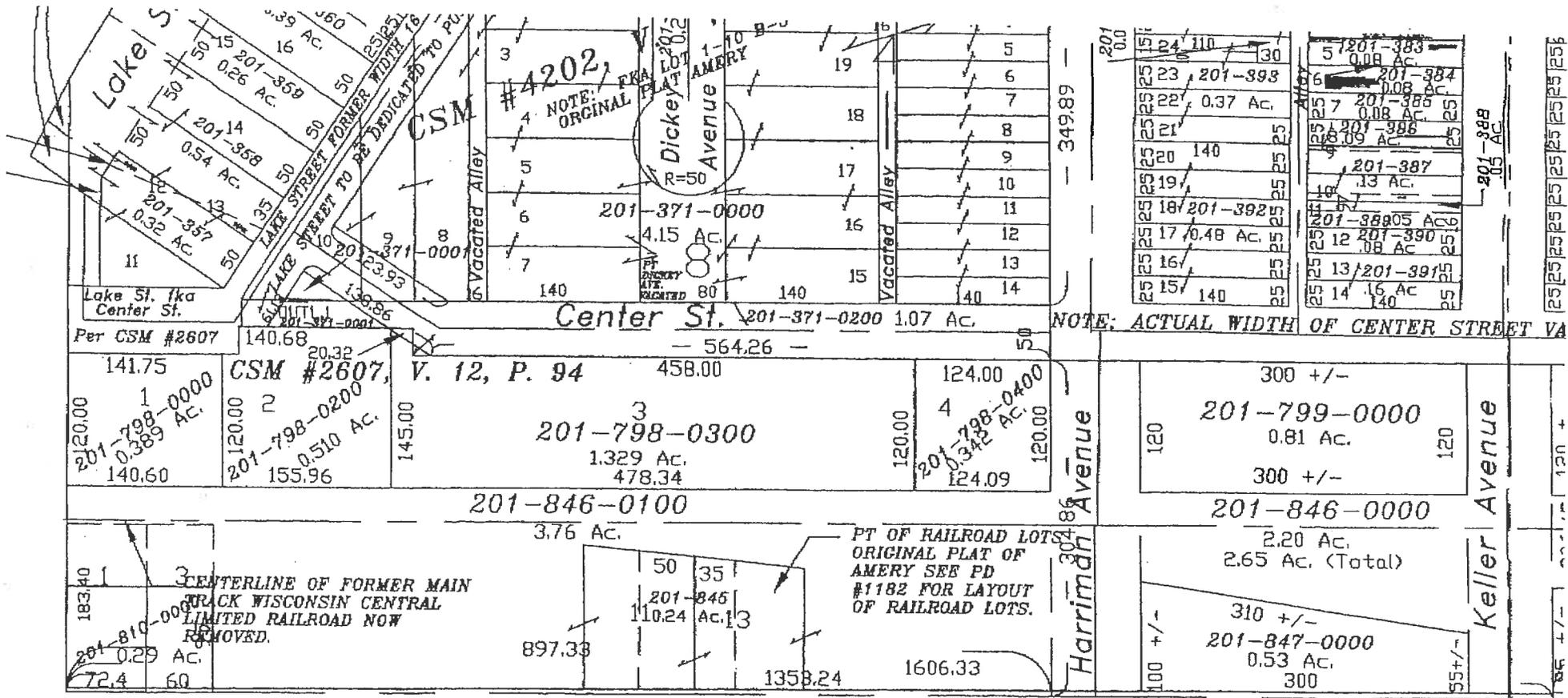


Baker St
 Not leased by EM

EM Leased property

Wisconsin Central LTD to Wisconsin DNR
 Volume 947 Page 796

PLAT MAP



Baker St

Wisconsin Central LTD to Wisconsin DNR
 Volume 947 Page 796

RP STATEMENT

STATEMENT OF LEGAL DESCRIPTION ACCURACY

FOR

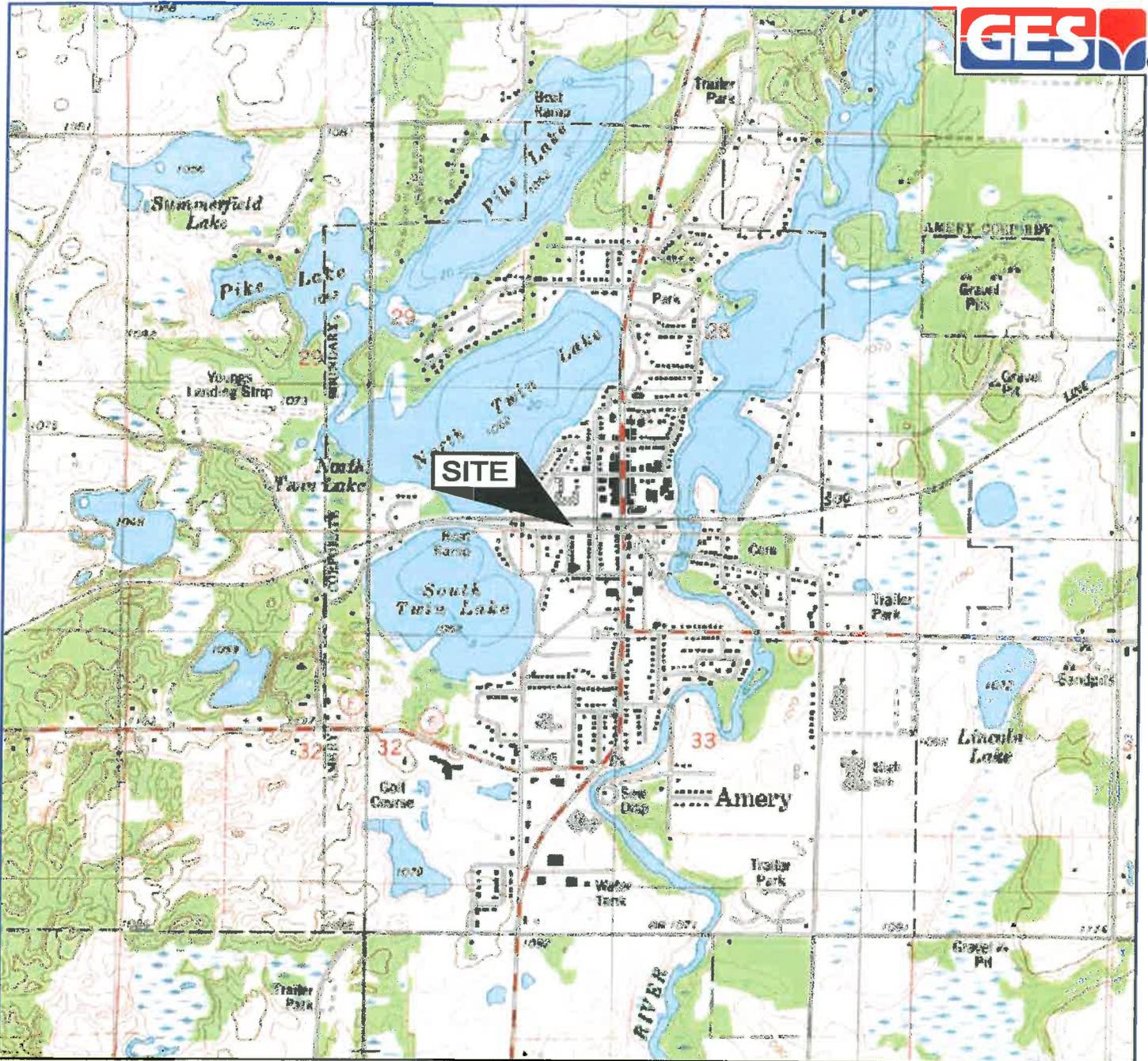
Former Mobil Bulk Plant 48104
Intersection of Church Street and Baker Street
Amery, Polk Co., Wisconsin
BRRTS: 02-49-194277
COMM: 54001-9999-00

According to the best information available to GES Inc., on behalf of ExxonMobil Oil Corporation, the legal description for the subject property is accurate and complete.

A handwritten signature in black ink, appearing to read "M.C. Holland". The signature is written in a cursive, flowing style.

Mr. Michael C. Holland, P.E.
Project Manager – ExxonMobil Environmental Services
ExxonMobil Oil Corporation

LOCATION MAP



SOURCE: USGS 7.5 MINUTE SERIES
 TOPOGRAPHIC QUADRANGLE NONE
 AMERY, WISCONSIN
 CONTOUR INTERVAL = 10'

TOWNSHIP - 33N
 RANGE - 16W
 SECTION - 28



QUADRANGLE LOCATION

DRAFTED BY: E.V. (N.J.)	SITE LOCATION MAP	
CHECKED BY:	EXXONMOBIL OIL CORPORATION FORMER MOBIL/GORRES OIL BULK PLANT #48104 BAKER STREET AND CHURCH AVENUE AMERY, WISCONSIN	
REVIEWED BY:	Groundwater & Environmental Services, Inc. 1050 CORPORATE BOULEVARD, SUITE C, AURORA, IL 60505	
NORTH 	SCALE IN FEET 	DATE 2-1-07
		FIGURE 1

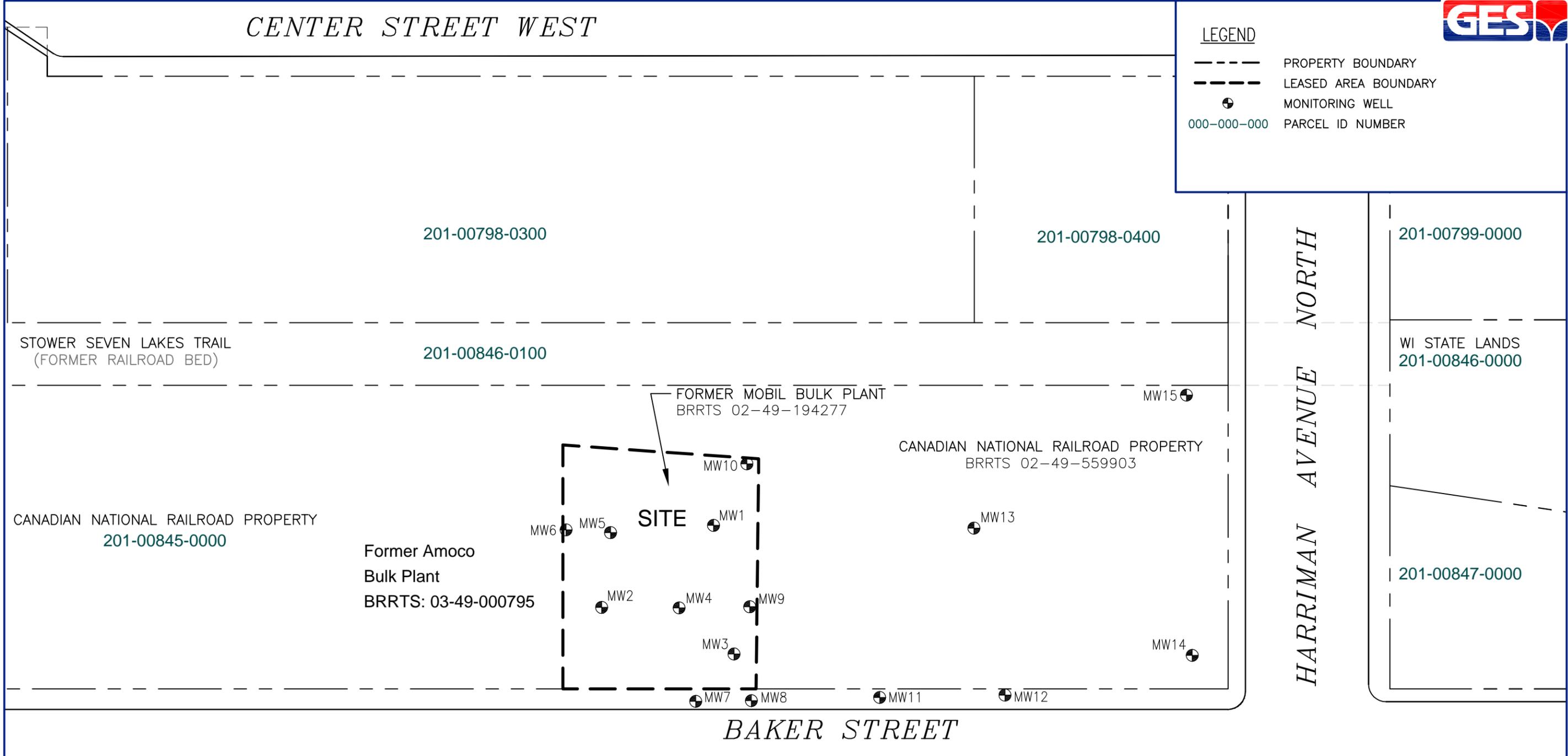
SITE MAPS



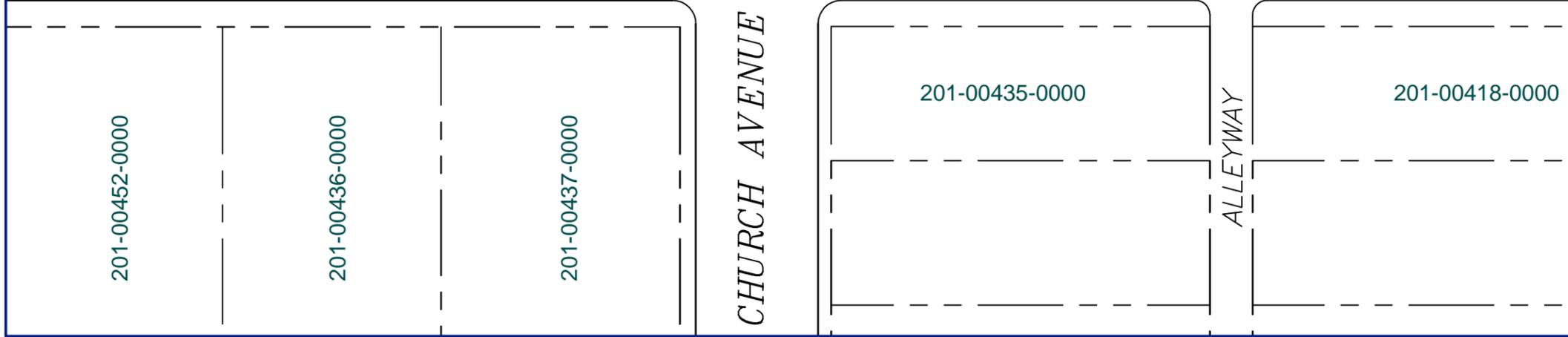
CENTER STREET WEST

LEGEND

- PROPERTY BOUNDARY
- LEASED AREA BOUNDARY
- MONITORING WELL
- 000-000-000 PARCEL ID NUMBER



M:\Graphics\1400-Chicago\ExxonMobil\0000 Terminals\48104 Amery-WI\48104 Amery-WI LAM.dwg, B-50, E.Vega



DRAFTED BY: E.V. (N.J.)	SITE MAP			
CHECKED BY:			EXXONMOBIL OIL CORPORATION	
REVIEWED BY:			FORMER MOBIL/GORRES OIL BULK PLANT #48104 BAKER STREET & CHURCH AVENUE AMERY, WISCONSIN	
NORTH 	Groundwater & Environmental Services, Inc.			
	1050 CORPORATE BOULEVARD, SUITE C, AURORA, IL 60505			
SCALE IN FEET 0 APPROXIMATE 50	DATE 6-26-13	FIGURE 2		



LEGEND

- 000-000-000 PARCEL ID NUMBER
- PROPERTY BOUNDARY
- - - - - LEASED AREA BOUNDARY
- ⊕ MONITORING WELL
- ⊕ TEMPORARY GROUNDWATER SAMPLING POINT
- ⊕ TEMPORARY MONITORING WELL
- ⊕ SOIL BORING

CANADIAN NATIONAL
RAILROAD PROPERTY
201-00845-0000

CANADIAN NATIONAL
RAILROAD PROPERTY
BRRTS 02-49-559903

FORMER
AMOCO
BULK PLANT

TW3-AMOCO

GP4-AMOCO

MW4-AMOCO

FORMER MOBIL BULK PLANT
BRRTS 02-49-194277

FORMER
WAREHOUSE
DOCK

FORMER TANK 3

FORMER TANK 2

FORMER TANK 1

FORMER TANK 5

FORMER TANK 4

FORMER PRODUCT LINES

FORMER PUMP HOUSE & LOAD RACK

FORMER DOCK

FORMER TANK 6
FORMER TANK 7

BAKER STREET

DRAFTED BY:
E.M.E.
(N.J.)

CHECKED BY:

REVIEWED BY:

NORTH



SITE MAP

EXXONMOBIL OIL CORPORATION
FORMER MOBIL/GORRES OIL BULK PLANT #48104
BAKER STREET & CHURCH AVENUE
AMERY, WISCONSIN

Groundwater & Environmental Services, Inc.
1050 CORPORATE BOULEVARD, SUITE C, AURORA, IL 60505

SCALE IN FEET (APPROXIMATE)



DATE

10-3-13

FIGURE

2 B

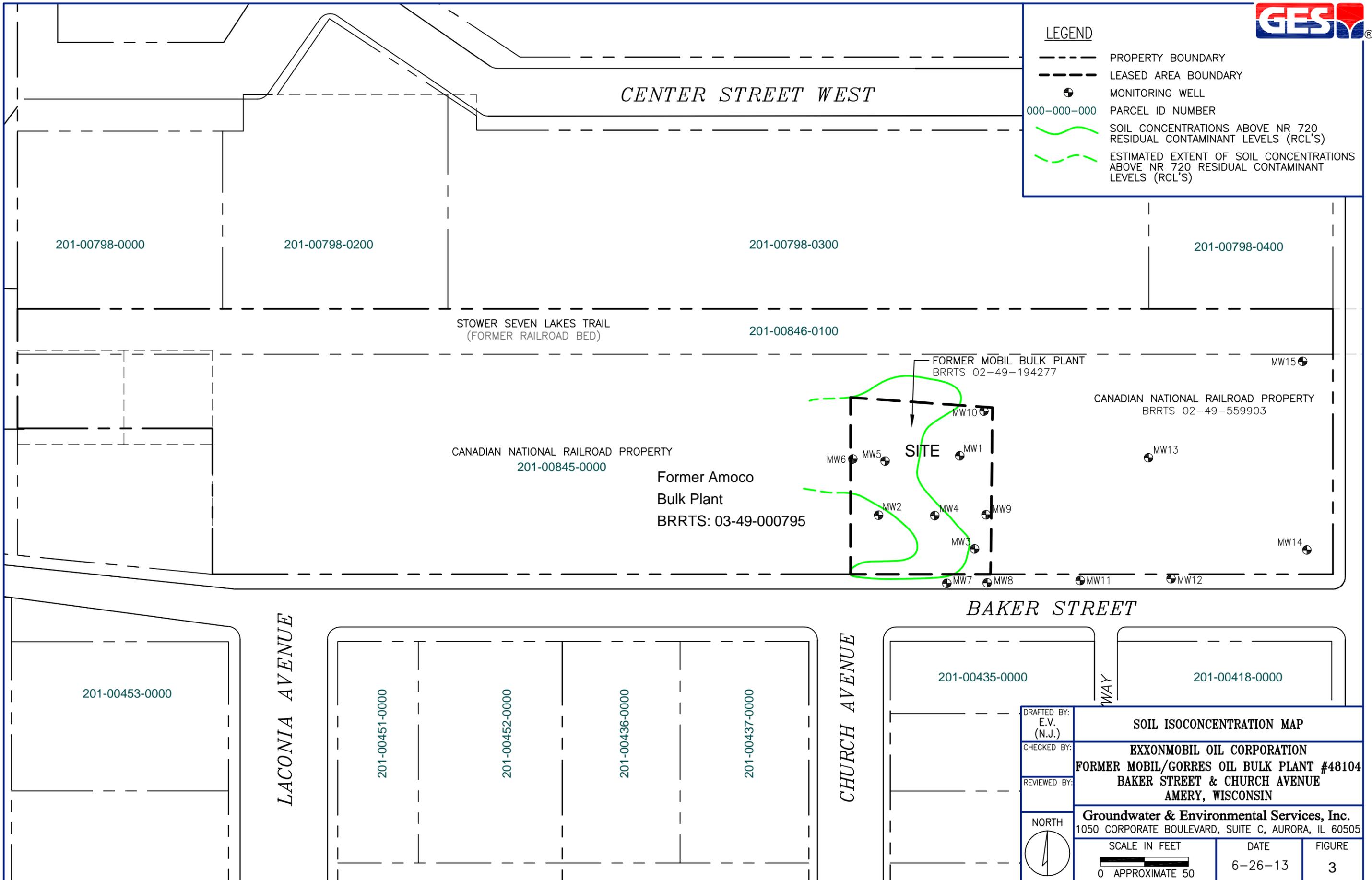
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SOIL ISOCONCENTRATION MAP



