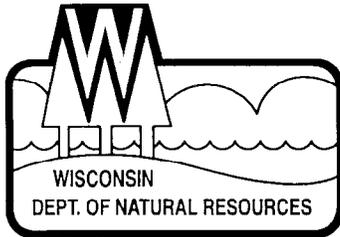


GIS REGISTRY INFORMATION

SITE NAME:	Menasha Bulk Plant		
BRRTS #:	02-71-000485	FID # (if appropriate):	
COMMERCE # (if appropriate):			
CLOSURE DATE:	09/15/2005		
STREET ADDRESS:	320 North DePere Street		
CITY:	Menasha		
SOURCE PROPERTY GPS COORDINATES (meters in WTM91 projection):	X=	644588	Y= 415911
CONTAMINATED MEDIA:	Groundwater <input type="checkbox"/>	Soil <input type="checkbox"/>	Both <input checked="" type="checkbox"/>
OFF-SOURCE GW CONTAMINATION >ES:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
IF YES, STREET ADDRESS 1:	337 N. DEPERE STREET		
GPS COORDINATES (meters in WTM91 projection):	X=	644598	Y= 415950
OFF-SOURCE SOIL CONTAMINATION >Generic or Site-Specific RCL (SSRCL):	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
IF YES, STREET ADDRESS 1:			
GPS COORDINATES (meters in WTM91 projection):	X=		Y=
CONTAMINATION IN RIGHT OF WAY:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
DOCUMENTS NEEDED:			
Closure Letter, and any conditional closure letter issued			X
Copy of most recent deed, including legal description, for all affected properties *****DEED IS FOR BOTH SOURCE AND OFFSOURCE AFFECTED PROPERTY (BULK PLANT LEASED LAND FROM RAILROAD)*****			X
Certified survey map or relevant portion of the recorded plat map (if referenced in the legal description) for all affected properties			X
County Parcel ID number, if used for county, for all affected properties			X
Location Map which outlines all properties within contaminated site boundaries on USGS topographic map or plat map in sufficient detail to permit the parcels to be located easily (8.5x14" if paper copy). If groundwater standards are exceeded, the map must also include the location of all municipal and potable wells within 1200' of the site.			X
Detailed Site Map(s) for all affected properties, showing buildings, roads, property boundaries, contaminant sources, utility lines, monitoring wells and potable wells. (8.5x14", if paper copy) This map shall also show the location of all contaminated public streets, highway and rail road rights-of-way in relation to the source property and in relation to the boundaries of groundwater contamination exceeding ch. NR 140 ESs and soil contamination exceeding ch. NR 720 generic or SSRCLs.			X
Tables of Latest Groundwater Analytical Results (no shading or cross-hatching)			X
Tables of Latest Soil Analytical Results (no shading or cross-hatching)			X
Isoconcentration map(s), if required for site investigation (SI) (8.5x14" if paper copy). The isoconcentration map should have flow direction and extent of groundwater contamination defined. If not available, include the latest extent of contaminant plume map.			X
GW: Table of water level elevations, with sampling dates, and free product noted if present			X
GW: Latest groundwater flow direction/monitoring well location map (should be 2 maps if maximum variation in flow direction is greater than 20 degrees)			X
SOIL: Latest horizontal extent of contamination exceeding generic or SSRCLs, with one contour			X
Geologic cross-sections, if required for SI. (8.5x14' if paper copy)			NA
RP certified statement that legal descriptions are complete and accurate			X
Copies of off-source notification letters (if applicable)			X
Letter informing ROW owner of residual contamination (if applicable)(public, highway or railroad ROW)			X
Copy of (soil or land use) deed restriction(s) or deed notice if any required as a condition of closure			NA
Copy of any maintenance plan referenced in the deed restriction.			NA



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Scott Hassett, Secretary
Ronald W. Kazmierczak, Regional Director

Oshkosh Service Center
625 E. Cty Rd Y, Suite 700
Oshkosh, Wisconsin 54901-9731
Telephone 920-424-3050
FAX 920-424-4404