LEGEND

- PROPERTY BOUNDARY
- LEASED AREA BOUNDARY
- MONITORING WELL
- 000-000-000 PARCEL ID NUMBER
- SOIL CONCENTRATIONS ABOVE NR 720 RESIDUAL CONTAMINANT LEVELS (RCL'S)
- ESTIMATED EXTENT OF SOIL CONCENTRATIONS ABOVE NR 720 RESIDUAL CONTAMINANT LEVELS (RCL'S)



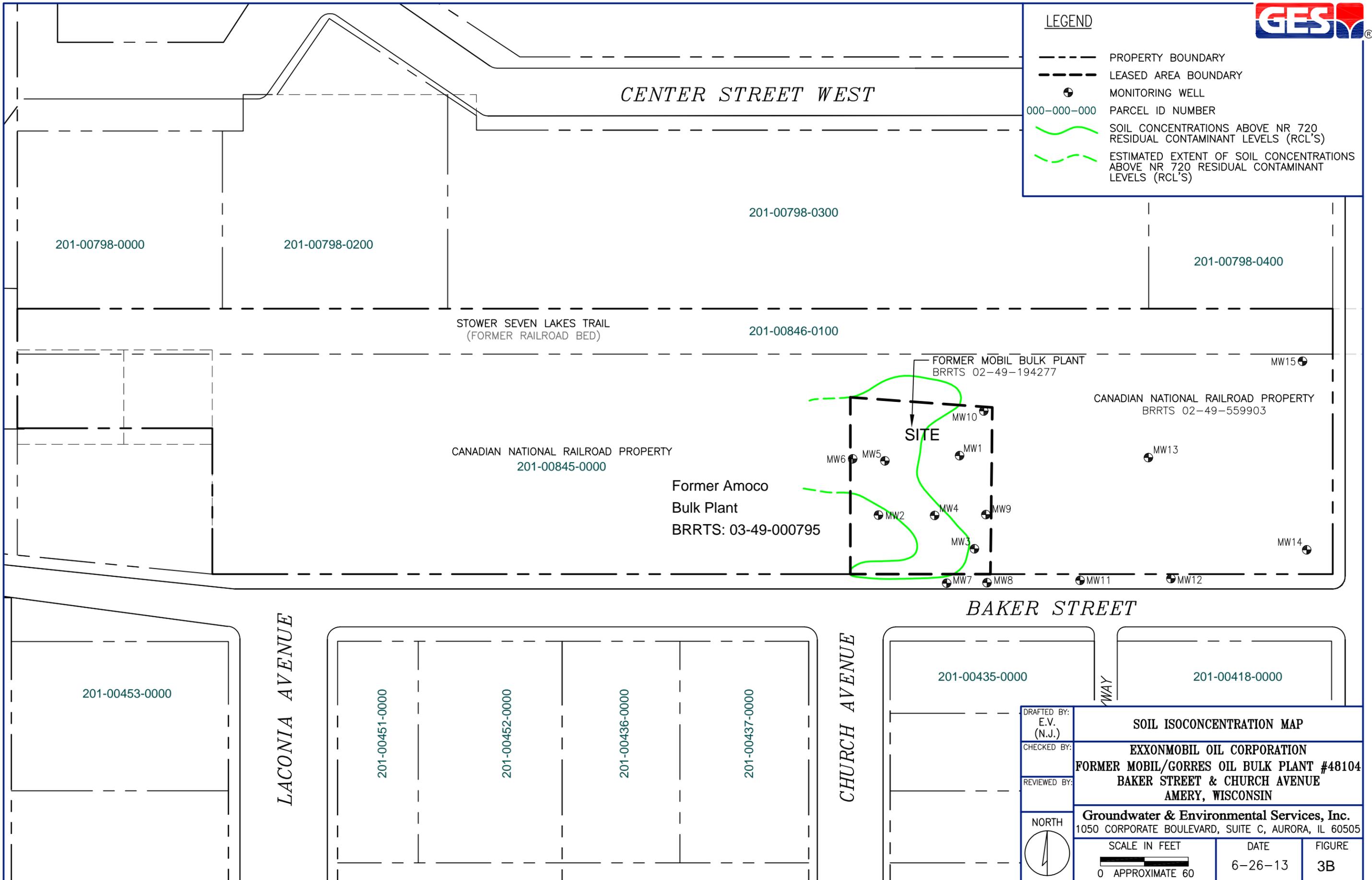
M:\Graphics\1400-Chicago\ExxonMobil\48104 Terminus\48104 Amery-WI\LAM.dwg, B-60 ISO, E/Vega

DRAFTED BY: E.V. (N.J.)	SOIL ISOCONCENTRATION MAP			
CHECKED BY:			EXXONMOBIL OIL CORPORATION	
REVIEWED BY:			FORMER MOBIL/GORRES OIL BULK PLANT #48104 BAKER STREET & CHURCH AVENUE AMERY, WISCONSIN	
NORTH 	Groundwater & Environmental Services, Inc.			
	1050 CORPORATE BOULEVARD, SUITE C, AURORA, IL 60505			
	SCALE IN FEET 0 APPROXIMATE 50	DATE 6-26-13	FIGURE 3	



LEGEND

- PROPERTY BOUNDARY
- - - LEASED AREA BOUNDARY
- ⊕ MONITORING WELL
- 000-000-000 PARCEL ID NUMBER
- ~ SOIL CONCENTRATIONS ABOVE NR 720 RESIDUAL CONTAMINANT LEVELS (RCL'S)
- - - ESTIMATED EXTENT OF SOIL CONCENTRATIONS ABOVE NR 720 RESIDUAL CONTAMINANT LEVELS (RCL'S)



M:\Graphics\1400-Chicago\ExxonMobil\48104-Terminals\48104-Amery-VI\LAM.dwg, B-60 ISO, E/Vega

DRAFTED BY: E.V. (N.J.)	SOIL ISOCONCENTRATION MAP	
CHECKED BY:	EXXONMOBIL OIL CORPORATION	
REVIEWED BY:	FORMER MOBIL/GORRES OIL BULK PLANT #48104	
	BAKER STREET & CHURCH AVENUE	
	AMERY, WISCONSIN	
NORTH 	Groundwater & Environmental Services, Inc.	
	1050 CORPORATE BOULEVARD, SUITE C, AURORA, IL 60505	
SCALE IN FEET 	DATE 6-26-13	FIGURE 3B



LEGEND

- 000-000-000 PARCEL ID NUMBER
- PROPERTY BOUNDARY
- - - - - LEASED AREA BOUNDARY
- ⊕ MONITORING WELL
- ⊕ TEMPORARY GROUNDWATER SAMPLING POINT
- ⊕ TEMPORARY MONITORING WELL
- ⊕ SOIL BORING

CANADIAN NATIONAL
RAILROAD PROPERTY
201-00845-0000

FORMER
AMOCO
BULK PLANT

CANADIAN NATIONAL
RAILROAD PROPERTY
BRRTS 02-49-559903

FORMER MOBIL BULK PLANT
BRRTS 02-49-194277

TW3-AMOCO

GP4-AMOCO

MW4-AMOCO

GP13

GP19

GP23

GP22

GP21

GP2

GP2R

GP20

GP12

GP4

GP3

GP3R

GP5

GP6

GP8

GP7

GP9R

GP9

GP14R

GP15

GP14

MW7

MW8

MW10

MW1

GP11

MW9

GP10

MW3

MW11

BAKER STREET

201-00437-0000

GP18

201-00435-0000

DRAFTED BY:
E.M.E.
(N.J.)

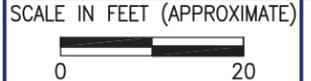
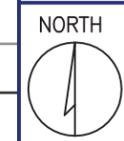
CHECKED BY:

REVIEWED BY:

CROSS-SECTION LOCATION MAP

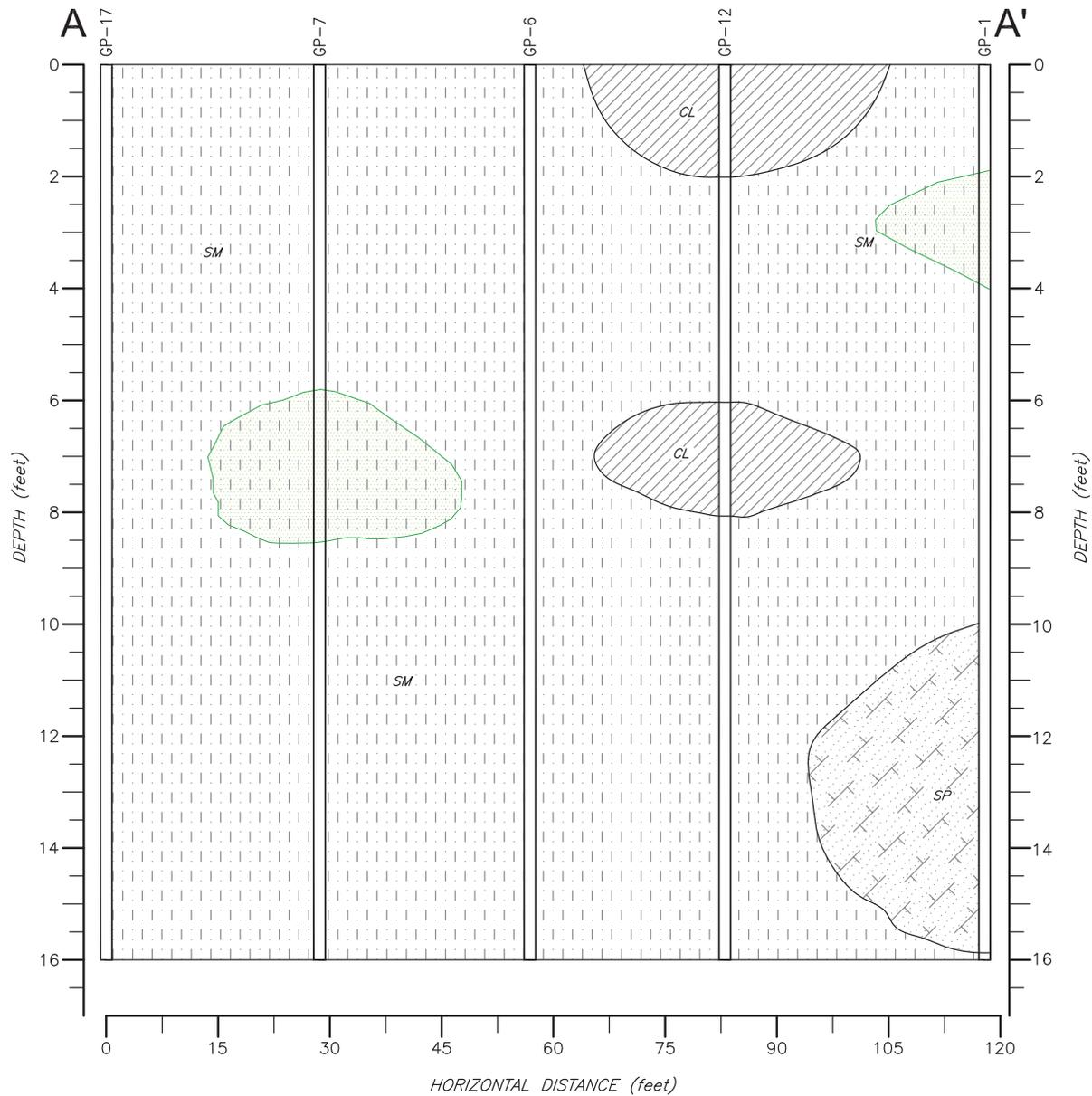
EXXONMOBIL OIL CORPORATION
FORMER MOBIL/GORRES OIL BULK PLANT #48104
BAKER STREET & CHURCH AVENUE
AMERY, WISCONSIN

Groundwater & Environmental Services, Inc.
1050 CORPORATE BOULEVARD, SUITE C, AURORA, IL 60505



DATE
10-3-13

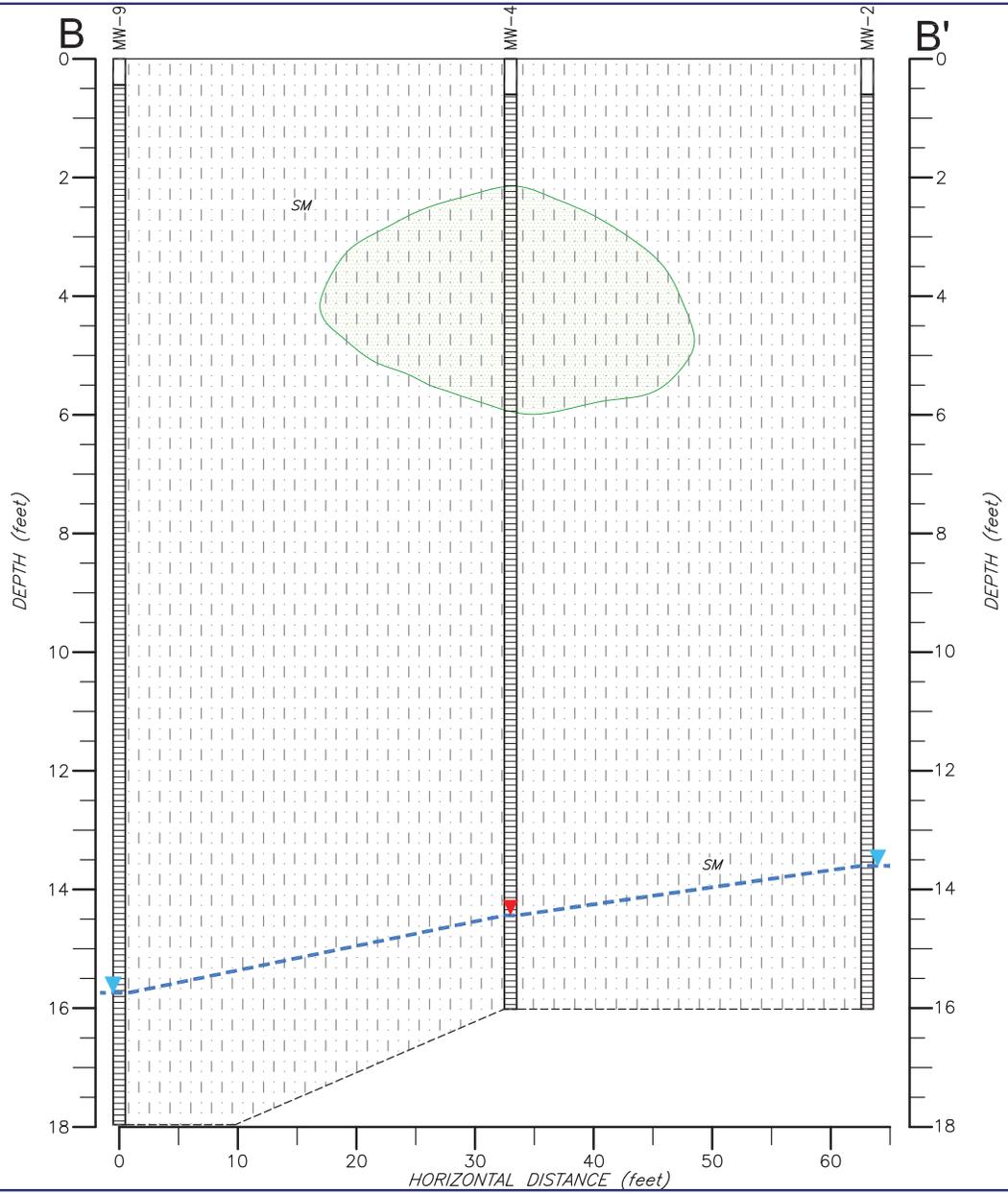
FIGURE
4



LEGEND

- RISER
- SCREENED INTERVAL
- INFERRED LITHOLOGIC INTERFACE
- SM- SILTY SAND
- CL- CLAY
- SP- GRAVELLY SAND
- IMPACTED SOIL

DRAFTED BY: E.M.E. (N.J.)	CROSS-SECTION A-A'		
CHECKED BY:	EXXONMOBIL OIL CORPORATION		
REVIEWED BY:	FORMER MOBIL/GORRES OIL BULK PLANT #48104		
	BAKER STREET & CHURCH AVENUE		
	AMERY, WISCONSIN		
	Groundwater & Environmental Services, Inc. 1050 CORPORATE BOULEVARD, SUITE C, AURORA, IL 60505		
	SCALE IN FEET	DATE	FIGURE
	HORIZONTAL 1" = 15'	9-6-13	5
	VERTICAL 1" = 2'		



LEGEND

- RISER
- SCREENED INTERVAL
- INFERRED LITHOLOGIC INTERFACE
- SM - SILTY SAND
- IMPACTED SOIL
- GROUNDWATER ELEVATION - CLEAN
- GROUNDWATER ELEVATION - IMPACT
- GROUNDWATER LEVEL

DRAFTED BY: E.M.E. (N.J.)	CROSS-SECTION B-B'		
CHECKED BY:	EXXONMOBIL OIL CORPORATION FORMER MOBIL/GORRES OIL BULK PLANT #48104 BAKER STREET & CHURCH AVENUE AMERY, WISCONSIN		
REVIEWED BY:	Groundwater & Environmental Services, Inc. 1050 CORPORATE BOULEVARD, SUITE C, AURORA, IL 60505		
	SCALE IN FEET	DATE	FIGURE
	HORIZONTAL 1" = 10' VERTICAL 1" = 2'	9-16-13	6

GROUNDWATER ISOCONCENTRATION MAP

SOIL AND GROUNDWATER SAMPLE ANALYTICAL TABLES

TABLE 1
SOIL ANALYTICAL RESULTS - PVOCS, Lead, GRO and DRO
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Sample Number	Sample Date	Sample Depth (ft)	PID Headspace Reading (IUs)	Percent Total Solids	Benzene (µg/kg)	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	1,2,4 TMB (µg/kg)	1,3,5 TMB (µg/kg)	MTBE (µg/kg)	Naphthalene (µg/kg)	Lead (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	
GP-1	11/28/01	0-2	6.8	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	9.5	83.7	<27	<27	<27	<80	<27	<27	<27	---	11	<5.3	8.4	
		4-6	11.5	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	10.9	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	14.3	91.6	<27	<27	<27	<82	<27	<27	<27	---	<4.4	<5.5	<5.5	
		10-12	17.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	11.8	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	14.9	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-2	11/28/01	0-2	4.3	76.6	<33	51	<33	<98	34	<33	<33	---	25	<6.5	37	
		2-4	3.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-6	8.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	9.2	91.6	<27	<27	<27	<82	<27	<27	<27	---	<4.4	<5.5	<5.5	
		8-10	6.1	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	4.5	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	3.6	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	11.9	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-3	11/28/01	0-2	10.6	87.0	<40	72	<40	138	47	<40	<40	---	15	<8.0	18	
		2-4	8.5	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-6	9.9	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	5.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	8.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	746	88.3	487	<181 M	10,800	5,210	11,200	3,280	<28	---	<4.5	1,810 H	3,850	
		12-14	891	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	22.6	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-4	11/28/01	0-2	9.3	93.5	<27	<27	<27	<80	<27	<27	<27	---	<4.3	<5.3	32	
		2-4	8.9	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-6	9.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	11.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	7.1	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	16.0	90.8	<28	<28	<28	<83	<28	<28	<28	---	<4.4	<5.5	<5.5	
		12-14	13.3	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	15.0	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-5	11/28/01	0-2	9.2	87.5	78	274	100	480	149	31	<29	---	48	<5.7	194 H	
		2-4	3.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-6	2.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	3.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	8.7	95.6	<29	<29	<29	<86	<29	<29	<29	---	<4.2	<5.8	<5.2	
		10-12	5.1	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	36.2	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---		
NR 720 Generic Residual Contaminant Levels					5.5	1,500	2,800	4,100	NA	NA	NA	400	50	100	100	
NR 746 Table 1 Values					8,500	38,000	4,800	42,000	83,000	11,000	NA	NA	NA	NA	NA	NA
NR 746 Table 2 Values					1,100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Notes:																
µg/kg = Micrograms per Kilogram																
mg/kg = Milligrams per Kilogram																
TMB = Trimethylbenzene																
MTBE = Methyl tert butyl ether																
GRO = Gasoline Range Organics																
DRO = Diesel Range Organics																
IUs = Instrument Units (calibrated to 100 parts per million isobutylene)																
--- = Parameter not analyzed for compound indicated																
H = Late eluting hydrocarbons present																

TABLE 1
SOIL ANALYTICAL RESULTS - PVOCS, Lead, GRO and DRO
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Sample Number	Sample Date	Sample Depth (feet)	PID Headspace Reading (RIe)	Percent Total Solids	Benzene (µg/kg)	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	1,2,4 TMB (µg/kg)	1,3,5 TMB (µg/kg)	MTBE (µg/kg)	Naphthalene (µg/kg)	Lead (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	
GP-6	11/28/01	0-2	11.7	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	171	93.0	<27	<27	<27	<81	<27	<27	<27	---	<4.3	<5.4	43	
		4-6	11.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	7.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	15.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	14.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	27.5	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	12.7	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-7	11/29/01	0-2	11.1	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	13.1	93.1	<27	<27	<27	<81	<27	<27	<27	---	<4.3	<5.4	<5.4	
		4-6	20.1	89.4	<28	<28	<28	<84	<28	<28	<28	---	<4.5	<5.6	<5.6	
		6-8	660	85.4	78	<29	433	796	1,520	199	<29	---	<4.7	492	3,160	
		8-10	419	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	1739	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	1127	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	16.9	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-8	11/29/01	0-2	12.2	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	32.0	89.2	<28	<28	<28	<84	1,350	<28	<28	---	6.1	437	1,460	
		4-6	9.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	1810	83.0	3,250	<386 M	13,300	92,800	65,100	20,500	<301	---	8.6	1,690 H	4,940	
		8-10	882	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	175	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	16.5	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	17.2	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-9	11/29/01	0-2	161	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	464	94.7	<264	581	2,110	10,100	47,500	16,900	<264	---	4.9	2,220	11,600	
		4-6	502	86.7	<29	<29	<29	<87	<29	<29	<29	---	<4.6	<5.8	<5.8	
		6-8	26.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	22.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	21.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	12.4	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	11.8	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-10	11/29/01	0-2	8.8	87.4	<29	<29	<29	<86	<29	<29	<29	---	9.3	<5.7	<5.7	
		2-4	8.3	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-6	7.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	11.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	14.8	93.1	<27	<27	<27	<81	<27	<27	<27	---	---	---	---	
		10-12	11.0	---	---	---	---	---	---	---	---	---	---	<4.3	<5.4	<5.4
		12-14	13.5	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	13.8	---	---	---	---	---	---	---	---	---	---	---	---	---		
NR 720 Generic Residual Contaminant Levels					5.6	1,500	2,900	4,100	NA	NA	NA	400	60	100	100	
NR 746 Table 1 Values					8,500	38,000	4,800	42,000	83,000	11,000	NA	NA	NA	NA	NA	
NR 746 Table 2 Values					1,100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Notes:																
µg/kg = Micrograms per kilogram					RIe = Instrument Units (calibrated to 100 parts per million isobutylene)											
mg/kg = Milligrams per kilogram					--- = Parameter not analyzed for compound indicated											
TMB = Trimethylbenzene					H = Late eluting hydrocarbons present											
MTBE = Methyl tert butyl ether																
GRO = Gasoline Range Organics																
DRO = Diesel Range Organics																

TABLE 1
SOIL ANALYTICAL RESULTS - PVOCs, Lead, GRO and DRO
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Sample Number	Sample Date	Sample Depth (feet)	PID Headspace Reading (IUs)	Percent Total Solids	Benzene (µg/kg)	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	1,2,4 TMB (µg/kg)	1,3,5 TMB (µg/kg)	MTBE (µg/kg)	Naphthalene (µg/kg)	Lead (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	
GP-11	11/29/01	0-2	8.5	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	9.0	93.8	<27	<27	<27	<80	<27	---	<27	---	<4.3	<5.3	<5.3	
		4-6	11.0	---	<31	<31	<31	<83	<31	<31	<31	---	<5.0	<6.2	<6.2	
		6-8	15.2	80.7	<30	<30	<30	<90	<30	<30	<30	---	6.4	<6.0	<6.0	
		8-10	40.2	82.9	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	12.9	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	11.0	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	10.0	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-12	11/29/01	0-2	3.7	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	7.0	96.4	<26	<26	<26	<78	<26	<26	<26	---	<4.1	<5.2	<5.2	
		4-6	10.1	---	<28	<28	<28	<83	<28	<28	<28	---	8.9	<5.5	7.0	
		6-8	6.1	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	13.5	90.2	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	12.3	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	14.1	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	9.1	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-13	11/29/01	0-2	3.5	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	3.9	90.1	<28	46	<28	<83	29	<28	<28	---	46	<5.5	20	
		4-6	5.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	3.7	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	5.6	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	6.5	86.5	<29	<29	<29	<87	<29	<29	<29	---	<4.6	<5.8	<5.8	
		12-14	8.9	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	10.2	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-14	11/29/01	0-2	11.8	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	26.3	94.8	<159	<127	4,230	13,700	29,600	10,400	<127	---	<4.2	1,590	5,600	
		4-6	16.9	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	213	96.9	<26	<26	<26	<77	<26	<26	<26	---	<4.1	<5.2	4,440	
		8-10	14.7	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	17.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	10.7	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	8.1	---	---	---	---	---	---	---	---	---	---	---	---	---		
NR 720 Generic Residual Contaminant Levels					6.5	1,500	2,900	4,100	NA	NA	NA	400	50	100	100	
NR 746 Table 1 Values					8,500	38,000	4,600	42,000	83,000	11,000	NA	NA	NA	NA	NA	NA
NR 746 Table 2 Values					1,100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Notes:																
µg/kg = Micrograms per kilogram					IUs = Instrument Units (calibrated to 100 parts per million isobutylene)											
mg/kg = Milligrams per kilogram					--- = Parameter not analyzed for compound indicated											
TMB = Trimethylbenzene					H = Late eluting hydrocarbons present											
MTBE = Methyl tert butyl ether					M = Matrix interference											
GRO = Gasoline Range Organics																
DRO = Diesel Range Organics																

TABLE 1
SOIL ANALYTICAL RESULTS - PVCs, Lead, GRO and DRO
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Sample Number	Sample Date	Sample Depth (feet)	PID Headspace Reading (IUs)	Percent Total Solids	Benzene (µg/kg)	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	1,2,4 TMB (µg/kg)	1,3,5 TMB (µg/kg)	MTBE (µg/kg)	Naphthalene (µg/kg)	Lead (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	
MW-2	08/24/02	0-2	5.8	88.9	<29	<29	<29	<86	31	<29	<29	---	---	<5.8	30	
		2-4	5.3	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-6	5.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	6.6	90.1	<28	<28	<28	<83	<28	<28	<28	---	---	---	---	---
		8-10	5.7	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	4.6	---	---	---	---	---	---	---	---	---	---	---	<5.5	<5.5
		12-14	9.6	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	190.0	---	---	---	---	---	---	---	---	---	---	---	---	---		
MW-3	08/25/02	0-2	4.3	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	4.8	90.6	<28	<28	<28	<83	<28	<28	<28	---	---	---	---	
		4-6	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	6.1	92.0	<27	<27	<27	<82	<27	<27	<27	---	---	---	<5.5	6.3
		8-10	4.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	5.4	---	---	---	---	---	---	---	---	---	---	---	<5.4	68
		12-14	5.8	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	6.2	---	---	---	---	---	---	---	---	---	---	---	---	---		
MW-4	08/25/02	0-2	3.9	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	102.6	84.4	<30	<30	201	<100 M	841	<30	<30	---	---	---	---	
		4-6	101.6	79.5	<31	<31	110	<94	428	<31	<31	---	---	164 H	1,780	
		6-8	17.8	---	---	---	---	---	---	---	---	---	---	---	77 H	604
		8-10	701.7	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	1845	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	1444	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	1999	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-15	06/09/05	3	449	94.1	289	1,010	9,800	60,900	104,000	35,900	<28	---	---	1,630	3,610	
GP-16	06/09/05	6	52.0	85.4	28.3	<29.3	152	720	931	369	<28	---	---	38.3	148	
MW-6	06/09/05	10	1338	84.4	116	309	3,680	9,220	27,500	6,750	<27	---	---	1,170	1,330	
GP-17	05/15/07	2-4	0.8	82.5	<22.5	50.7 J	<22.5	<22.5	<28.1	<39.4	<28.1	---	---	---	---	
		8-10	46.4	81.5	<22.7	51.0 J	<22.7	<22.7	<28.4	88.3	<28.4	---	---	---	---	
GP-18	05/15/07	10-12	2.7	82.7	<20.4	<15.3	<20.4	<20.4	<25.5	<35.7	<25.5	---	---	---	---	
GP-22	05/15/07	3-4	805	75.3	415	1350	5,240	39,500	168,600	47,100	35.8 J	---	---	---	---	
MW-7	05/15/07	2-4	0.6	93.7	<19.3	<14.4	<19.3	<19.3	<24.1	<33.7	<19.3	---	---	---	---	
		6-8	2.7	86.0	<20.1	<15.0	<20.1	<20.1	<25.1	<35.1	<25.1	---	---	---	---	
MW-8	05/15/07	2.5	0.0	83.8	<21.1	<15.8	<21.1	<21.1	<26.3	40.8 J	<26.3	---	---	---	---	
		8-10	0.0	85.7	<20.3	37.8 J	<20.3	<20.3	<25.4	<25.4	<25.4	---	---	---	---	
MW-9	05/15/07	2.5	0.0	85.4	<19.6	39.3 J	<19.6	<19.6	<24.4	37.7 J	<24.4	---	---	---	---	
		8-10	2.8	87.5	<22.2	44.0 J	<22.2	<22.2	<27.7	<38.8	<27.7	---	---	---	---	
MW-10	05/15/07	2.5	0.0	86.3	<18.5	<13.9	<18.5	44.1 J	73.0	42.6 J	<23.2	---	---	---	---	
		6-8	2.1	87.4	<24.6	60.8 J	<24.6	<24.6	<30.8	<43.1	<30.8	---	---	---	---	
GP-23	10/30/07	2-4	0.0	80.6	<26.0	<31.3	<20.8	<57.0	<10.4	<36.5	<28	---	---	---	---	
NR 720 Generic Residual Contaminant Levels					5.5	1,500	2,900	4,100	NA	NA	NA	400	50	100	100	
NR 746 Table 1 Values					8,500	38,000	4,600	42,000	83,000	11,000	NA	NA	NA	NA	NA	NA
NR 746 Table 2 Values					1,100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Notes:																
µg/kg = Micrograms per Kilogram					IUs = Instrument Units (calibrated to 100 parts per million isobutylene)											
mg/kg = Milligrams per kilogram					--- = Parameter not analyzed for compound indicated											
TMB = Trimethylbenzene					H = Late eluting hydrocarbons present											
MTBE = Methyl tert butyl ether					M = Matrix interference											
GRO = Gasoline Range Organics																
DRO = Diesel Range Organics																

TABLE 1
SOIL ANALYTICAL RESULTS - PVOCs, Lead, GRO and DRO
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Sample Number	Sample Date	Sample Depth (feet)	PHD Headspace Reading (IUe)	Percent Total Solids	Benzene (µg/kg)	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	1,2,4 TMB (µg/kg)	1,3,5 TMB (µg/kg)	MTBE (µg/kg)	Naphthalene (µg/kg)	Lead (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	
GP-26 (10')	05/09/12	10	0.0	88.4	<40.5	<40.5	<40.5	<101.2	<40.5	<40.5	<40.5	<101	---	<5.06	2.62 J	
GP-26 (10')	05/09/12	10	1.5	92.1	<41.3	<41.3	<41.3	<103.2	<41.3	<41.3	<41.3	<103	---	<5.16	3.16 J	
GP-30 (4')	05/10/12	4	135	83.5	<89.4	<89.4	<89.4	<223.4	232	277	<89.4	<224	---	31.3	83.1	
GP-30 (8')	05/10/12	8	390	88.2	<95.4	<95.4	192	433	2,480	1,230	<95.4	<239	---	165	1,480	
GP-31 (4')	05/09/12	4	5.9	90.1	<36.8	<36.8	<36.8	<92	<36.8	<36.8	<36.8	<92	---	<4.60	2.58 J	
MW-13 (4')	05/09/12	4	603	88.7	252	<93.4	299	1,649	2,340	1,260	<93.4	1,240	---	243	14,100	
MW-13 (10')	05/09/12	10	653	96.2	<94.3	<94.3	217	1,164	2,580	826	<94.3	1,160	---	89.9	623	
MW-14 (2')	05/09/12	2	14.2	88.6	<36.8	<36.8	<36.8	<92.1	<36.8	<36.8	<36.8	<92.1	---	<4.41	5.02 J	
MW-14 (10')	05/09/12	10	8.4	82.7	<47	<47	<47	<117.5	<47	<47	<47	<117	---	<6.78	2.38 J	
MW-15 (2')	05/10/12	2	6.3	90.3	<89.4	219	<89.4	401	123	<89.4	<89.4	205 J	---	3.19 J	3.97 J	
MW-15 (10')	05/10/12	10	16.2	84.7	<90.1	<90.1	<90.1	<225.1	<90.1	<90.1	<90.1	<225	---	<5.04	<5.78	
NR 720 Generic Residual Contaminant Levels					5.5	1,500	2,900	4,100	NA	NA	NA	400	50	100	100	
NR 746 Table 1 Values					8,500	38,000	4,600	42,000	83,000	11,000	NA	NA	NA	NA	NA	NA
NR 746 Table 2 Values					1,100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Notes:																
µg/kg = Micrograms per kilogram					IUe = Instrument Units (calibrated to 100 parts per million isobutylene)											
mg/kg = Milligrams per kilogram					--- = Parameter not analyzed for compound indicated											
TMB = Trimethylbenzene					H = Late eluting hydrocarbons present											
MTBE = Methyl tert butyl ether					M = Matrix interference											
GRO = Gasoline Range Organics																
DRO = Diesel Range Organics																

Table 2
Groundwater Analytical Results - PFOCs and Dissolved Lead
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	Total Triethylbenzenes	Dissolved Lead	Naphthalene
MW-1	6/26/2002	<0.10	<0.10	<0.25	<0.25	<0.25	<0.20	<1.2	<0.25
	9/19/2002	<0.50	<0.6	<0.6	<1.0	<0.6	<1.2	<2.2	—
	11/20/2002	<0.50	<0.6	<0.6	<1.0	<0.6	1.1	<2.2	—
	3/30/2003	<0.60	<0.6	<0.6	<1.0	<0.60	<1.2	<2.2	—
	6/16/2003	<0.60	<0.6	<0.6	<1.0	<0.60	<1.2	<2.9	—
	9/25/2003	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<5	<5.0
	11/17/2003	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	4.0 J	—
	4/14/2004	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	3.0 J	<5.0
	6/15/2004	<1.0	<1.0	<1.0	<3.0	<1.0	0.2 J	<5.0	4.2 J
	9/30/2004	<1.0	<1.0	<1.0	<3.0	<1.0	0.2 J	—	—
	12/1/2004	<1.0	<1.0	<1.0	<3.0	<1.0	0.2 J	—	<5.0
	3/14/2005	<1.0	<1.0	0.2 J	0.5 J	<1.0	0.3 J	—	—
	6/9/2005	<1.0	0.2 J	<1.0	<3.0	<1.0	0.2 J	—	3.8 J
	9/8/2005	0.593	0.607	<0.240	0.603	<0.200	0.319	—	<1.50
	12/7/2005	<1.0	<1.0	<1.0	<2.0	<1.0	<2.0	—	—
5/16/2007	<0.5	<0.5	<0.5	<1.0	<0.5	<1.0	—	<0.329	
10/30/2007	<0.5	<0.5	<0.5	<1.0	<0.5	<1.0	—	—	
8/3/2010	<0.5	<0.5	0.485	2.17	<0.5	<1.0	—	0.8	
8/31/2010	0.203	0.108	0.108	0.667	<0.5	0.618	—	1.1	
5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	—	<5.0	
MW-2	6/26/2002	3.6	<1.0	98	350	<2.5	189	12	50
	9/19/2002	1.8	0.8 J	35	133	<0.6	87.4	2.8 J	—
	11/20/2002	2.9	2.6	43.9	170	<0.6	105.4	2.3 J	—
	3/30/2003	3.9	1.9	99.4	287	<0.60	238.1	<2.2	—
	6/16/2003	2	1.5	24.6	84.3	<0.60	57.2	4.0	—
	9/25/2003	5	6.9	87.9	262	<1.0	258	4.0 J	163
	11/17/2003	4.7	10.2	120	306	<1.0	306.7	7.0	—
	4/14/2004	1	2.5	41.4	157	<1.0	163	16.0	158
	6/15/2004	<1.0	1	25	78	<1.0	79	46.0	69.9
	9/30/2004	0.90 J	3.6	40.5	158	<1.0	100	—	—
	12/1/2004	1.0	4.0	35	143	<1.0	85	<5.0	139
	3/14/2005	1.2	2.5	37	139	0.4 J	102.9	—	—
	6/9/2005	1.3	2.3	25.3	77.2	0.8 J	47.4	—	55.3
	9/8/2005	2.37	5.12	46.8	136	0.898	158.6	—	105
	12/7/2005	1.44	3.63	36.2	122.7	<1.0	98.4	—	—
	5/16/2007	<0.5	1.36	5.86	15.84	0.431 J	26.47	—	<0.329
	10/30/2007	<0.5	0.831	5.63	14.84	<0.5	22.36	—	—
	6/3/2010	0.373	0.493	3.81	2.72	<0.5	15.38	—	28.4
	8/31/2010	0.242 J	0.114 J	0.23 J	1.381	<0.5	1.2	—	4.29
5/10/2012	<1.0	0.94 J	33.9	81.3	<1.0	71.56	—	37.5	
MW-3	6/26/2002	0.56	<0.10	0.75	5.4	<0.25	3.04	<1.2	<0.25
	9/19/2002	2.0	<0.6	<0.6	<1.0	<0.6	1.6	<2.2	—
	11/20/2002	16.2	<0.6	<0.6	<1.0	<0.6	2.4	<2.2	—
	3/30/2003	<0.60	<0.60	<0.60	<1.0	<0.60	<1.2	<2.2	—
	6/16/2003	<0.60	<0.60	<0.60	<1.0	<0.60	<1.2	<2.8	—
	9/25/2003	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<5.0	<5.0
	11/17/2003	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	5.0 J	—
	4/14/2004	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	<5.0	7.7
	6/15/2004	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	<5.0	3.0 J
	9/30/2004	<1.0	<1.0	0.2 J	1.3 J	<1.0	3 J	—	—
	12/1/2004	<1.0	<1.0	0.2 J	1.3 J	<1.0	1.0	—	10.6
	3/14/2005	<1.0	<1.0	0.2 J	0.5 J	<1.0	0.5 J	—	—
	6/9/2005	<1.0	0.3 J	<1.0	0.5 J	<1.0	0.3 J	—	5.8
	9/8/2005	0.245	0.437	46.8	0.823	<0.200	1.019	—	13.7
	12/7/2005	<1.0	<1.0	<1.0	<2.0	<1.0	<2.0	—	—
5/16/2007	<0.5	<0.5	<0.5	<1.0	<0.5	0.492 J	—	<0.329	
10/30/2007	69.8	<0.5	<0.5	<1.0	<0.5	<1.0	—	—	
8/3/2010	560	94.6	135	857	<0.5	124.3	—	120	
8/31/2010	433	1.46	2.02	9.17	<0.5	2.84	—	143	
5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	—	3.52 J	
MW-4	6/26/2002	120	15	180	1,100	<2.5	469	1.6	150
	9/19/2002	Well not sampled - LPH detected							
	11/20/2002	Well not sampled - LPH detected							
	3/30/2003	Well not sampled - LPH detected							
	6/16/2003	Well not sampled - LPH detected							
	9/25/2003	Well not sampled - LPH detected							
	11/17/2003	Well not sampled - LPH detected							
	4/14/2004	597	29.6	359	968	22	712	—	60
	6/15/2004	Well not sampled - LPH detected							
	9/30/2004	Well not sampled - LPH detected							
	12/1/2004	34.5	8.0	63.5	630	1.5 J	884	—	—
3/14/2005	31	4.0	18	235	2	200	—	28	
6/9/2005	210	15.2	90.6	320	8.8	185.2	—	—	
9/8/2005	56.9	40.1	125	2400	6.6	5500	—	9850	
12/7/2005	59.6	11.9	58.4	599	2.58	790	—	2290	
5/16/2007	Well not sampled - LPH detected								
10/30/2007	28.2	7.87	45.5	449	3.14	365	—	—	
6/3/2010	32.8	11.6	76.5	604	<0.5	667	—	2710	
8/31/2010	26.4	4.86	54	358	2.12	211.5	—	230	
5/10/2012	98.5	60.5	10600	122300	<50	99400	—	27000	
NR 140 Standards									
	ES	5	1,000	700	10,000	60	480	15	100
	PAL	0.5	200	140	1,000	12	96	1.5	10