September 15, 2005

Don Johnston
425 S. Washington St.
PO Box 25
Combined Locks, WI 54113

Subject: **Final Case Closure**
Menasha Bulk Plant, 320 N. DePere Street, Menasha, Wisconsin
WDNR BRRTS # 02-71-000485

Dear Mr. Johnston:

On December 22, 2004 your site as described above was reviewed for closure by the Northeast Region Closure Committee. This committee reviews environmental remediation cases for compliance with state laws and standards to maintain consistency in the closure of these cases. On January 7, 2005 you were notified that the Closure Committee had granted conditional closure to this case.

On September 15, 2005, the Department received correspondence indicating that you have complied with the conditions of closure. You have provided the documentation and fees needed for the GIS registry and provided well abandonment documentation. Based on the correspondence and data provided, it appears that your case has been remediated to Department standards in accordance with s. NR 726.05, Wis. Adm. Code. The Department considers this case closed and no further investigation, remediation or other action is required at this time.

Your site will be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites. Information that was submitted with your closure request application will be included on the registry. To review the sites on the GIS Registry web page, visit <http://gomapout.dnr.state.wi.us/org/at/et/geo/gwur/index.htm> If your property is listed on the GIS Registry due to groundwater contamination exceeding ch. NR 140 standards at the time of closure, and you intend to construct or reconstruct a well, you will need Department approval. Department approval is required before construction or reconstruction of a well on a property listed on the GIS Registry, in accordance with s. NR 812.09(4)(w). To obtain approval, Form 3300-254 needs to be completed and submitted to the DNR Drinking and Groundwater program's regional water supply specialist. This form can be obtained on-line at the web address listed above.

Please be aware that this case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety or welfare, or the environment.

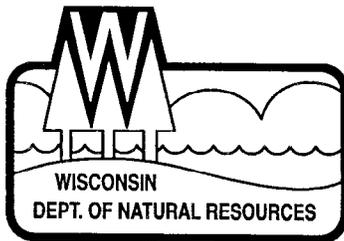
The Department appreciates your efforts to restore the environment at this site. If you have any questions regarding this letter, please contact me at 920-303-5424.

Sincerely,

A handwritten signature in cursive script that reads "Casey L. Jones".

Casey L. Jones
Hydrogeologist
Remediation & Redevelopment Program

cc: Peter Chase, RMT (e-mail)



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Scott Hassett, Secretary
Ronald W. Kazmierczak, Regional Director

Oshkosh Service Center
625 E. Cty Rd Y, Suite 700
Oshkosh, Wisconsin 54901-9731
Telephone 920-424-3050
FAX 920-424-4404

December 7, 2005

JAN.

Don Johnston
425 S. Washington St.
PO Box 25
Combined Locks, WI 54113

Subject: Conditional Case Closure
Menasha Bulk Plant, 320 N. DePere Street, Menasha, Wisconsin
WDNR BRRTS # 02-71-000485

Dear Mr. Johnston:

On December 22, 2004, your request for closure of the case described above was reviewed by the Northeast Regional Closure Committee. The Northeast Regional Closure Committee reviews environmental remediation cases for compliance with state rules and statutes to maintain consistency in the closure of these cases. After careful review of the closure request, the Northeast Regional Closure Committee has determined that the petroleum contamination on the site appears to have been investigated and remediated to the extent practicable under site conditions. Your case has been remediated to Department standards in accordance with s. NR 726.05, Wis. Adm. Code and will be closed if the following conditions are satisfied:

MONITORING WELL ABANDONMENT

The monitoring wells and other remediation system wells at the site must be properly abandoned in compliance with ch. NR 141, Wis. Adm.. Documentation of well abandonment must be submitted to Casey Jones on Form 3300-5B found at <http://www.dnr.state.wi.us/org/water/dwg/gw/forms> or provided by the Department of Natural Resources.