NOTES:
Results are reported in micrograms per liter (µg/L)
ES - Enforcement Standard
PAL - Preventative Action Limit
LPH - Liquid-phase Petroleum Hydrocarbons
J - Estimated value

Table 2
Groundwater Analytical Results - PVOCs and Dissolved Lead
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	MIBK	Total Triethylbenzenes	Dissolved Lead	Naphthalene
MW-5	6/26/2002	8	1.6	48	44	<1.2	26.8	30	89
	8/28/02 DUP	7.6	1.9	47	40	<2.5	29	—	85
	9/19/2002	<5.0	<6.0	61	47	<5.0	35 J	—	125
	9/19/02 DUP	<10.0	<12.0	60	36	—	36	—	126
	11/20/2002	2.6	<0.6	16.4	16.5	—	12.7	—	117
	11/20/02 DUP	3.1	<0.6	19.5	19.4	—	14.8	—	114
	3/30/2003	5.7	0.6	55.8	38.1	—	15.8	—	79.6
	3/30/03 DUP	5.5	0.5	62.7	35.7	—	14.4	—	75.4
	6/16/2003	1.2	<0.05	10.3	8.3	—	5.4	—	21.2
	6/16/03 DUP	1.2	<0.05	10.9	8.7	—	5.9	—	22.8
	9/25/2003	3.5	6.4	32.9	29.4	—	28.1	—	106
	9/25/03 DUP	3.2	3.7	37.6	33.0	—	31.3	—	126
	11/17/2003	2.7	1.5	46.1	40.7	—	31	—	144
	11/17/2003 DUP	2.6	1.5	46.1	40.7	—	31.2	—	147
	4/14/2004	3.2	<1.0	9.0	17	<1.0	14.7	3.0 J	95.5
	8/15/2004	1.0	<1.0	2.0	4.0	<1.0	3.0	<5.0	20.4
	9/30/2004	3.1	0.2 J	8.9	13.4	<1.0	14.2	—	—
	9/30/2004 DUP	3.6	0.3 J	10.6	16	<1.0	16.4	—	—
	12/1/2004	2.0	<1.0	6.0	10	<1.0	11	—	63.9
	12/1/2004 DUP	2.0	<1.0	7.0	10	<1.0	11	—	62.6
	3/14/2005	2.5	0.3 J	13.3	13.9	<1.0	13.3	—	—
	3/14/2005 DUP	2.2	0.3 J	12.2	12.6	<1.0	12.2	—	—
	6/9/2005	1.4	0.4 J	3.3	4.8	0.4 J	2.7	—	13.7
	6/9/05 DUP	1.5	0.4 J	3.3	7.2	<1.0	6.7	—	51.2
	9/8/2005	2.35	0.676	11.1	15.74	0.558	26.94	—	87.6
9/8/2003 DUP	3.68	5.94	20.6	12.11	<1.00	20.89	—	164	
12/7/2005	2.86	<1.0	16.0	21.64	<1.0	40.9	—	—	
12/7/05 DUP	2.75	<1.0	15.7	21.47	<1.0	41.8	—	—	
5/16/2007	2.43	<0.5	3.8	5.92	0.415 J	6.51	—	3.67	
10/30/2007	2.58	<0.5	<0.5	0.585	<0.5	<1.0	—	—	
10/30/2007 DUP	4.45	0.876	2.37	3.2	<0.5	2.93	—	—	
6/3/2010	9.14	<0.5	1.53	3.18	<0.5	8.14	—	35.7	
8/31/2010	1.08	0.104 J	0.133 J	0.806 B,J	<0.5	0.519	—	340	
5/10/2012	1.45	<1.0	0.8 J	<3.0	<1.0	0.78 J	—	<5.0	
MW-6	6/9/2005	26.4	44.2	26.6	80.4	<1.0	15.7	—	22.7
	9/8/2005	134.0	1500	852.0	3,780	26	795.0	—	545
	12/7/2005	106.0	1400	751.0	3,430	<50.0	<500	—	—
	5/16/2007	93.1	693	757	3,430	33.1	624	—	174
	10/30/2007	88.7	505	875	3,990	26.6	755	—	—
	6/3/2010	85.7	399	827	3,950	12.1	980	—	938
	8/31/2010	68.9	358	864	3,391	<0.5	754	—	340
	5/10/2012	33.7	396	1060	1,890	<1.0	973	—	339
MW-7	5/16/2007	1.64	<0.5	<0.5	<1.0	<0.5	0.666	—	<0.329
	10/30/2007	14.3	0.909	4.54	7.62	<0.5	5.673	—	—
	6/3/2010	1.6	0.346	2.41	8.02	<0.5	<1.0	—	10.4
	8/31/2010	327	0.574	1.78	1.898	<0.5	1.3	—	68
5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	—	<3.0	
MW-8	5/16/2007	<0.5	<0.5	0.612	1.19	<0.5	0.622	—	<0.329
	10/30/2007	22.3	<0.5	<0.5	<1.0	<0.5	1.315	—	—
	6/3/2010	119	3.0	7.85	45.7	<0.5	<1.0	—	5.86
	8/31/2010	1,050	0.485 J	5.15	2.51 B	<0.5	1.66	—	46.4
5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	1.48	—	2.89 J	
MW-9	5/16/2007	<0.5	<0.5	<0.5	<1.0	<0.5	<1.0	—	<0.329
	10/30/2007	<0.5	<0.5	<0.5	0.727	<0.5	<1.0	—	—
	6/3/2010	76.8	27.1	128	754	9.6	157.9	—	137
	8/31/2010	<0.5	0.104	<0.5	0.495 J	0.31 J	0.308 J	—	1.03 J
5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	—	<5.0	
MW-10	5/16/2007	<0.5	<0.5	<0.5	<1.0	<0.5	<1.0	—	<0.329
	10/30/2007	<0.5	<0.5	<0.5	<1.0	<0.5	<1.0	—	—
	6/3/2010	<0.5	<0.5	<0.5	<1.0	<0.5	1.605	—	3.31
	8/31/2010	0.328 J	0.124 J	0.220 J	1.39 J	<0.5	0.809	—	1.66
5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	—	<5.0	
MW-11	6/3/2010	371	16.9	132	1,002	<0.5	883	—	528
	8/31/2010	1,030	22.6	165	1,121	<0.5	502	—	347
	5/10/2012	736	12.3	109	472	<1.0	1388	—	544
MW-12	6/3/2010	551	37.6	313	2,037	<0.5	1,721	—	1,310
	8/31/2010	1,290	33.9	224	1,543	<0.5	501	—	431
	5/10/2012	621	24.1	194	3,460	<1.0	707	—	1,870
MW-13	5/10/2012	324	28.3	294	1,407	<1.0	959	—	506
MW-14	5/10/2012	<1.0	<1.0	<1.0	<1.0	<1.0	2.77 J	—	3.32 J
MW-15	5/10/2012	<1.0	0.67 J	0.53 J	3.06 J	<1.0	6.14	—	4.01 J
GP-17	5/16/2007	28.4	6.31	96.1	371	0.511	227.2	—	60.9
GP-18	5/16/2007	2.03	<0.5	<0.5	0.454 J	<0.5	1.78	—	<0.329
GP-19	5/16/2007	<0.5	<0.5	<0.5	<1.0	<0.5	0.961	—	—
GP-26	5/25/2010	0.507	<0.5	0.369 J	2.86	<0.5	5.4	—	5.59
GP-27	5/25/2010	152	26.6	231	945	3.95	420	—	313
	8/31/2010	45.4	10.9	75.8	272	0.425 J	1338	—	1290
	5/10/2012	1110	18	136	1549	<1.0	1371	—	509
GP-28	5/9/2012	1080	19.3	249	1,361 M8	<10 RL1	1,277 M8	—	490
GP-29	5/9/2012	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	—	<5.0
GP-31	5/9/2012	13.6	0.64 J	3.99	10.54	<1.0	20.12	—	6.69
NR 140 Standards									
	ES	5	1,000	700	10,000	80	480	15	100
	PAL	0.5	200	140	1,000	12	96	1.5	10

NOTES:
Results are reported in micrograms per liter (µg/L)
ES - Enforcement Standard
PAL - Preventative Action Limit
LPH - Liquid-phase Petroleum Hydrocarbons
J - Estimated value

GROUNDWATER ELEVATION TABLE

Table 3
Groundwater Elevations and Natural Attenuation Parameters
Former Mobil Bulk Plant #48104
Amery, Wisconsin

WELL NUMBER	DATE	TOC ELEVATIONS (feet)	TOTAL DEPTH (feet bgs)	DEPTH TO LPH (feet bgs)	DEPTH TO GROUNDWATER (feet below TOC)	LPH THICKNESS (feet)	GROUNDWATER ELEVATION (feet)	CONDUCTIVITY (µmhos)	TEMPERATURE (°F)	pH	DISSOLVED OXYGEN (mg/L)	ALKALINITY (mg/L)	NITRATE (mg/L)	SULFATE (mg/L)	DISSOLVED MANGANESE (mg/L)	DISSOLVED IRON (mg/L)
MW-1	8/28/2002	102.98	17.84	---	13.59	---	89.29	---	---	---	---	---	---	---	---	---
	9/19/2002	---	18.82	---	13.52	---	89.46	738	56.3	5.80	4.83	---	---	---	---	---
	11/20/2002	---	17.79	---	14.54	---	88.44	1,202	57.08	5.79	2.11	<50	<0.50	6.4	0.24	0.080
	3/30/2003	---	17.85	---	14.78	---	88.22	255	55.08	6.08	4.87	---	---	---	---	---
	6/16/2003	---	17.89	---	14.2	---	88.78	232	44.96	6.51	5.38	---	---	---	---	---
	11/17/2003	---	17.88	---	15.62	---	87.36	439	46.22	6.76	7.79	---	---	---	---	---
	4/14/2004	---	17.91	---	13.85	---	89.33	260	54.32	5.94	3.84	---	---	---	---	---
	6/15/2004	---	17.91	---	13.79	---	89.19	121	43.25	6.82	9.30	---	---	---	---	---
	9/30/2004	---	---	---	14.96	---	88.02	117	47.01	7.66	5.43	---	---	---	---	---
	12/1/2004	---	---	---	15.13	---	87.85	137	53.4	6.43	4.15	38.4	0.65	6.1	0.027	10.9
	3/14/2005	---	17.94	---	15.51	---	87.47	104	45.6	6.92	7.56	---	---	---	---	---
	6/9/2005	---	17.94	---	14.8	---	88.08	107	41.92	6.23	7.97	---	---	---	---	---
	9/8/2005	---	---	---	15.58	---	87.39	98	48.29	7.89	6.56	---	---	---	---	---
	12/7/2005	---	---	---	15.52	---	87.46	104	52.88	8.24	5.86	---	---	---	---	---
	5/16/2007	---	---	---	15.49	---	87.49	112	40.55	6.17	5.78	---	---	---	---	---
	10/30/2007	---	---	---	14.97	---	88.01	---	---	---	---	---	---	---	---	---
	8/3/2010	---	---	---	13.48	---	89.5	293	12.15	7.17	5.47	---	---	---	---	---
8/31/2010	---	---	---	12.72	---	90.26	---	---	---	---	---	---	---	---	---	
5/10/2012	---	---	---	14.82	---	88.16	---	---	---	---	---	---	---	---	---	
MW-2	6/26/2002	102.30	17.79	---	12.80	---	89.70	---	---	---	---	---	---	---	---	---
	9/19/2002	---	17.80	---	12.49	---	89.81	1,597	51.6	5.85	2.21	---	---	---	---	---
	11/20/2002	---	17.79	---	13.35	---	88.95	3,130	54.9	4.58	0.87	170	2.5	74	7.3	15
	3/30/2003	---	17.79	---	14.03	---	88.27	831	51.48	5.84	0.09	---	---	---	---	---
	6/16/2003	---	17.79	---	13.9	---	88.27	736	43.7	7.54	1.04	---	---	---	---	---
	11/17/2003	---	17.8	---	14.54	---	86.40	709	46.94	6.09	0.80	---	---	---	---	---
	4/14/2004	---	17.85	---	13.58	---	87.76	457	52.88	5.63	0.98	---	---	---	---	---
	6/15/2004	---	17.85	---	12.81	---	88.72	262	43.98	7.21	3.88	---	---	---	---	---
	9/30/2004	---	---	---	13.77	---	89.69	273	46.33	7.39	4.76	---	---	---	---	---
	12/1/2004	---	---	---	13.8	---	88.53	297	53.1	6.11	4.59	85.4	1.42	102	5.35	25.9
	3/14/2005	---	17.85	---	14.47	---	88.50	405	60.9	6.39	0.87	---	---	---	---	---
	6/9/2005	---	17.85	---	13.32	---	87.83	421	44.87	6.29	1.95	---	---	---	---	---
	9/8/2005	---	---	---	14.24	---	88.98	337	45.23	6.58	1.91	---	---	---	---	---
	12/7/2005	---	---	---	14.17	---	88.06	387	51.98	7.83	3.35	---	---	---	---	---
	5/16/2007	---	---	---	14.42	---	88.13	354	41.29	6.23	2.46	---	---	---	---	---
	10/30/2007	---	---	---	13.2	---	87.88	---	---	---	---	---	---	---	---	---
	8/3/2010	---	---	---	13.68	---	89.1	948	11.83	8.34	1.92	---	---	---	---	---
8/31/2010	---	---	---	12.74	---	88.62	---	---	---	---	---	---	---	---	---	
5/10/2012	---	---	---	13.89	---	89.56	---	---	---	---	---	---	---	---	---	
MW-3	8/26/2002	103.02	18.05	---	13.89	---	89.03	---	---	---	---	---	---	---	---	---
	9/19/2002	---	18.05	---	13.64	---	89.38	6,930	52.9	5.49	3.92	---	---	---	---	---
	11/20/2002	---	18.02	---	14.58	---	88.44	2,440	55.62	5.82	0.61	<50	2.6	25	0.17	0.68
	3/30/2003	---	18.01	---	14.86	---	88.44	717	50.58	6.00	0.80	---	---	---	---	---
	6/16/2003	---	18.08	---	14.24	---	88.16	567	44.24	6.02	1.20	---	---	---	---	---
	11/17/2003	---	18.08	---	15.67	---	88.76	579	47.3	5.80	0.93	---	---	---	---	---
	4/14/2004	---	18.15	---	13.73	---	87.35	415	53.24	5.78	0.70	---	---	---	---	---
	6/15/2004	---	18.15	---	13.91	---	89.29	470	43.84	5.78	3.45	---	---	---	---	---
	9/30/2004	---	---	---	15.02	---	89.11	463	46.36	7.51	3.45	---	---	---	---	---
	12/1/2004	---	---	---	15.19	---	88.0	566	53.2	7.47	5.13	72.8	3.48	21.5	0.009 J	14.6
	3/14/2005	---	18.14	---	15.59	---	87.83	531	50.6	5.97	2.50	---	---	---	---	---
	6/9/2005	---	18.14	---	14.98	---	87.43	680	44.89	6.23	2.97	---	---	---	---	---
	9/8/2005	---	---	---	15.66	---	88.04	1,656	45.64	6.17	3.83	---	---	---	---	---
	12/7/2005	---	---	---	15.63	---	87.36	1,445	53.33	6.33	3.75	---	---	---	---	---
	5/16/2007	---	---	---	15.63	---	87.39	1,509	40.3	7.88	2.63	---	---	---	---	---
	10/30/2007	---	---	---	15.62	---	87.4	---	---	6.09	3.12	---	---	---	---	---
	8/3/2010	---	---	---	15.19	---	87.83	---	---	---	---	---	---	---	---	---
8/31/2010	---	---	---	13.7	---	88.32	2,867	12.24	6.94	3.57	---	---	---	---	---	
5/10/2012	---	---	---	12.86	---	90.14	---	---	---	---	---	---	---	---	---	
					15.01		88.01									

NOTES:
bgs - below ground surface
TOC - Top of Casing
µmhos - micro ohms
°F - degrees Fahrenheit
mg/L - milligrams per liter
LPH = Liquid-phase Petroleum Hydrocarbons

Table 3
Groundwater Elevations and Natural Attenuation Parameters
Former Mobil Bulk Plant #48104
Amery, Wisconsin