WASTE AND SOIL PILE REMOVAL

Any remaining waste and/or soil piles generated as part of site investigation or remediation activities must be removed from the site and disposed of or treated in accordance with Department of Natural Resources' rules. Please send a letter advising me that any remaining waste and/or soil piles have been removed once that work is completed.

When the above conditions have been satisfied, please submit a letter to let me know that applicable conditions have been met, and your case will be closed. Your site will be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites. Information that was submitted with your closure request application will be included on the registry. To review the sites on the GIS Registry web page, visit <http://gomapout.dnr.state.wi.us/org/at/et/geo/gwur/index.htm>

If this is a PECFA site, section 101.143, Wis. Stats., requires that PECFA claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims

not received by the PECFA Program within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement.

Please be aware that the case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment.

We appreciate your efforts to restore the environment at this site. If you have any questions regarding this letter, please contact me at 920-303-5424.

Sincerely,

A handwritten signature in cursive script that reads "Casey L. Jones".

Casey L. Jones
Hydrogeologist
Remediation & Redevelopment Program

cc: Peter Chase, RMT (e-mail)

This Indenture, Made this 21st day of October in the year of our

Lord, 1887, Thousand eight hundred and Eighty seven. BETWEEN Curtis Reed and A. Lydia Reed of the County of Winnebago State of Wisconsin parties of the first part and the Winnebago Central Railroad Company a Corporation duly created and existing under and by virtue of the laws of the State of Wisconsin

part of the first part, and the party of the second part, WITNESSETH, that the said party of the first part, for and in consideration of the sum of Five hundred and Fifty Dollars, as hereinafter appears, (the receipt whereof is hereby acknowledged, and the said party of the second part forever released and discharged thereof) has granted, bargained, sold, remised, released, aliened and confirmed, and by these presents do grant, bargain, sell, remise, release, alien, and confirm, unto the said party of the second part, and to its successors and assigns forever, all the following described lot, piece or parcel of land, situated in the County of Winnebago and State of Wisconsin, and described as follows to-wit:

All that portion of Lots No. Sixteen (14) Eighteen (15) and Nineteen (16) of Block fifty five of the Village (now City) of Menasha which lies North of and adjoining the portion of said Lots heretofore conveyed to the Milwaukee and Northern Railway Company (now City Co) and its successors from East to Westward Two hundred and thirty nine feet (239) in width from North to South more or less Subject to the right of way of Streets which are laid out across said Lots said land being otherwise described as Lot No One (1) of Subdivision of said Lots Excepting and reserving first and Lot Sixteen (16) a piece in the North East corner forty one (41) feet wide from North to South and extending from the center of Regene Street to the East line of said Lot Sixteen (16) being that portion of said Lot Sixteen (16) which lies more than fifty feet from the center of the Main line of road of said Company which is now embanked from Menasha to Appleton

Together with all and singular the hereditaments and appurtenances therunto belonging, or in any wise appertaining; and the reversion and reversions, remainder and remainders, rents, issues, and profits thereof; and all the estate, right, title, interest, claim, or demand whatsoever of the said party of the first part, either in law or equity, of, in, and to the above bargained premises, with the hereditaments and appurtenances; To Have and To Hold The said premises above bargained and described, with the appurtenances, unto the said party of the second part, its successors and assigns, FOREVER.

And the said Curtis Reed & A. Lydia Reed part of the first part, for themselves, heirs, executors, and administrators, do covenant, grant bargain, and agree, to and with the said party of the second part, its successors and assigns that at the time of the executing and delivery of these presents, and well secured of the premises, and that the same are free and clear of all taxes, assessments, and other debts, liens, mortgages, judgments, and other encumbrances, and that the said party of the second part, its successors and assigns, shall and will WARRANT AND DEFEND in the quiet and peaceable possession of the said party of the second part, its successors and assigns, against all and every person the whole or any part thereof, the said party of the first part shall and will WARRANT

IN WITNESS WHEREOF, The said parties of the first part hereunto set their hands and seals the day and year first

Sealed and Delivered in Presence of Curtis Reed A. Lydia Reed SEAL SEAL Charles Reed E. Widge Smith

STATE OF WISCONSIN, County of Winnebago, On the 21st day of October 1887, I, E. Widge Smith, County Clerk, do hereby certify that the above and foregoing is a true and correct copy of the original as the same was presented to me for recording. E. Widge Smith County Clerk

...of the County of ... State of Wisconsin ...
 ...of the ... of the State of Wisconsin ...
 ...part of the first part, and the ... party of the second part, WITNESSETH, that the said ...