WELL NUMBER	DATE	TOC ELEVATIONS (feet)	TOTAL DEPTH (feet bgs)	DEPTH TO LPH (feet bgs)	DEPTH TO GROUNDWATER (feet below TOC)	LPH THICKNESS (feet)	GROUNDWATER ELEVATION (feet)	CONDUCTIVITY (µmhos)	TEMPERATURE (°F)	pH	DISSOLVED OXYGEN (mg/L)	ALKALINITY (mg/L)	NITRATE (mg/L)	SULFATE (mg/L)	DISSOLVED MANGANESE (mg/L)	DISSOLVED IRON (mg/L)
MW-4	8/26/2002	102.66	18.08	---	13.27	---	89.39	1,720	57.2	5.71	0.86	120	<0.50	7.2	4.3	32
	8/19/2002		---	13.15	13.57	0.42	89.41	---	---	---	---	---	---	---	---	---
	11/20/2002		---	14.12	14.66	0.54	88.41	---	---	---	---	---	---	---	---	---
	3/30/2003		---	14.49	14.52	0.03	88.16	---	---	---	---	---	---	---	---	---
	8/16/2003		---	13.76	14.07	0.31	88.82	---	---	---	---	---	---	---	---	---
	11/17/2003		18.06	---	15.52	---	87.5	---	---	---	---	---	---	---	---	---
	2/25/2004	F.P. absorbant sock in well	---	---	15.55	---	87.47	562	53.42	---	---	---	---	---	---	---
	4/14/2004	No sock in well	18.1	13.31	13.39	0.08	89.39	---	---	5.45	0.82	---	---	---	---	---
	5/6/2004	No sock in well	---	13.2	13.24	0.04	89.78	316	43.89	---	---	---	---	---	---	---
	8/15/2004	No sock in well	18.1	13.4	13.49	0.09	89.31	---	---	6.65	1.41	---	---	---	---	---
	7/8/2004	Passive bailer installed	---	14.15	14.56	0.41	88.46	---	---	---	---	---	---	---	---	---
	9/30/2004	Passive bailer in well	---	---	14.76	---	88.26	---	---	---	---	---	---	---	---	---
	12/1/2004	Passive bailer removed from well	---	14.82	14.85	0.03	88.17	288	54.4	---	6.12	1.27	---	---	---	---
	3/14/2005	---	18.16	15.19	15.31	0.12	87.71	---	---	---	---	---	---	---	---	---
	6/9/2005	---	18.16	14.44	14.49	0.05	88.53	---	---	---	---	---	---	---	---	---
	9/8/2005	---	---	16.38	16.44	0.06	86.58	---	---	---	---	---	---	---	---	---
	12/7/2005	---	---	15.11	15.19	0.08	87.83	---	---	---	---	---	---	---	---	---
	5/16/2007	---	---	15.63	15.78	0.15	87.24	---	---	---	---	---	---	---	---	---
	10/30/2007	---	---	---	14.52	---	88.50	559	12.42	---	7.38	3.48	---	---	---	---
	6/3/2010	---	---	---	13.71	---	89.31	---	---	---	---	---	---	---	---	---
8/31/2010	---	---	---	12.7	---	90.32	---	---	---	---	---	---	---	---	---	
5/10/2012	---	---	---	14.55	---	88.47	---	---	---	---	---	---	---	---	---	
MW-5	6/26/2002	102.94	17.94	---	12.56	---	90.38	2,010	53.9	5.85	4.85	160	<0.50	45	6.2	36
	9/19/2002		17.91	---	13.04	---	89.90	2,970	55.8	5.27	0.32	---	---	---	---	---
	11/20/2002		17.90	---	13.99	---	88.95	858	51.12	5.81	0.82	---	---	---	---	---
	3/30/2003		17.90	---	14.57	---	88.37	555	44.6	6.13	0.83	---	---	---	---	---
	6/16/2003		17.91	---	13.65	---	89.38	747	47.66	6.38	0.78	---	---	---	---	---
	11/17/2003		17.93	---	15.2	---	87.74	517	53.06	5.42	0.46	---	---	---	---	---
	4/14/2004		18.00	---	14.25	---	86.69	264	44.35	7.02	2.29	---	---	---	---	---
	6/15/2004		18.00	---	13.27	---	88.67	258	46.42	6.53	3.89	126	2.93	40.5	6.09	12.8
	9/30/2004		---	---	14.46	---	88.48	741	52.9	6.25	2.68	---	---	---	---	---
	12/1/2004		---	---	14.48	---	88.46	718	45.8	6.48	1.89	---	---	---	---	---
	3/14/2005		17.99	---	15.07	---	87.87	556	44.11	6.46	2.05	---	---	---	---	---
	6/9/2005		17.99	---	14.03	---	87.99	462	46.6	7.16	1.59	---	---	---	---	---
	9/8/2005		---	---	14.95	---	88.06	533	52.88	7.28	2.14	---	---	---	---	---
	12/7/2005		---	---	15.16	---	87.78	488	39	6.29	2.29	---	---	---	---	---
	5/16/2007		---	---	13.96	---	88.98	460	12.27	7.81	1.88	---	---	---	---	---
	10/30/2007		---	---	14.4	---	88.54	---	---	---	---	---	---	---	---	---
	6/3/2010		---	---	13.64	---	89.3	---	---	---	---	---	---	---	---	---
8/31/2010		---	---	14.28	---	88.68	---	---	---	---	---	---	---	---	---	
5/10/2012		---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-6	6/6/2005	102.33	21.34	---	15.31	---	87.02	411	47.5	7	1.69	---	---	---	---	---
	9/8/2005		---	---	15.85	---	86.48	487	53.4	7.08	2.01	---	---	---	---	---
	12/7/2005		---	---	15.89	---	86.64	505	41.77	6.46	1.87	---	---	---	---	---
	5/16/2007		---	---	16.16	---	86.91	---	---	---	---	---	---	---	---	---
	10/30/2007		---	---	15.42	---	86.13	695	12.3	7.22	0.77	---	---	---	---	---
	6/3/2010		---	---	16.2	---	87.23	---	---	---	---	---	---	---	---	---
8/31/2010		---	---	15.1	---	87.78	---	---	---	---	---	---	---	---	---	
5/10/2012		---	---	14.55	---	87.78	---	---	---	---	---	---	---	---	---	

NOTES:
bgs - below ground surface
TOC - Top of Casing
µmhos - micro ohms
°F - degrees Fahrenheit
mg/L - milligrams per liter
LPH = Liquid-phase Petroleum Hydrocarbons

Table 3
Groundwater Elevations and Natural Attenuation Parameters
Former Mobil Bulk Plant #48104
Amery, Wisconsin

WELL NUMBER	DATE	TOC ELEVATIONS (feet)	TOTAL DEPTH (feet bgs)	DEPTH TO LPH (feet bgs)	DEPTH TO GROUNDWATER (feet below TOC)	LPH THICKNESS (feet)	GROUNDWATER ELEVATION (feet)	CONDUCTIVITY (µmhos)	TEMPERATURE (°F)	pH	DISSOLVED OXYGEN (mg/L)	ALKALINITY (mg/L)	NITRATE (mg/L)	SULFATE (mg/L)	DISSOLVED MANGANESE (mg/L)	DISSOLVED IRON (mg/L)
MW-7	5/16/2007	99.97	18.05	---	12.86	---	87.11	---	---	---	---	---	---	---	---	---
	10/30/2007	---	---	---	12.62	---	87.35	---	---	---	---	---	---	---	---	---
	6/3/2010	---	---	---	10.82	---	89.15	720	14.23	7.14	8.9	---	---	---	---	---
	8/31/2010	---	---	---	9.86	---	90.11	---	---	---	---	---	---	---	---	---
	5/10/2012	---	---	---	11.85	---	88.12	---	---	---	---	---	---	---	---	---
MW-8	5/16/2007	100.42	17.98	---	13.15	---	87.27	---	---	---	---	---	---	---	---	---
	10/30/2007	---	---	---	12.63	---	87.79	---	---	---	---	---	---	---	---	---
	6/3/2010	---	---	---	11.1	---	89.32	1986	14.22	7.99	2.4	---	---	---	---	---
	8/31/2010	---	---	---	10.16	---	90.26	---	---	---	---	---	---	---	---	---
	5/10/2012	---	---	---	12.35	---	88.07	---	---	---	---	---	---	---	---	---
MW-9	5/16/2007	103.65	21.59	---	16.45	---	87.2	---	---	---	---	---	---	---	---	---
	10/30/2007	---	---	---	16.26	---	87.39	---	---	---	---	---	---	---	---	---
	6/3/2010	---	---	---	14.3	---	89.35	1576	12.2	8.92	4.14	---	---	---	---	---
	8/31/2010	---	---	---	13.56	---	90.09	---	---	---	---	---	---	---	---	---
	5/10/2012	---	---	---	15.75	---	87.9	---	---	---	---	---	---	---	---	---
MW-10	5/16/2007	102.81	21.53	---	16.00	---	86.81	---	---	---	---	---	---	---	---	---
	10/30/2007	---	---	---	15.74	---	87.07	---	---	---	---	---	---	---	---	---
	6/3/2010	---	---	---	14.25	---	88.66	1031	12.37	8.28	8.74	---	---	---	---	---
	8/31/2010	---	---	---	13.21	---	89.6	---	---	---	---	---	---	---	---	---
	5/10/2012	---	---	---	15.23	---	87.58	---	---	---	---	---	---	---	---	---
MW-11	6/3/2010	100.29	---	---	10.6	---	89.69	---	---	---	---	---	---	---	---	---
	8/31/2010	---	---	---	9.84	---	90.45	---	---	---	---	---	---	---	---	---
	5/10/2012	---	---	---	12.21	---	88.05	---	---	---	---	---	---	---	---	---
MW-12	6/3/2010	99.5	---	---	9.46	---	90.04	---	---	---	---	---	---	---	---	---
	8/31/2010	---	---	---	8.7	---	90.8	---	---	---	---	---	---	---	---	---
	5/10/2012	---	---	---	11.48	---	88.02	---	---	---	---	---	---	---	---	---
MW-13	5/10/2012	100.06	---	---	11.01	---	89.05	---	---	---	---	---	---	---	---	---
MW-14	5/10/2012	100.67	---	---	10.36	---	90.29	---	---	---	---	---	---	---	---	---
MW-15	5/10/2012	101.12	---	---	9.75	---	91.37	---	---	---	---	---	---	---	---	---
GP-27	5/25/2010	Not Surveyed	---	12.0	---	---	---	---	---	---	---	---	---	---	---	---
	8/31/2010	---	---	9.81	9.86	0.25	---	---	---	---	---	---	---	---	---	---
	5/10/2012	---	---	12.92	---	---	---	---	---	---	---	---	---	---	---	---
GP-28	5/9/2012	Not Surveyed	---	---	13.6	---	---	---	---	---	---	---	---	---	---	---
GP-29	5/9/2012	Not Surveyed	---	---	12.38	---	---	---	---	---	---	---	---	---	---	---
GP-30	5/10/2012	Not Surveyed	---	---	10.0	---	---	---	---	---	---	---	---	---	---	---
GP-31	5/8/2012	Not Surveyed	---	---	14.2	---	---	---	---	---	---	---	---	---	---	---

NOTES:
bgs - below ground surface
TOC - Top of Casing
µmhos - micro ohms
°F - degrees Fahrenheit
mg/L - milligrams per liter
LPH = Liquid-phase Petroleum Hydrocarbons

PROPERTY OWNER NOTIFICATION

ExxonMobil
Environmental Services Company
I-55 and Arsenal Road East
Administration Building - Room 126
Channahon, Illinois 60410
815 521-7664 Telephone
815 521 5071 Facsimile



Via Certified Mail

June 5, 2013

Mr. Geoffrey Nokes
Canadian National Railway Company
17641 S. Ashland Avenue
Homewood, Illinois 60430

Re: Petroleum Impact Notification
Former Mobil Bulk Plant #48104
Intersection of Church Street and Baker Street
Amery, Wisconsin 54001
Polk County
WDNR FID # 649080080
BRRTS: 02-49-194277

Dear Mr. Nokes:

On behalf of ExxonMobil Oil Corporation (ExxonMobil), I am writing to notify you of certain provisions of the NR 700 rule series of the Wisconsin Administrative Code (WAC) that apply to environmental impact at the former Mobil Bulk Plant #48104 (the Site), located at the intersection of Church Street and Baker Street, Amery, Wisconsin. These rules allow for closure of environmental remediation sites where natural attenuation is being used to completed groundwater and soil cleanup by listing the impacted properties on a geographic information system (GIS) registry maintained by the Wisconsin Department of Natural Resources (WDNR). Groundwater contamination that appears to have originated from the Site may have impacted the groundwater beneath the east adjacent property. Soil also has been impacted on the north property. The affected adjacent properties are owned by Canadian National Railway Company (CN). A copy of the deed and parcel map have been included for your reference.

Groundwater has been tested by ExxonMobil's consultants on a frequent basis, and has exhibited levels of benzene above the state groundwater enforcement standards found in chapter NR 140 of the WAC. Benzene been detected in groundwater samples collected from monitoring wells MW-3 and MW-8 located in the southeast corner of the Site and in the Baker Street north right-of-way, respectively. The groundwater concentrations and east groundwater flow direction suggest that impacted groundwater may have migrated to beneath the CN property east of the Site. However, the consultants who have investigated this Site have informed me that the groundwater condition is stable and will naturally degrade over time. A map showing the estimated extent of impacted groundwater and a table summarizing the groundwater analytical data have been included as an attachment.

Soil also has been tested by ExxonMobil's consultants and has exhibited levels of benzene, ethylbenzene, xylenes and trimethylbenzenes above the state soil Residual Contaminant Levels (RCLs) found in chapter NR 720 of the WAC. These compounds were detected in soil sample GP-22 located adjacent to the property bordering the Site

to the north. However, the consultants who have investigated this Site have informed me that the compounds detected in the soil naturally degrade over time. A map showing the estimated extent of impacted soil and a table summarizing the soil analytical data have been included as an attachment.

Allowing natural attenuation to complete the cleanup at this site will meet the requirements for case closure that are found in chapter NR 726, WAC, and my consultant has requested that the Wisconsin Department of Natural Resources (WDNR) accept natural attenuation as the final remedy for this site and grant case closure. Closure means that WDNR will not require any further investigation or cleanup action to be taken, other than the reliance on natural attenuation. Included as an attachment to this letter is a copy of the WDNR's fact sheet describing the use of natural attenuation as a final remedy (Publication #RR-671).

WDNR will not review my closure request for at least 30 days after the date of this letter. As the owner of the Property, you may contact WDNR to provide any technical information that indicates closure should not be granted for this site. If you would like to submit any information relevant to this closure request to WDNR, you should mail that information to: Mr. Philip Richard, Hydrogeologist, Wisconsin Department of Natural Resources, 875 S. 4th Avenue, Park Falls, Wisconsin 54552.

If this case is closed, all properties within the area where groundwater quality exceeds NR 140 groundwater enforcement standards and soil concentrations are above NR 720 RCLs will be listed on the WDNR's GIS Registry of Closed Remediation Sites. The information on the GIS Registry includes maps showing the location of properties in Wisconsin where groundwater quality above chapter NR 140 standards and soil concentrations are above NR 720 RCLs were found at the time that the case was closed. This GIS Registry will be available to the general public on the WDNR's internal web site. I have enclosed with this letter a copy of the deed which contains the legal description of the property. Please review this legal description and notify me within the next 30 days if the legal description is incorrect.

The GIS registry will be used by the WDNR to make sure wells are properly installed in Wisconsin. Should you or any subsequent property owner wish to construct or reconstruct a well, special well construction standards may be necessary to protect the well from groundwater above NR 140 enforcement standards. Any well driller who proposes to construct a well on your property in the future will first need to call the Digger's Hotline (1-800-242-8511) if your property is located outside of the service area of a municipally owned water system. If your property is located within the designated service area of a municipally owned water system, the driller will need to contact the Drinking Water program within the WDNR. Either way, the WDNR will then contact the well driller to advise if there is a need for special well construction standards.

Neither you nor any subsequent owner of your property will be held responsible for investigation or cleanup of impacts to groundwater caused by activities that occurred at the former Mobil Bulk Plant #48104, located at the intersection of Church Street and Baker Street, Amery, Wisconsin, as long as you and any subsequent owners comply with the requirement of section 292.13, Wisconsin Statutes, including allowing access to you property for environmental investigation or cleanup if access is required. For further information on the requirements of Section 292.13, Wisconsin Statutes, you may call 1-800-367-6076 to obtain a copy of the WDNR's publication titled, *Fact Sheet 10: Guidance for Dealing with Properties Affected by Off-Site Contamination (PUB-RR-589)*. There are no costs to you for the closure or for the GIS Registry.

Once WDNR makes a decision on my closure request, it will be documented in a letter. I will forward you a copy of the closure letter for your information. You may also obtain a copy of this letter by writing to the agency address given above, or by accessing the DNR GIS Registry of Closed Remediation Sites on the internet at <http://www.dnr.state.wi.us/org/aw/rr/gis/index.htm>. A copy of the closure letter will be included as part of the site file on the GIS Registry of Closed Remediation Sites.

Should you have any questions regarding this correspondence, please do not hesitate to contact Thom Kettinger, Senior Project Manager, Groundwater & Environmental Services, Inc. at (866) 455-2419, extension 4034, or you may contact Mr. Philip Richard of the Wisconsin Department of Natural Resources at (715) 762-1352.

Sincerely,

A handwritten signature in blue ink, appearing to read "M.C. Holland".

Michael C. Holland, P.E.
Project Manager
ExxonMobil Environmental Services Company

Attachments:

1. Deed and Parcel Map
2. Soil and Groundwater Data Tables and Isoconcentration Maps
3. WDNR Fact Sheet (Publication #RR-671)

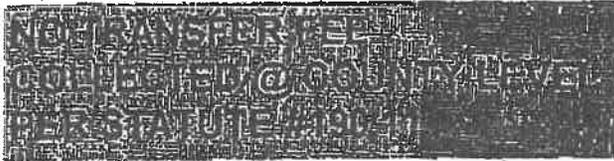
cc: Thom Kettinger, Groundwater & Environmental Services, Inc
Mr. Philip Richard, Wisconsin Department of Natural Resources

Attachment 1

Deed and Parcel Map

Document Number

Quit Claim Deed



FOLK COUNTY, WISCONSIN
Received for record this
2nd day of February
AD 2004 at 11:00AM
and recorded in volume 947
of records page 796
Document Number: 674592

Laurie Anderson
Register of Deeds

Recording Area

Karl Hansen - LR/4
Department of Natural Resources
Box 7921
Madison, WI 53707

Parcel No

This instrument drafted by:
Michael Barron
CN
455 North Cityfront Plaza Drive
Chicago, WI. 60611-5317

93-

United States of America

State of Wisconsin

DEPARTMENT OF FINANCIAL INSTITUTIONS

Greetings:

I, RAY ALLEN, Deputy Administrator, Division of Corporate and Consumer Services, Department of Financial Institutions, do hereby certify that the annexed copy has been compared with the document on file with the Department of Financial Institutions, Division of Corporate and Consumer Services, railroad records, and that the same is a true copy thereof; and that I am the legal custodian of said document, and that this certification is in due form.

Type of Document: QuitClaim Deed

Recording Date: January 21, 2004

Recorded in Vol. 59 Of Railroad Mortgage on pages 206 - 214



IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the official seal of the Department on January 23, 2004.

A handwritten signature in black ink, appearing to read "Ray Allen".

Ray Allen, Deputy Administrator
Department of Financial Institutions

BY: A handwritten signature in black ink, appearing to read "Ray Allen".

00'44 4800ENWTTJ03IN 6949Z
IN 8241 1000 22 NW
QUITCLAIM DEED

900

For Ten dollars (\$10.00) and other valuable consideration, Wisconsin Central Ltd. ("Grantor"), an Illinois corporation, with an office located at 17641 Ashland Avenue, Homewood, Illinois 60430-1345, hereby grants, conveys and quitclaims to the State of Wisconsin, Department of Natural Resources, a Wisconsin state agency ("Grantee"), with mailing address of P.O. Box 7921, 101 S. Webster St., Madison, WI 53707, all its right, title and interest in and to the lands, as more fully described on the attached Exhibit A (the "Property"), for interim use as a recreational trail as authorized by the National Trails Systems Act, 16 USC 1247 (c). **GRANTOR DISCLAIMS THAT THE PROPERTY IS SUITABLE FOR USE AS A TRAIL.**

STATE OF WISCONSIN	
Received this	21 st day of
January A.D. 1984 at 9:00	
o'clock P.M. and recorded in Vol.	
59 of 8800	
on page 206 - 214	
C. M. ...	
Secretary UCC	
Department of Financial Institutions	

Return to: Karl E. Hansen - LFA
Box 7921
Madison, WI 53707

This conveyance includes all ~~trails~~ bridges and culverts installed on, in or attached to the Property.