...of the first part, for and in consideration of ...
 ...part of the first part, (the receipt whereof is hereby acknowledged, and the said party of the ...
 ...and by these presents do grant, bargain, sell, remise, release, alien, and confirm, unto the said party of the second part, and to ...
 ...and State of Wisconsin, and described as follows to wit:

All that portion of Lots No. Fifteen (15) and Sixteen (16) of Block fifty five ...
 ...of the Village (now City) of Menasha which lies North of and adjoining the portion of ...
 ...and Sixteen (16) a piece in the North East corner forty one (41) feet wide ...
 ...East line of said Lot Sixteen (16) being that portion of said Lot Sixteen ...
 ...of said Company which is now constructed from Menasha to Appleton

Together with all and singular the hereditaments and appurtenances therunto belonging, or in any wise appertaining; and the reversion and reversions, remainder and remainders, rents, issues, and profits thereof; and all the estate, right, title, interest, claim, or demand whatsoever of the said part of the first part, either in law or equity, of, in, and to the above bargained premises, with the hereditaments and appurtenances; **To Have and To Hold** the said premises above bargained and described, with the appurtenances, unto the said party of the second part, its successors and assigns, FOREVER.

11 2/2

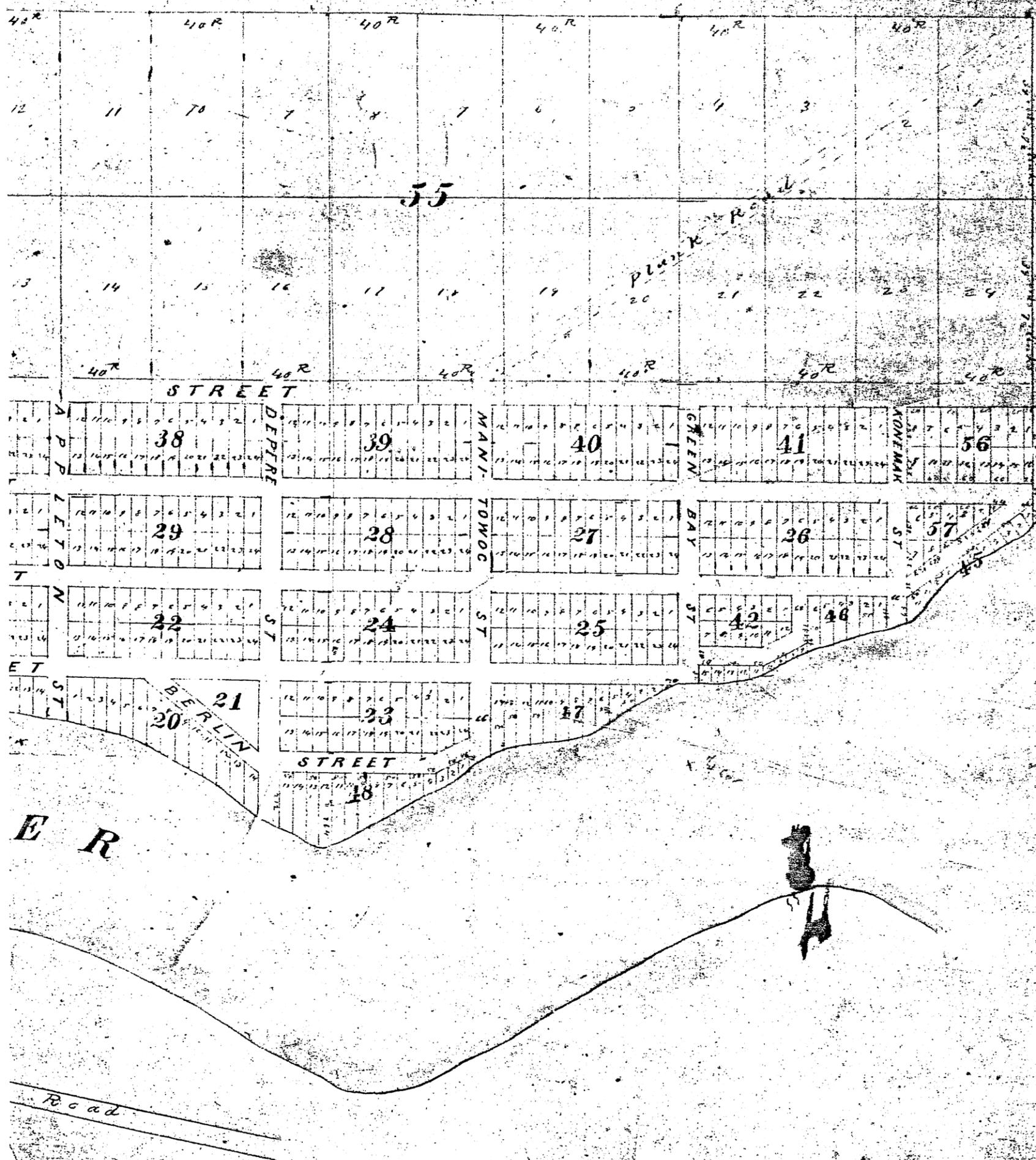
Lord Eng Tho
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 (21) ...
 Lot ...
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 City ...
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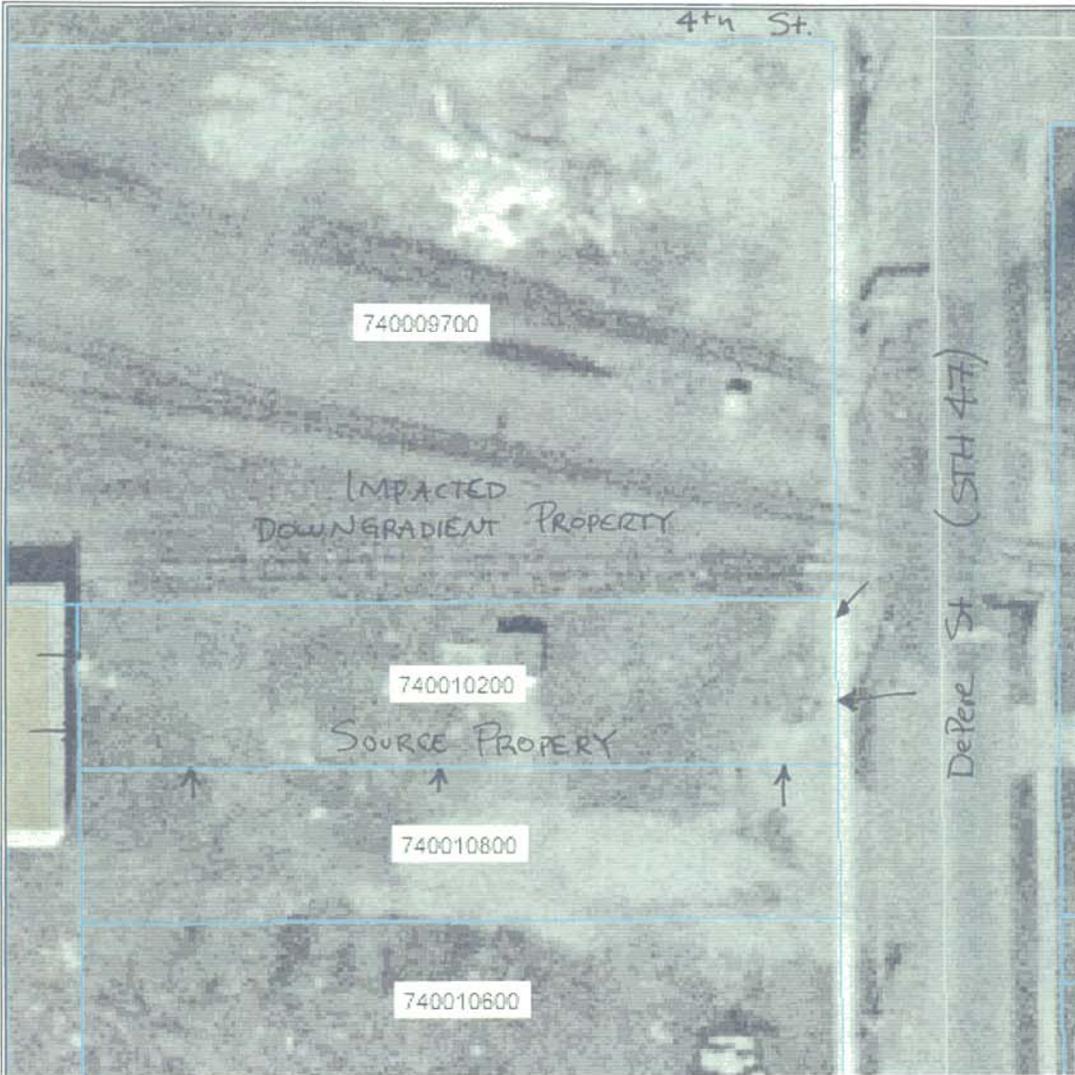
Together ...
 the reversion ...
 claim, or dem ...
 mises, with th ...
 with the appur