This conveyance, in whole or in part, is subject to being deeded back at the fair market value of the Property so deeded back if it is determined that any part should be reactivated for rail service and the Surface Transportation Board (or its successor), if required, approves such reactivation or exempts Grantor therefrom. In the event this conveyance, in whole or in part, is reactivated and to be deeded back, fair market value of the Property shall be determined by a full narrative appraisal meeting the Uniform Standards of Professional Appraisal Practice (USPAP) done by an appraiser agreed upon by the Grantor and Grantee. This conveyance being subject to reactivation for rail service, Grantee, its successors and assigns, are restricted from a) materially changing the grade or topography of the property, b) constructing and installing or removing and any permanent improvement which violates American Railway Engineering Association ("AREA") (or its successors) published practices and procedures or would make such reactivation impracticable or c) allowing the installation of any facility, above or below grade, that do not conform to AREA standards or clearances for railroads. Nothing herein contained is intended to prohibit Grantee from improving the Property as a recreational and/or bicycle trail. This restriction shall be included in any conveyance(s) to a third party(s) of any portion of the Property.

Grantor, reserves for itself, its successors and assigns 50% of the gross proceeds from any grant, easement, license or lease for underground utilities, including fiber optic cables and communication lines, under and across the property conveyed herein. Grantee covenants and agrees to notify Grantor upon grant of any such rights set forth herein and to promptly pay Grantor upon receipt of proceeds from such grant. The covenants contained herein shall be binding upon Grantee, its

A: WINDOWSFVW Amery to Dresser Deed

successors and assigns and shall run with the land conveyed. This reservation shall not effect the installation of any utility, sewer or water line(s) installed by any municipality.

To the extent provided by law, Grantee, its successors and assigns, shall assume full responsibility for the management of, any legal liability arising out of the use of, and the payment of any taxes that may be levied or assessed against the Property. Upon reactivation, the Grantee's responsibility(s) under this provision shall cease.

IN WITNESS WHEREOF, WISCONSIN CENTRAL LTD., the Grantor, has caused these presents to be signed by Richard N. McFadyen, its Director Real Estate, he being thereunto duly authorized this 15 day of December, 2003:

WISCONSIN CENTRAL LTD.

By: 
Richard N. McFadyen
Director Real Estate

STATE OF ILLINOIS)

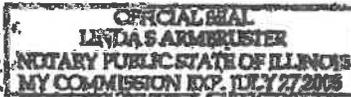
COUNTY OF COOK)

I, Linda S. Armbruster, a Notary Public in and for the County of Cook, State of Illinois, Do Hereby Certify that Richard N. McFadyen, personally known to me to be the Director Real Estate, of WISCONSIN CENTRAL LTD., an Illinois corporation, and personally known to me to be the same person whose name is subscribed to the foregoing instrument, appeared before me this day in person and severally acknowledged under oath that as such Director Real Estate, he signed and delivered the said instrument as Director Real Estate of said corporation, pursuant to authority given by the Board of Directors of said corporation as their free and voluntary act and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal this 10th day of December, 2003.

By: Linda S. Armbruster
Notary Public

This instrument drafted by:
CN
455 North Cityfront Plaza Drive
Chicago, IL 60611-5317



674592

Exhibit A

All that portion of the Wisconsin Central Ltd.'s Dresser to Amery, Wisconsin Branch Line right of way and property between the North line of Section 21, Township 33 North, Range 18 West, Polk County, Wisconsin at or about Railroad Mile Post 49.6 to Railroad Mile Post 63.08, now discontinued, varying in width on each side of the Wisconsin Central Ltd.'s Main Track centerline, as formerly located upon, over and across the following described real estate in Polk County, Wisconsin:

Township 33 North, Range 15 West

- Section 21: the East Half of the Northwest Quarter, the Southwest Quarter of the Northeast Quarter, and the Southeast Quarter;
- Section 28: the Northeast Quarter of the Northeast Quarter;
- Section 27: the Northwest Quarter, the Northeast Quarter of the Southwest Quarter, and the Southeast Quarter;
- Section 26: the South Half of the South Half;
- Section 25: the Southwest Quarter of the Southwest Quarter;
- Section 36: the North Half of the North Half; Also,

Township 33 North, Range 17 West

- Section 31: the North Half of the Northwest Quarter, and the Northeast Quarter;
- Section 32: the Northwest Quarter, and the Northeast Quarter;
- Section 33: the South Half of the North Half;
- Section 34: the South Half of the North Half, and the North Half of the Southeast Quarter;
- Section 35: the South Half of the North Half, and the North Half of the South Half;
- Section 36: the Southwest Quarter of the Northwest Quarter, and the North Half of the South Half;

Township 33 North, Range 16 West

- Section 31: the Northwest Quarter of the Southwest Quarter, the South Half of the Northwest Quarter, and the Northeast Quarter;
- Section 32: the North Half of the Northwest Quarter, and the Northwest Quarter of the Northeast Quarter;
- Section 29: the South Half of the Southeast Quarter;
- Section 28: the South Half of the Southwest Quarter; LESS and EXCEPT that part of Grantor's 300 foot wide Station Ground property at Amery, Wisconsin in the Southwest Quarter of the Southwest Quarter of Section 28, Township 33 North, Range 16 West, described as follows: Beginning at the intersection of the South line of said Station Ground property and the West line of said Section 28; thence Northerly along said West line 140 feet, more or less, to a line parallel with and 140 feet normally distant Northerly from the South line of said Station Ground property; thence Easterly along said parallel line 978 feet, more or less, to the Northerly extension of the East line of

Harriman Avenue; thence Southerly along the last said extended line 140 feet, more or less, to the South line of said Station Ground property; thence Westerly along said South line 978 feet, more or less, to the point of beginning.

Hereinabove described property bounded on the Northwestern side by the North line of said Section 21, Township 33 North, Range 18 West, Polk County, Wisconsin at or about Railroad Mile Post 49.6 and bounded on the Easterly side by said Mile Post 63.08; said Mile Post 63.08 located a distance of 2005 feet, more or less, easterly from the West line of said Section 28, Township 33 North, Range 16 West, Polk County Wisconsin, as measured along said Main Track centerline.

Attachment 2

Soil and Groundwater Data Tables and Isoconcentration Maps

Table 2
Groundwater Analytical Results -- PVOs and Dissolved Lead
Former Mobil Bulk Plant #48104
Amary, Wisconsin

Well Number	Sample Date	Hexane	Toluene	Ethylbenzene	Total Xylenes	MTBE	Total Trimethylbenzenes	Dissolved Lead	Naphthalene
MW-1	6/26/2002	<0.10	<0.10	<0.25	<0.25	<0.25	<0.20	<1.2	<0.25
	9/19/2002	<0.50	<0.6	<0.6	<1.0	<0.6	<1.2	<2.2	---
	11/20/2002	<0.50	<0.6	<0.6	<1.0	<0.6	1.1	<2.2	---
	3/30/2003	<0.60	<0.6	<0.6	<1.0	<0.60	<1.2	<2.2	---
	6/16/2003	<0.60	<0.6	<0.6	<1.0	<0.60	<1.2	<2.9	---
	9/25/2003	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<5	<5.0
	11/17/2003	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	4.0 J	---
	4/14/2004	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	3.0 J	<5.0
	6/15/2004	<1.0	<1.0	<1.0	<3.0	<1.0	0.2 J	<5.0	4.2 J
	9/30/2004	<1.0	<1.0	<1.0	<3.0	<1.0	0.2 J	---	---
	12/1/2004	<1.0	<1.0	<1.0	<3.0	<1.0	0.2 J	---	<5.0
	3/14/2005	<1.0	<1.0	0.2 J	0.5 J	<1.0	0.3 J	---	---
	6/9/2005	<1.0	0.2 J	<1.0	<3.0	<1.0	0.2 J	---	3.8 J
	9/8/2005	0.663	0.607	<0.240	0.603	<0.200	0.319	---	<1.50
	12/7/2005	<1.0	<1.0	<1.0	<2.0	<1.0	<2.0	---	---
	5/16/2007	<0.5	<0.5	<0.5	<1.0	<0.5	<1.0	---	<0.329
	10/30/2007	<0.5	<0.5	<0.5	<1.0	<0.5	<1.0	---	---
6/3/2010	<0.5	<0.5	0.485	2.17	<0.5	<1.0	---	0.8	
8/31/2010	0.203	0.108	0.108	0.867	<0.5	0.818	---	1.1	
5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	---	<5.0	
MW-2	6/26/2002	3.6	<1.0	98	350	<2.5	198	12	50
	9/19/2002	1.8	0.6 J	35	133	<0.6	87.4	2.8 J	---
	11/20/2002	2.9	2.6	43.9	170	<0.6	105.4	2.3 J	---
	3/30/2003	3.9	1.9	98.4	297	<0.60	238.1	<2.2	---
	6/16/2003	2	1.5	24.6	84.3	<0.60	57.2	4.0	---
	9/25/2003	5	6.9	87.9	282	<1.0	268	4.0 J	159
	11/17/2003	4.7	10.2	120	306	<1.0	308.7	7.0	---
	4/14/2004	1	2.5	41.4	157	<1.0	163	18.0	158
	6/15/2004	<1.0	1	25	78	<1.0	79	48.0	69.9
	9/30/2004	0.90 J	3.8	40.5	156	<1.0	100	---	---
	12/1/2004	1.0	4.0	35	143	<1.0	85	<5.0	139
	3/14/2005	1.2	2.5	37	139	0.4 J	102.9	---	---
	6/9/2005	1.3	2.3	25.3	77.2	0.8 J	47.4	---	55.3
	9/8/2005	2.37	5.12	46.8	136	0.888	158.6	---	108
	12/7/2005	1.44	3.83	36.2	122.7	<1.0	96.4	---	---
	5/16/2007	<0.5	1.36	5.86	15.64	0.431 J	26.47	---	<0.329
	10/30/2007	<0.5	0.831	5.63	14.94	<0.5	22.36	---	---
	6/3/2010	0.373	0.489	3.81	2.72	<0.5	15.38	---	28.4
	8/31/2010	0.242 J	0.114 J	0.23 J	1.381	<0.5	1.2	---	4.28
	5/10/2012	<1.0	0.94 J	33.8	81.3	<1.0	71.56	---	37.6
MW-3	6/26/2002	0.66	<0.10	0.75	5.4	<0.25	3.04	<1.2	<0.25
	9/19/2002	2.0	<0.6	<0.6	<1.0	<0.6	1.6	<2.2	---
	11/20/2002	16.2	<0.6	<0.6	<1.0	<0.6	2.4	<2.2	---
	3/30/2003	<0.60	<0.60	<0.60	<1.0	<0.60	<1.2	<2.2	---
	6/16/2003	<0.60	<0.60	<0.60	<1.0	<0.60	<1.2	<2.9	---
	9/25/2003	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0	<5.0	<5.0
	11/17/2003	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	5.0 J	---
	4/14/2004	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	<5.0	7.7
	6/15/2004	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	<5.0	3.0 J
	9/30/2004	<1.0	<1.0	0.2 J	1.3 J	<1.0	3 J	---	---
	12/1/2004	<1.0	<1.0	0.2 J	1.3 J	<1.0	1.0	---	10.6
	3/14/2005	<1.0	<1.0	0.2 J	0.5 J	<1.0	0.5 J	---	---
	6/9/2005	<1.0	0.3 J	<1.0	0.5 J	<1.0	0.3 J	---	5.8
	9/8/2005	0.245	0.437	46.8	0.623	<0.200	1.019	---	13.7
12/7/2005	<1.0	<1.0	<1.0	<2.0	<1.0	<2.0	---	---	
5/16/2007	<0.5	<0.5	<0.5	<1.0	<0.5	0.482 J	---	<0.329	
10/30/2007	88.8	<0.5	<0.5	<1.0	<0.5	<1.0	---	---	
6/3/2010	880	84.6	135	857	<0.5	124.3	---	120	
8/31/2010	433	1.46	2.02	9.17	<0.5	2.84	---	143	
5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	---	3.52 J	
MW-4	6/26/2002	120	15	180	1,100	<2.5	489	1.6	180
	9/19/2002	Well not sampled - LPH detected							
	11/20/2002	Well not sampled - LPH detected							
	3/30/2003	Well not sampled - LPH detected							
	6/16/2003	Well not sampled - LPH detected							
	9/25/2003	Well not sampled - LPH detected							
	11/17/2003	897	29.6	359	958	22	712	---	60
	4/14/2004	Well not sampled - LPH detected							
	6/15/2004	Well not sampled - LPH detected							
	9/30/2004	34.5	8.0	63.5	630	1.5 J	884	---	---
	12/1/2004	31	4.0	18	235	2	200	---	28
	3/14/2005	210	15.2	90.6	320	8.8	185.2	---	---
	6/9/2005	58.9	40.1	125	2400	6.6	8500	---	9850
9/8/2005	59.6	11.9	58.4	590	2.58	790	---	2290	
5/16/2007	Well not sampled - LPH detected								
10/30/2007	28.2	7.87	45.5	449	3.14	365	---	---	
6/3/2010	32.8	11.6	76.5	604	<0.5	667	---	2710	
8/31/2010	20.4	4.66	54	358	2.12	211.5	---	230	
5/10/2012	98.5	60.5	10800	122300	<50	98400	---	27000	
NR 140 Standards									
	ES	5	1,000	700	10,000	60	480	15	100
	PAL	0.5	200	140	1,000	12	96	1.5	10
NOTES: Results are reported in micrograms per liter (µg/L) ES - Enforcement Standard PAL - Preventative Action Limit LPH - Liquid-phase Petroleum Hydrocarbons J - Estimated value									

Table 2
Groundwater Analytical Results - PVOs and Dissolved Lead
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	Total Trime-thyl-benzene	Dissolved Lead	Naphthalene
MW-5	8/28/2002	8	1.6	48	44	<1.2	28.8	30	89
	8/29/02 DUP	7.6	1.9	47	40	<2.5	29	---	85
	9/19/2002	<5.0	<8.0	81	47	<5.0	35 J	---	125
	9/19/02 DUP	<10.0	<12.0	80	36	---	36	---	128
	11/20/2002	2.6	<0.8	16.4	16.5	---	12.7	---	117
	11/20/02 DUP	3.1	<0.8	19.5	19.4	---	14.8	---	114
	3/30/2003	5.7	0.6	55.8	38.1	---	15.8	---	79.6
	3/30/03 DUP	5.5	0.5	52.7	35.7	---	14.4	---	75.4
	6/18/2003	1.2	<0.05	10.3	8.3	---	5.4	---	21.2
	6/18/03 DUP	1.2	<0.05	10.9	8.7	---	5.9	---	22.8
	9/25/2003	3.5	6.4	32.9	28.4	---	28.1	---	108
	9/25/03 DUP	3.2	3.7	37.6	33.0	---	31.3	---	128
	11/17/2003	2.7	1.5	46.1	40.7	---	31	---	144
	11/17/2003 DUP	2.6	1.5	46.1	40.7	---	31.2	---	147
	4/14/2004	3.2	<1.0	9.0	17	<1.0	14.7	3.0 J	95.5
	6/15/2004	1.0	<1.0	2.0	4.0	<1.0	3.0	<5.0	20.4
	9/30/2004	3.1	0.2 J	8.9	18.4	<1.0	14.2	---	---
	9/30/2004 DUP	3.6	0.3 J	10.6	16	<1.0	16.4	---	---
	12/1/2004	2.0	<1.0	6.0	10	<1.0	11	---	65.9
	12/1/2004 DUP	2.0	<1.0	7.0	10	<1.0	11	---	62.6
	3/14/2005	2.5	0.3 J	13.3	13.9	<1.0	13.3	---	---
	3/14/2005 DUP	2.2	0.3 J	12.2	12.6	<1.0	12.2	---	---
	6/9/2005	1.4	0.4 J	3.3	4.8	0.4 J	2.7	---	13.7
	6/9/05 DUP	1.5	0.4 J	3.3	7.2	<1.0	6.7	---	51.2
8/8/2005	2.35	0.678	11.1	15.74	0.556	26.84	---	87.8	
8/8/2005 DUP	3.68	5.94	20.8	12.11	<1.00	20.89	---	184	
12/7/2005	2.86	<1.0	18.0	21.64	<1.0	40.9	---	---	
12/7/05 DUP	2.75	<1.0	15.7	21.47	<1.0	41.8	---	---	
5/16/2007	2.43	<0.5	3.8	5.92	0.415 J	6.51	---	3.67	
10/30/2007	2.58	<0.5	<0.5	0.585	<0.5	<1.0	---	---	
10/30/2007 DUP	4.45	0.878	2.97	3.2	<0.5	2.93	---	---	
8/3/2010	9.14	<0.5	1.53	3.18	<0.5	8.14	---	35.7	
8/3/12/2010	1.08	0.104 J	0.133 J	0.808 B, J	<0.5	0.519	---	340	
5/10/2012	1.45	<1.0	0.8 J	<3.0	<1.0	0.78 J	---	<5.0	
MW-6	8/8/2005	26.4	44.2	26.6	80.4	<1.0	15.7	---	22.7
	9/8/2005	134.0	1800	852.0	3,780	26	798.0	---	545
	12/7/2005	108.0	1400	751.0	3,430	<50.0	<500	---	---
	5/16/2007	93.1	693	757	3,430	33.7	824	---	174
	10/30/2007	88.7	505	875	3,890	26.8	785	---	---
	8/3/2010	85.7	399	927	3,850	12.1	980	---	938
	8/3/12/2010	68.9	358	884	3,391	<0.5	754	---	340
	5/10/2012	33.7	398	1060	1,890	<1.0	973	---	338
MW-7	5/16/2007	1.64	<0.5	<0.5	<1.0	<0.5	0.666	---	<0.329
	10/30/2007	14.3	0.909	4.54	7.62	<0.5	5.673	---	---
	8/3/2010	1.6	0.348	2.41	9.02	<0.5	<1.0	---	10.4
	8/3/12/2010	327	0.574	1.78	1.888	<0.5	1.3	---	68
	5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	---	<6.0
MW-8	5/16/2007	<0.5	<0.5	0.612	1.19	<0.5	0.922	---	<0.329
	10/30/2007	22.3	<0.5	<0.5	<1.0	<0.5	1.315	---	---
	8/3/2010	119	3.0	7.85	45.7	<0.5	<1.0	---	5.86
	8/3/12/2010	1,050	0.485 J	5.15	2.51 B	<0.5	1.86	---	46.4
	5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	1.48	---	2.89 J
MW-9	5/16/2007	<0.5	<0.5	<0.5	<1.0	<0.5	<1.0	---	<0.329
	10/30/2007	<0.5	<0.5	<0.5	0.727	<0.5	<1.0	---	---
	8/3/2010	78.8	27.1	128	754	9.8	157.9	---	137
	8/3/12/2010	<0.5	0.104	<0.5	0.495 J	0.31 J	0.308 J	---	1.03 J
	5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	---	<5.0
MW-10	5/16/2007	<0.5	<0.5	<0.5	<1.0	<0.5	<1.0	---	<0.329
	10/30/2007	<0.5	<0.5	<0.5	<1.0	<0.5	<1.0	---	---
	8/3/2010	<0.5	<0.5	<0.5	<1.0	<0.5	1.605	---	3.31
	8/3/12/2010	0.328 J	0.124 J	0.220 J	1.39 J	<0.5	0.809	---	1.66
	5/10/2012	<1.0	<1.0	<1.0	<3.0	<1.0	<2.0	---	<5.0
MW-11	8/3/2010	371	16.9	132	1,002	<0.5	883	---	528
	8/3/12/2010	1,830	22.6	185	1,121	<0.5	502	---	347
	5/10/2012	738	12.3	109	472	<1.0	1388	---	544
MW-12	8/3/2010	581	37.6	313	2,037	<0.5	1,721	---	1,310
	8/3/12/2010	1,290	33.9	224	1,543	<0.5	501	---	431
	5/10/2012	621	24.1	194	3,460	<1.0	707	---	1,870
MW-13	5/10/2012	324	28.3	294	1,407	<1.0	880	---	608
MW-14	5/10/2012	<1.0	<1.0	<1.0	<1.0	<1.0	2.77 J	---	3.32 J
MW-15	5/10/2012	<1.0	0.87 J	0.53 J	3.06 J	<1.0	6.14	---	4.01 J
GP-17	5/16/2007	28.4	6.31	96.1	371	0.511	227.2	---	80.9
GP-18	5/16/2007	2.03	<0.5	<0.5	0.454 J	<0.5	1.78	---	<0.329
GP-19	5/16/2007	<0.5	<0.5	<0.5	<1.0	<0.5	0.861	---	---
GP-26	5/25/2010	0.507	<0.5	0.389 J	2.86	<0.5	5.4	---	5.58
GP-27	5/25/2010	162	26.6	231	945	3.95	420	---	313
	8/3/12/2010	48.4	10.9	75.8	272	0.425 J	1338	---	1290
	5/10/2012	1110	16	136	1549	<1.0	1371	---	508
GP-28	5/9/2012	1080	19.3	249	1,361 M8	<10 RL1	1,277 M8	---	490
GP-29	5/9/2012	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	---	<5.0
GP-31	5/9/2012	13.6	0.84 J	3.88	10.54	<1.0	20.12	---	8.88
NR 148 Standards									
ES		5	1,000	700	10,000	60	480	15	100
PAL		0.5	200	140	1,000	12	96	1.5	10

NOTES:
 Results are reported in micrograms per liter (µg/L)
 ES - Enforcement Standard
 PAL - Preventative Action Limit
 LPH - Liquid-phase Petroleum Hydrocarbons
 J - Estimated value

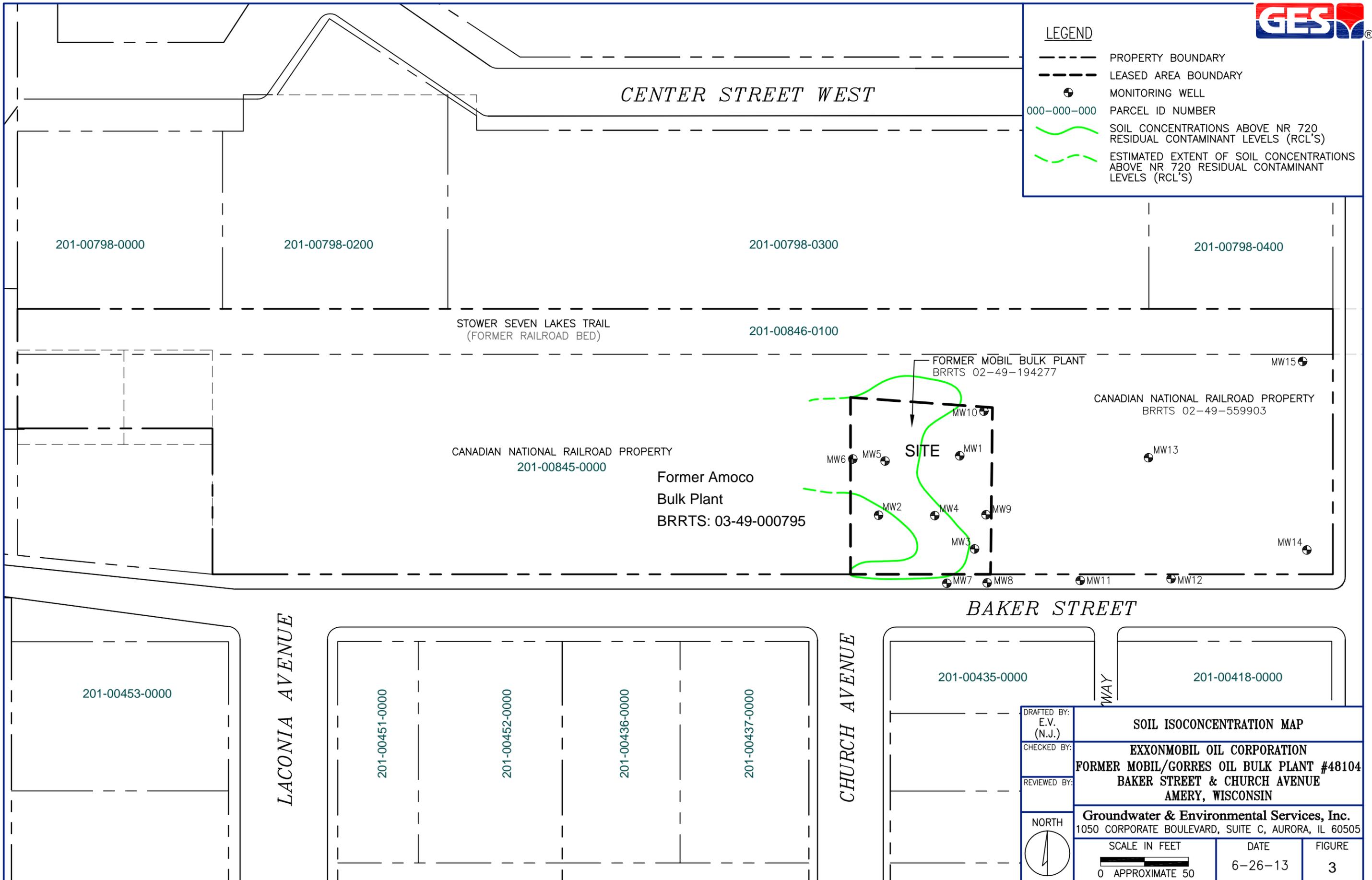
TABLE 1
SOIL ANALYTICAL RESULTS - PVOCs, Lead, GRO and DRO
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Sample Number	Sample Date	Sample Depth (feet)	PID Headspace Reading (IUs)	Percent Total Solids	Benzene (µg/kg)	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	1,2,4 TMB (µg/kg)	1,3,6 TMB (µg/kg)	MTBE (µg/kg)	Naphthalene (µg/kg)	Lead (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	
GP-1	11/28/01	0-2	6.8	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	9.5	93.7	<27	<27	<27	<80	<27	<27	<27	---	11	<5.3	8.4	
		4-6	11.5	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	10.9	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	14.3	91.5	<27	<27	<27	<82	<27	<27	<27	---	<4.4	<5.5	<5.5	
		10-12	17.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	11.8	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	14.9	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-2	11/28/01	0-2	4.3	76.6	<33	51	<33	<98	34	<33	<33	---	25	<8.5	37	
		2-4	3.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-6	8.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	9.2	91.6	<27	<27	<27	<82	<27	<27	<27	---	---	---	---	---
		8-10	6.1	---	---	---	---	---	---	---	---	---	---	<4.4	<5.5	<5.5
		10-12	4.5	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	3.6	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	11.9	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-3	11/28/01	0-2	10.6	87.0	<40	72	<40	138	47	<40	<40	---	15	<8.0	18	
		2-4	8.5	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-6	9.9	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	5.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	8.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	746	88.3	487	<181 M	10,800	5,210	11,200	3,280	<28	---	<4.5	1,810 H	3,850	
		12-14	891	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	22.6	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-4	11/28/01	0-2	9.3	93.5	<27	<27	<27	<80	<27	<27	<27	---	<4.3	<5.3	32	
		2-4	8.9	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-6	9.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	11.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	7.1	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	16.0	90.8	<28	<28	<28	<83	<28	<28	<28	---	<4.4	<5.5	<5.5	
		12-14	13.3	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	15.0	---	---	---	---	---	---	---	---	---	---	---	---	---		
GP-5	11/28/01	0-2	9.2	87.5	78	274	100	480	149	31	<29	---	46	<5.7	184 H	
		2-4	3.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-6	2.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	3.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	8.7	95.6	<29	<29	<29	<86	<29	<29	<29	---	<4.2	<5.8	<5.2	
		10-12	5.1	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	35.2	---	---	---	---	---	---	---	---	---	---	---	---	---
14-16	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---		
NR 720 Generic Residual Contaminant Levels					5.5	1,500	2,900	4,100	NA	NA	NA	400	50	100	100	
NR 746 Table 1 Values					8,500	38,000	4,600	42,000	83,000	11,000	NA	NA	NA	NA	NA	
NR 746 Table 2 Values					1,100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Notes:																
µg/kg = Micrograms per kilogram					IUs = Instrument Units (calibrated to 100 parts per million isobutylene)											
mg/kg = Milligrams per kilogram					--- = Parameter not analyzed for compound indicated											
TMB = Trimethylbenzene					H = Late eluting hydrocarbons present											
MTBE = Methyl tert butyl ether																
GRO = Gasoline Range Organics																
DRO = Diesel Range Organics																



LEGEND

- PROPERTY BOUNDARY
- LEASED AREA BOUNDARY
- MONITORING WELL
- 000-000-000 PARCEL ID NUMBER
- SOIL CONCENTRATIONS ABOVE NR 720 RESIDUAL CONTAMINANT LEVELS (RCL'S)
- ESTIMATED EXTENT OF SOIL CONCENTRATIONS ABOVE NR 720 RESIDUAL CONTAMINANT LEVELS (RCL'S)



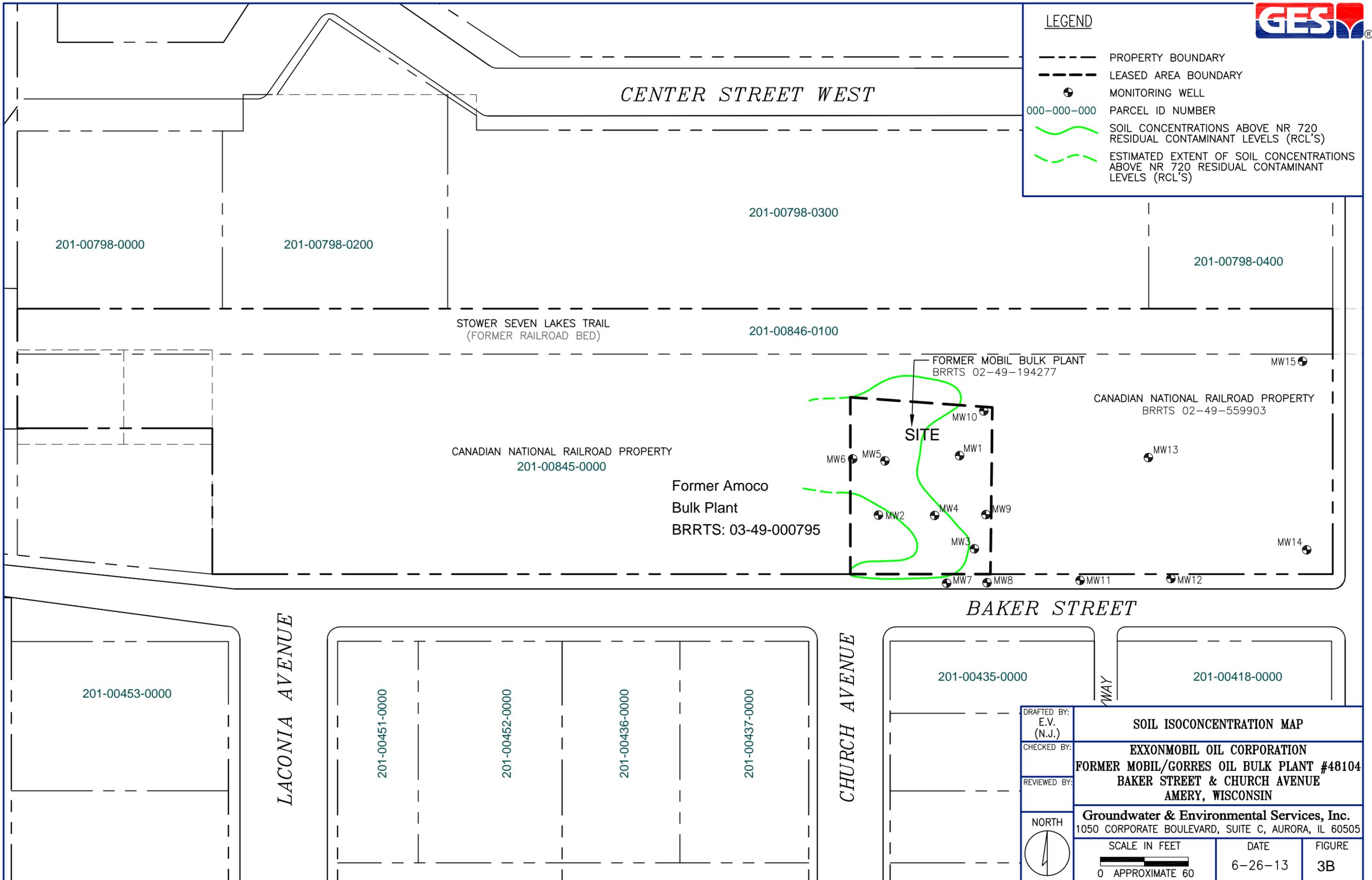
M:\Graphics\1400-Chicago\ExxonMobil\48104 Amery-WI\48104 Amery-WI LAM.dwg, B-60 ISO, E/Vega

DRAFTED BY: E.V. (N.J.)	SOIL ISOCONCENTRATION MAP			
CHECKED BY:			EXXONMOBIL OIL CORPORATION	
REVIEWED BY:			FORMER MOBIL/GORRES OIL BULK PLANT #48104 BAKER STREET & CHURCH AVENUE AMERY, WISCONSIN	
NORTH 	Groundwater & Environmental Services, Inc.			
	1050 CORPORATE BOULEVARD, SUITE C, AURORA, IL 60505			
SCALE IN FEET 0 APPROXIMATE 50	DATE 6-26-13	FIGURE 3		



LEGEND

- PROPERTY BOUNDARY
- - - LEASED AREA BOUNDARY
- ⊕ MONITORING WELL
- 000-000-000 PARCEL ID NUMBER
- ~ SOIL CONCENTRATIONS ABOVE NR 720 RESIDUAL CONTAMINANT LEVELS (RCL'S)
- - - ESTIMATED EXTENT OF SOIL CONCENTRATIONS ABOVE NR 720 RESIDUAL CONTAMINANT LEVELS (RCL'S)



M:\Graphics\1400-Chicago\ExxonMobil\48104-Terminals\48104-Amery-VI\LAM.dwg, B-60 ISO, E/Vega

DRAFTED BY: E.V. (N.J.)	SOIL ISOCONCENTRATION MAP	
CHECKED BY:	EXXONMOBIL OIL CORPORATION	
REVIEWED BY:	FORMER MOBIL/GORRES OIL BULK PLANT #48104	
	BAKER STREET & CHURCH AVENUE	
	AMERY, WISCONSIN	
NORTH 	Groundwater & Environmental Services, Inc.	
	1050 CORPORATE BOULEVARD, SUITE C, AURORA, IL 60505	
SCALE IN FEET 	DATE 6-26-13	FIGURE 3B

TABLE 1
SOIL ANALYTICAL RESULTS - PVOCS, Lead, GRO and DRO
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Sample Number	Sample Date	Sample Depth (feet)	PID Headspace Reading (IUs)	Percent Total Solids	Benzene (µg/kg)	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	1,2,4 TMB (µg/kg)	1,3,6 TMB (µg/kg)	MTBE (µg/kg)	Naphthalene (µg/kg)	Lead (mg/l-c)	GRO (mg/kg)	DRO (mg/kg)	
GP-6	11/28/01	0-2	11.7	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	171	93.0	<27	<27	<27	<81	<27	<27	<27	---	<4.3	<5.4	43	
		4-8	11.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-8	7.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	15.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	14.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	27.5	---	---	---	---	---	---	---	---	---	---	---	---	---
		14-16	12.7	---	---	---	---	---	---	---	---	---	---	---	---	---
GP-7	11/29/01	0-2	11.1	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	13.1	93.1	<27	<27	<27	<81	<27	<27	<27	---	<4.3	<5.4	<5.4	
		4-8	20.1	89.4	<28	<28	<28	<84	<28	<28	<28	---	<4.5	<5.8	<5.8	
		8-8	650	85.4	76	<29	433	796	1,520	199	<29	---	<4.7	402	3,160	
		8-10	419	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	1739	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	1127	---	---	---	---	---	---	---	---	---	---	---	---	---
		14-16	15.9	---	---	---	---	---	---	---	---	---	---	---	---	---
GP-8	11/29/01	0-2	12.2	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	32.0	89.2	<28	<28	<28	<84	1,350	<28	<28	---	6.1	437	1,460	
		4-8	9.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-8	1810	83.0	3,250	<386 M	13,300	92,800	65,100	20,500	<301	---	8.6	1,690 H	4,940	
		8-10	892	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	175	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	16.5	---	---	---	---	---	---	---	---	---	---	---	---	---
		14-16	17.2	---	---	---	---	---	---	---	---	---	---	---	---	---
GP-9	11/29/01	0-2	161	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	464	94.7	<264	581	2,110	10,100	47,500	16,900	<264	---	4.9	2,220	11,600	
		4-8	502	86.7	<29	<29	<29	<87	<29	<29	<29	---	<4.6	<5.8	<5.8	
		8-8	26.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	22.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	21.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	12.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		14-16	11.8	---	---	---	---	---	---	---	---	---	---	---	---	---
GP-10	11/29/01	0-2	9.8	87.4	<29	<29	<29	<86	<29	<29	<29	---	9.3	<5.7	<5.7	
		2-4	8.3	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-8	7.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-8	11.2	---	---	---	---	---	---	---	---	---	---	---	---	---
		8-10	14.8	93.1	<27	<27	<27	<81	<27	<27	<27	---	<4.3	<5.4	<5.4	
		10-12	11.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	13.5	---	---	---	---	---	---	---	---	---	---	---	---	---
		14-16	13.6	---	---	---	---	---	---	---	---	---	---	---	---	---
NR 720 Generic Residual Contaminant Levels					5.5	1,500	2,900	4,100	NA	NA	NA	400	50	100	100	
NR 746 Table 1 Values					8,500	38,000	4,600	42,000	83,000	11,000	NA	NA	NA	NA	NA	
NR 746 Table 2 Values					1,100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Notes:																
µg/kg = Micrograms per kilogram																
mg/kg = Milligrams per kilogram																
TMB = Trimethylbenzene																
MTBE = Methyl tert butyl ether																
GRO = Gasoline Range Organics																
DRO = Diesel Range Organics																
IUs = Instrument Units (calibrated to 100 parts per million isobutylene)																
--- = Parameter not analyzed for compound indicated																
H = Late eluting hydrocarbons present																