And the ...



ADDITION
TO THE VILLAGE OF
MENASHA

Consisting of Blocks 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 757
Scale 360 Feet to an inch
Variation of needle 6° 20' East



City of Menasha Vie

Check Layer(s) to Dis

- Aerial Photo (200
- Buildings
- Certified Surveys
- CSM Labels
- ⊕ Parcel Bounda
- PID. Number
- Parcels Dimensi
- Parcel Adresse
- Railroads
- Rights-Of-Way
- Street Names

Solid Fill Layers

[Check One Layer At A Time To A
[Loss Due To Multiple-Layer Over

- City and Village L
- Floodplain
- ⊕ FEMA Panels

REDRAW MAP VIE

Map Query Options

[Check Box Below then
[Click Map At A Point Of Inter

- View Tabular Informati
- Selected
- Display Layer(s) Preceded
- (⊕)

Zoom Out <----- Map View Area Control -----> Zoom In

⊖ 11X ⊖ 9X ⊖ 7X ⊖ 5X ⊖ 3X •X-Factors• ⊖ 2X ⊖ 4X ⊖ 6X ⊖ 8X ⊖ 10X

Select A Factor Then Click Map At Point Of Interest!

•Reset Viewer•

NOTE: Some Layers May Not Appear Until A Reasonable Scale Has Been Reached For Viewing!
Aerial Photos for 2003 are viewable when zoomed down to 1 Sq.Mi. or below.

SCALE: 0 28 56 ft *** Powered by MapServer ***

Legend

- Road Centerline
- Building Footprint
- Parcel Boundaries
- Minor Civil Division Boundaries
- Pool Lakes