TABLE 1
SOIL ANALYTICAL RESULTS - PVCs, Lead, GRO and DRO
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Sample Number	Sample Date	Sample Depth (feet)	PID Headspace Reading (IUe)	Percent Total Solids	Benzene (µg/kg)	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	1,2,4 TMB (µg/kg)	1,3,5 TMB (µg/kg)	MTBE (µg/kg)	Naphthalene (µg/kg)	Lead (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	
GP-11	11/29/01	0-2	8.5	—	—	—	—	—	—	—	—	—	—	—	—	
		2-4	9.0	93.8	<27	<27	<27	<80	<27	<27	<27	—	<4.3	<5.3	<5.3	
		4-6	11.0	—	—	—	—	—	—	—	—	—	—	—	—	—
		6-8	15.2	80.7	<31	<31	<31	<83	<31	<31	<31	—	<5.0	<6.2	<6.2	
		8-10	40.2	82.9	<30	<30	<30	<80	<30	<30	<30	—	8.4	<6.0	<6.0	
		10-12	12.8	—	—	—	—	—	—	—	—	—	—	—	—	—
		12-14	11.0	—	—	—	—	—	—	—	—	—	—	—	—	—
14-16	10.0	—	—	—	—	—	—	—	—	—	—	—	—	—		
GP-12	11/29/01	0-2	3.7	—	—	—	—	—	—	—	—	—	—	—	—	
		2-4	7.0	98.4	<28	<28	<28	<78	<28	<28	<28	—	<4.1	<5.2	<5.2	
		4-6	10.1	—	—	—	—	—	—	—	—	—	—	—	—	—
		6-8	6.1	—	—	—	—	—	—	—	—	—	—	—	—	—
		8-10	13.5	90.2	<28	<28	<28	<83	<28	<28	<28	—	8.9	<5.5	7.0	
		10-12	12.3	—	—	—	—	—	—	—	—	—	—	—	—	—
		12-14	14.1	—	—	—	—	—	—	—	—	—	—	—	—	—
14-16	9.1	—	—	—	—	—	—	—	—	—	—	—	—	—		
GP-13	11/29/01	0-2	3.5	—	—	—	—	—	—	—	—	—	—	—	—	
		2-4	3.9	90.1	<28	46	<28	<83	29	<28	<28	—	46	<5.5	20	
		4-6	5.2	—	—	—	—	—	—	—	—	—	—	—	—	—
		6-8	3.7	—	—	—	—	—	—	—	—	—	—	—	—	—
		8-10	5.6	—	—	—	—	—	—	—	—	—	—	—	—	—
		10-12	6.5	86.5	<29	<29	<29	<87	<29	<29	<29	—	<4.6	<5.8	<5.8	
		12-14	8.9	—	—	—	—	—	—	—	—	—	—	—	—	—
14-16	10.2	—	—	—	—	—	—	—	—	—	—	—	—	—		
GP-14	11/29/01	0-2	11.8	—	—	—	—	—	—	—	—	—	—	—	—	
		2-4	26.3	94.6	<159	<127	4,230	13,700	29,600	10,400	<127	—	<4.2	1,590	5,600	
		4-6	16.9	—	—	—	—	—	—	—	—	—	—	—	—	—
		6-8	213	96.9	<26	<26	<26	<77	<26	<26	<26	—	<4.1	<5.2	4,440	
		8-10	14.7	—	—	—	—	—	—	—	—	—	—	—	—	—
		10-12	17.2	—	—	—	—	—	—	—	—	—	—	—	—	—
		12-14	10.7	—	—	—	—	—	—	—	—	—	—	—	—	—
14-16	8.1	—	—	—	—	—	—	—	—	—	—	—	—	—		
NR 720 Generic Residual Contaminant Levels					6.5	1,500	2,900	4,100	NA	NA	NA	400	50	100	100	
NR 746 Table 1 Values					8,500	38,000	4,600	42,000	83,000	11,000	NA	NA	NA	NA	NA	
NR 746 Table 2 Values					1,100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Notes:																
µg/kg = Micrograms per kilogram mg/kg = Milligrams per kilogram TMB = Trimethylbenzene MTBE = Methyl tert butyl ether GRO = Gasoline Range Organics DRO = Diesel Range Organics								IUe = Instrument Units (calibrated to 100 parts per million isobutylene) — = Parameter not analyzed for compound indicated H = Late eluting hydrocarbons present M = Matrix interference								

TABLE 1
SOIL ANALYTICAL RESULTS - PVOCS, Lead, GRO and DRO
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Sample Number	Sample Date	Sample Depth (feet)	PID Headspace Reading (IUs)	Percnt Total Solids	Benzene (µg/m)	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	1,2,4 TMB (µg/kg)	1,3,5 TMB (µg/kg)	MTBE (µg/kg)	Naphthalene (µg/kg)	Lead (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	
MW-2	06/24/02	0-2	5.8	88.9	<29	<29	<29	<86	31	<29	<29	---	---	<5.8	30	
		2-4	5.3	---	---	---	---	---	---	---	---	---	---	---	---	---
		4-8	5.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	6.8	90.1	<28	<28	<28	<83	<28	<28	<28	---	---	<5.5	<5.5	
		8-10	5.7	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	4.6	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	9.6	---	---	---	---	---	---	---	---	---	---	---	---	---
		14-16	180.0	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-3	06/25/02	0-2	4.3	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	4.8	90.6	<28	<28	<28	<83	<28	<28	<28	---	---	<5.5	6.3	
		4-8	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---
		6-8	6.1	92.0	<27	<27	<27	<82	<27	<27	<27	---	---	<5.4	68	
		8-10	4.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	5.4	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	5.8	---	---	---	---	---	---	---	---	---	---	---	---	---
		14-16	5.2	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-4	06/25/02	0-2	3.9	---	---	---	---	---	---	---	---	---	---	---	---	
		2-4	102.5	84.4	<30	<30	201	<100 M	841	<30	<30	---	---	---	---	
		4-8	101.6	79.5	<31	<31	110	---	428	<31	<31	---	---	154 H	1,780	
		6-8	17.8	---	---	---	---	---	---	---	---	---	---	77 H	604	
		8-10	701.7	---	---	---	---	---	---	---	---	---	---	---	---	---
		10-12	1845	---	---	---	---	---	---	---	---	---	---	---	---	---
		12-14	1444	---	---	---	---	---	---	---	---	---	---	---	---	---
		14-16	1999	---	---	---	---	---	---	---	---	---	---	---	---	---
GP-15	06/09/05	3	449	94.1	289	1,010	9,800	60,900	104,000	35,900	<28	---	---	1,530	3,610	
GP-16	06/09/05	6	52.0	85.4	29.3	<29.3	152	720	931	369	<28	---	---	39.3	148	
MW-6	06/09/05	10	1338	84.4	116	309	3,580	9,220	27,500	6,750	<27	---	---	1,170	1,330	
GP-17	05/15/07	2-4	0.8	82.5	<22.5	50.7 J	<22.5	<22.5	<28.1	<38.4	<28.1	---	---	---	---	
		8-10	46.4	81.5	<22.7	51.0 J	<22.7	<22.7	<28.4	88.3	<28.4	---	---	---	---	
GP-18	05/15/07	10-12	2.7	82.7	<20.4	<15.3	<20.4	<20.4	<25.5	<35.7	<25.5	---	---	---	---	
GP-22	05/15/07	3-4	805	75.3	415	1350	5,240	39,500	158,500	47,100	35.8 J	---	---	---	---	
MW-7	05/15/07	2-4	0.8	93.7	<19.3	<14.4	<19.3	<19.3	<24.1	<33.7	<19.3	---	---	---	---	
		6-8	2.7	86.0	<20.1	<15.0	<20.1	<20.1	<25.1	<35.1	<25.1	---	---	---	---	
MW-8	05/15/07	2.5	0.0	83.8	<21.1	<15.8	<21.1	<21.1	<26.3	40.8 J	<26.3	---	---	---	---	
		8-10	0.0	85.7	<20.3	37.6 J	<20.3	<20.3	<25.4	<25.4	<25.4	---	---	---	---	
MW-9	05/15/07	2.5	0.0	85.4	<19.6	39.3 J	<19.6	<19.6	<24.4	37.7 J	<24.4	---	---	---	---	
		8-10	2.6	87.5	<22.2	44.0 J	<22.2	<22.2	<27.7	<38.8	<27.7	---	---	---	---	
MW-10	05/15/07	2.5	0.0	86.3	<18.5	<13.9	<18.5	44.1 J	73.0	42.6 J	<23.2	---	---	---	---	
		6-8	2.1	87.4	<24.6	60.9 J	<24.6	<24.6	<30.8	<43.1	<30.8	---	---	---	---	
GP-23	10/30/07	2-4	0.0	80.8	<26.0	<31.3	<20.8	<57.0	<10.4	<36.5	<26	---	---	---	---	
NR 720 Generic Residual Contaminant Levels					5.5	1,500	2,900	4,100	NA	NA	NA	400	50	100	100	
NR 746 Table 1 Values					8,500	38,000	4,600	42,000	83,000	11,000	NA	NA	NA	NA	NA	NA
NR 746 Table 2 Values					1,100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Notes:																
µg/kg = Micrograms per kilogram					IUs = Instrument Units (calibrated to 100 parts per million isobutylene)											
mg/kg = Milligrams per kilogram					--- = Parameter not analyzed for compound indicated											
TMB = Trimethylbenzene					H = Late eluting hydrocarbons present											
MTBE = Methyl tert butyl ether					M = Matrix interference											
GRO = Gasoline Range Organics																
DRO = Diesel Range Organics																

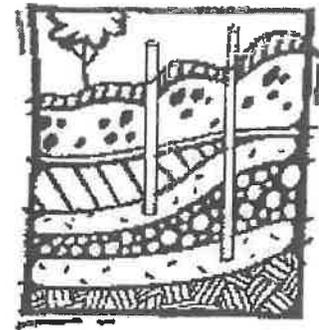
TABLE 1
SOIL ANALYTICAL RESULTS - PVOCs, Lead, GRO and DRO
Former Mobil Bulk Plant #48104
Amery, Wisconsin

Sample Number	Sample Date	Sample Depth (feet)	PID Headspace Reading (IUs)	Percent Total Solids	Benzene (µg/kg)	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	1,2,4 TMB (µg/kg)	1,3,5 TMB (µg/kg)	MTBE (µg/kg)	Naphthalene (µg/kg)	Lead (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	
GP-28 (10')	05/09/12	10	0.0	88.4	<40.5	<40.5	<40.5	<101.2	<40.5	<40.5	<40.5	<101	---	<5.06	2.62 J	
GP-29 (10')	05/09/12	10	1.5	92.1	<41.3	<41.3	<41.3	<103.2	<41.3	<41.3	<41.3	<103	---	<5.16	3.16 J	
GP-30 (4')	05/10/12	4	135	83.5	<89.4	<89.4	<89.4	<223.4	232	277	<89.4	<224	---	31.3	63.1	
GP-30 (8')	05/10/12	8	390	86.2	<95.4	<95.4	182	433	2,480	1,230	<95.4	<239	---	155	1,480	
GP-31 (4')	05/09/12	4	5.9	90.1	<36.8	<36.8	<36.8	<92	<36.8	<36.8	<36.8	<92	---	<4.60	2.58 J	
MW-13 (4')	05/09/12	4	603	88.7	252	<93.4	299	1,849	2,340	1,280	<93.4	1,240	---	243	14,100	
MW-13 (10')	05/09/12	10	653	96.2	<94.3	<94.3	217	1,164	2,590	826	<94.3	1,160	---	89.9	623	
MW-14 (2')	05/09/12	2	14.2	88.6	<36.8	<36.8	<36.8	<92.1	<36.8	<36.8	<36.8	<92.1	---	<4.41	5.02 J	
MW-14 (10')	05/09/12	10	8.4	82.7	<47	<47	<47	<117.5	<47	<47	<47	<117	---	<6.78	2.38 J	
MW-15 (2')	05/10/12	2	6.3	90.3	<89.4	219	<89.4	401	123	<89.4	<89.4	205 J	---	3.19 J	3.97 J	
MW-15 (10')	05/10/12	10	16.2	84.7	<90.1	<90.1	<90.1	<225.1	<90.1	<90.1	<90.1	<225	---	<5.04	<5.76	
NR 720 Generic Residual Contaminant Levels					5.5	1,500	2,900	4,100	NA	NA	NA	400	50	100	100	
NR 746 Table 1 Values					8,500	38,000	4,800	42,000	83,000	11,000	NA	NA	NA	NA	NA	NA
NR 746 Table 2 Values					1,100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Notes:																
µg/kg = Micrograms per kilogram					IUs = Instrument Units (calibrated to 100 parts per million isobutylene)											
mg/kg = Milligrams per kilogram					--- = Parameter not analyzed for compound indicated											
TMB = Trimethylbenzene					H = Late eluting hydrocarbons present											
MTBE = Methyl tert butyl ether					MI = Matrix interference											
GRO = Gasoline Range Organics																
DRO = Diesel Range Organics																

Attachment 3

WDNR Publication RR-671

Fact Sheet



What Landowners Should Know: Information About Using Natural Attenuation To Clean Up Contaminated Groundwater

What Is Natural Attenuation?

Natural attenuation makes use of natural processes in soil and groundwater to contain the spread of contamination and to reduce the amount of contamination from chemical releases.

Natural attenuation is an *in-situ* treatment method. This means that contaminants are left in place while natural attenuation works on them. Natural attenuation is relied upon to clean up contamination that remains after the source of the contamination is removed. An example of a source of contamination would be a leaking underground petroleum tank.

How Does Natural Attenuation Work?

Natural attenuation processes work at many sites, but the rate and degree of effectiveness varies from property to property, depending upon the type of contaminants present and the physical, chemical and biological characteristics of the soil and groundwater.

Natural attenuation processes can be divided into two broad categories – destructive and non-destructive. Destructive processes destroy contaminants. The most common destructive process is biodegradation.

Non-destructive processes do not destroy the contaminant, but reduce contaminant concentrations in groundwater through dilution, dispersion or adsorption.

Biodegradation

Biodegradation is a process in which microorganisms (e.g. yeast, fungi, or bacteria) that naturally occur in soil and groundwater break down, or degrade, hazardous substances to less toxic or non-toxic substances.

Microorganisms, like humans, eat and digest organic compounds for nutrition and energy (organic compounds contain carbon and hydrogen atoms).

Some types of microorganisms can digest organic substances such as fuels or solvents that are hazardous to humans. Microorganisms break down the organic contaminants into harmless products – mainly carbon dioxide and water. Once the contaminants are degraded, the microorganism populations decline because they have used their food sources. These small populations of microorganisms pose no contaminant or health risk.

Many organic contaminants, like petroleum, can be biodegraded by microorganisms in the underground environment. For example, biodegradation processes can effectively cleanse soil and groundwater of hydrocarbon fuels such as gasoline and benzene, toluene, ethylbenzene, and xylene – known as the BTEX compounds, under certain conditions.



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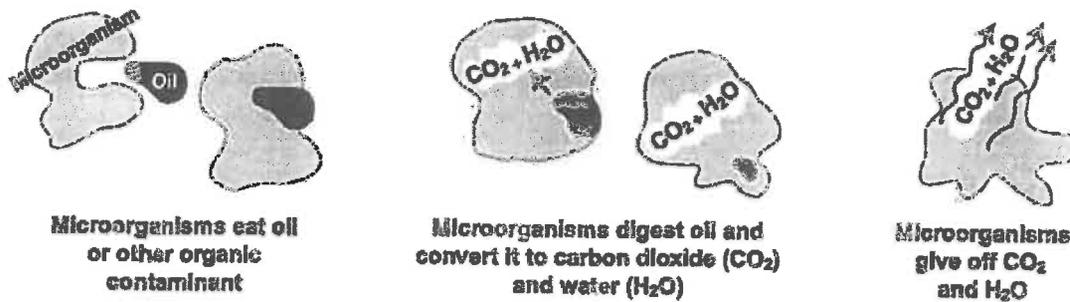


Figure 1. Schematic Diagram of Aerobic Biodegradation in Soil

Biodegradation can also breakdown other contaminants in groundwater such as trichloroethylene (TCE), a chlorinated solvent used in metal cleaning. However, the processes involved are harder to predict and are less effective at contaminant removal compared to petroleum-contaminated sites

Dilution and Dispersion

The effects of dilution and dispersion reduce contaminant concentrations but do not destroy contaminants. Clean water from the surface seeps underground to mix with and dilute contaminated groundwater.

Other processes that lead to reduced concentrations of contaminants include clean groundwater flowing into contaminated areas, and the dispersion of pollutants as they spread out and away from the main path of the contaminated plume.

Adsorption

Adsorption occurs when contaminants attach or "sorb" to underground particles. Most oily substances (like petroleum compounds) repel water and escape from the groundwater by attaching to organic matter and clay minerals in the subsurface.

This process holds back or retards contaminant movement and reduces the concentration of contaminants in the groundwater. However, like dilution and dispersion, adsorption does not destroy contaminants.

Why Consider Natural Attenuation To Clean Up Soil And Groundwater?

In certain situations, natural attenuation is an effective, inexpensive cleanup option and the most appropriate way to remediate some contamination problems. Natural attenuation focuses on confirming and monitoring natural remediation processes rather than relying on engineered or "active" technologies (such as pumping groundwater, treating it above ground, then disposing of the treated water).

Contaminants from petroleum are good candidates for natural attenuation because they are among the most easily destroyed by biodegradation. Natural attenuation is non-invasive, which allows treatment to go on below ground, while the surface can continue to be used.

Natural attenuation can also be less costly than active engineered treatment options, and requires no special equipment, energy source, or disposal of treated soil or groundwater.

Will Natural Attenuation Work At My Property?

Whether natural attenuation will work at a particular location is determined by investigating the soil and groundwater. These investigations determine the type of contaminants present, the levels of contamination, and the physical and chemical conditions that lead to biodegradation of the contaminants.

In order to rely on natural attenuation, responsible parties are required to confirm that natural attenuation processes are working by monitoring the soil and groundwater over a period of time to show that the contaminant concentrations are decreasing and that the contamination is no longer spreading.

Those conducting the cleanup need to know whether natural attenuation, or any proposed remedy, will reduce the contaminant concentrations in the soil and groundwater to legally acceptable limits within a reasonable period of time.

Natural attenuation may be an acceptable option for sites where active remediation has occurred and has reduced the concentration of contaminants (for instance, removing leaking underground tanks and contaminated soil).

However, natural attenuation is not an appropriate option at all sites. If the contamination has affected a drinking water well, or has entered a stream or lake, active cleanup options may be necessary to make sure people and the environment are protected from direct contact with the contamination.

The speed or rate of natural attenuation processes is typically slow. Monitoring is necessary to show that concentrations decrease at a sufficient rate to ensure that contaminants will not become a health threat in the future.

Closure Of Contaminated Sites Using Natural Attenuation As A Final Remedy

When contamination is discovered at a property (such as a gas station with leaking underground tanks), the person who is responsible for causing the contamination, and persons having possession or control of hazardous substances that have been discharged, have the responsibility to remove the source of contamination and investigate and clean up the contamination that has escaped into the soil and groundwater.

The contaminant release must be reported to the Wisconsin Department of Natural Resources (DNR) and the site investigation and cleanup are

overseen by a state agency. Depending on the type of contaminant, the oversight agency could be the Department of Agriculture, Trade and Consumer Protection; Department of Commerce; or Department of Natural Resources.

When the cleanup has complied with state standards, the person responsible for the contamination will ask the state agency for closure of the case. If natural attenuation is relied upon to finish cleaning up a contaminated property after closure, the responsible person will need to show that contaminant concentrations are not spreading, that contaminant concentrations are stable or decreasing, and that the concentrations will decrease in the future until state groundwater standards are met.

Because natural attenuation processes are slow, it may take many years before the properties with contamination are clean. State rules require that all owners of properties where groundwater contamination has spread must be informed of the contamination below their property.

In addition, the properties with groundwater contamination exceeding state groundwater enforcement standards must be listed on a database to notify future owners and developers of the presence of contamination. If future monitoring occurs and shows that natural attenuation processes have removed the contaminants to state-required cleanup levels, then the properties can be removed from the database.

The state agency will grant closure if the site investigation and monitoring shows that natural attenuation will clean up groundwater to state standards within a reasonable period of time. All state rules for cleanup must be met and the person who is responsible for the contamination must comply with all conditions of the state's closure approval.

For More Information

The following publications provide additional information on natural attenuation. Web sites

where these can be downloaded free of charge are also listed.

- *A Citizen's Guide to Bioremediation*, April 1996, EPA 542-F-96-007; <http://www.epa.gov/tio/productions/citguide/natural.htm>
- *Commonly asked questions regarding the use of natural attenuation for petroleum-contaminated sites at federal facilities*; November 20, 2000
<http://www.epa.gov/swerffrr/petrol.htm>.
- *U.S. EPA Technology Fact Sheet: Monitored natural attenuation of petroleum hydrocarbons*, May 1999, EPA 600-F-98-021; <http://www.epa.gov/ada/download/fact/pet-hyd.pdf>.
- *U.S. EPA Technology Fact Sheet: Monitored natural attenuation of chlorinated solvents*, May 1999, EPA 600-F-98-0022; <http://www.epa.gov/ada/download/fact/chl-solv.pdf>.
- *Interim Guidance on Natural Attenuation for Petroleum Releases*, WI DNR, Bureau for Remediation and Redevelopment, October, 1999, PUB-RR-614; <http://www.dnr.state.wi.us/org/aw/rr/archives/pubs/RR614.pdf>.

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