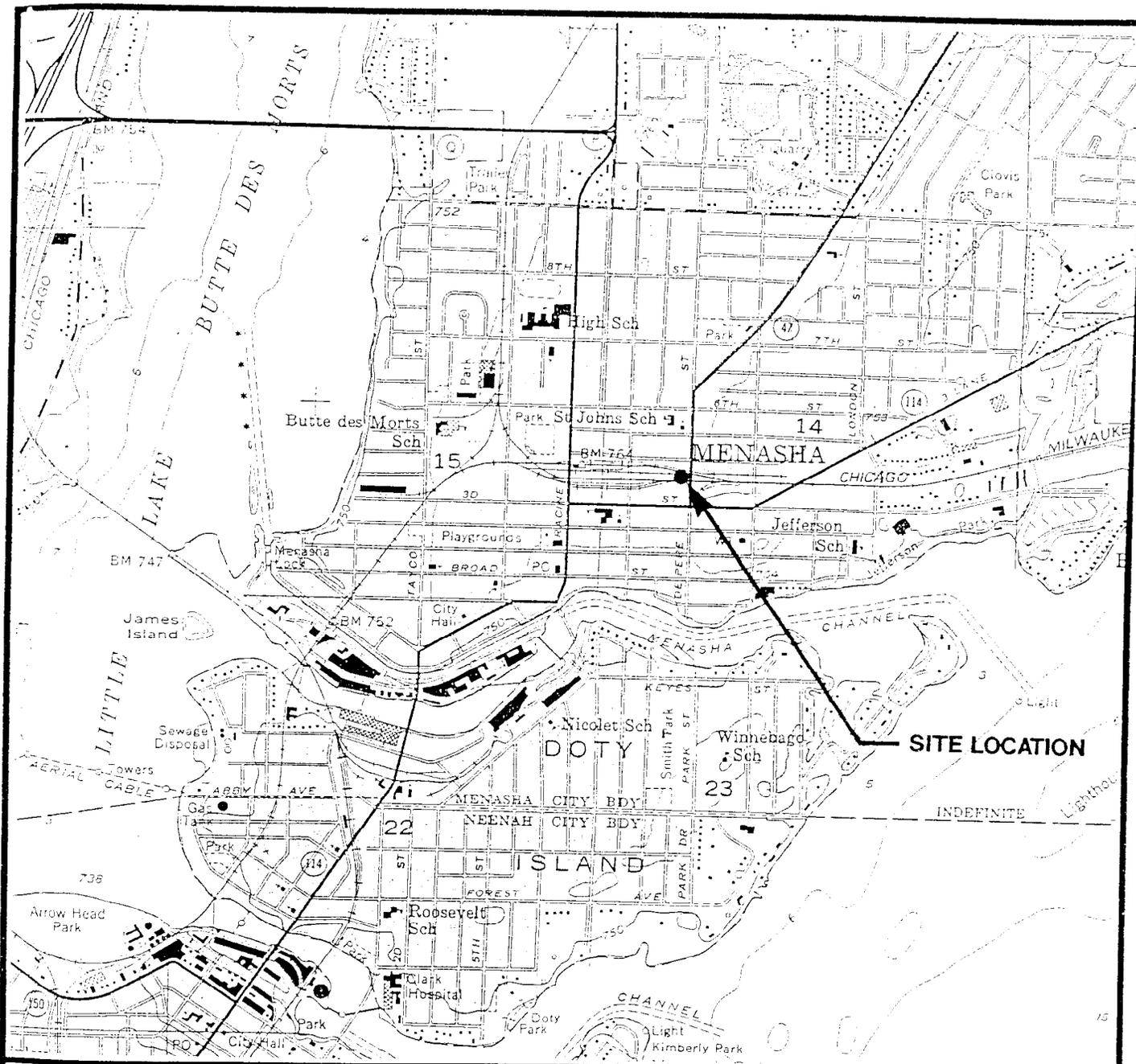
I3

Addresses :

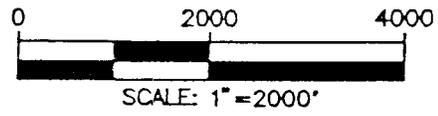
Source property
Parcel # 740010200
320 N. DePere St.
Downgradient Property
Parcel # 740009700
337 N. DePere St.

Source: http://wcws2.co.winnebago.wi.us/winnco/winscript/wc_main

WTM source: 644588, 415911 "offsite" 644598, 415950



STATE LOCATION



**SITE LOCATION MAP
U.S. OIL-MENASHA BULK
MENASHA, WISCONSIN**

I4

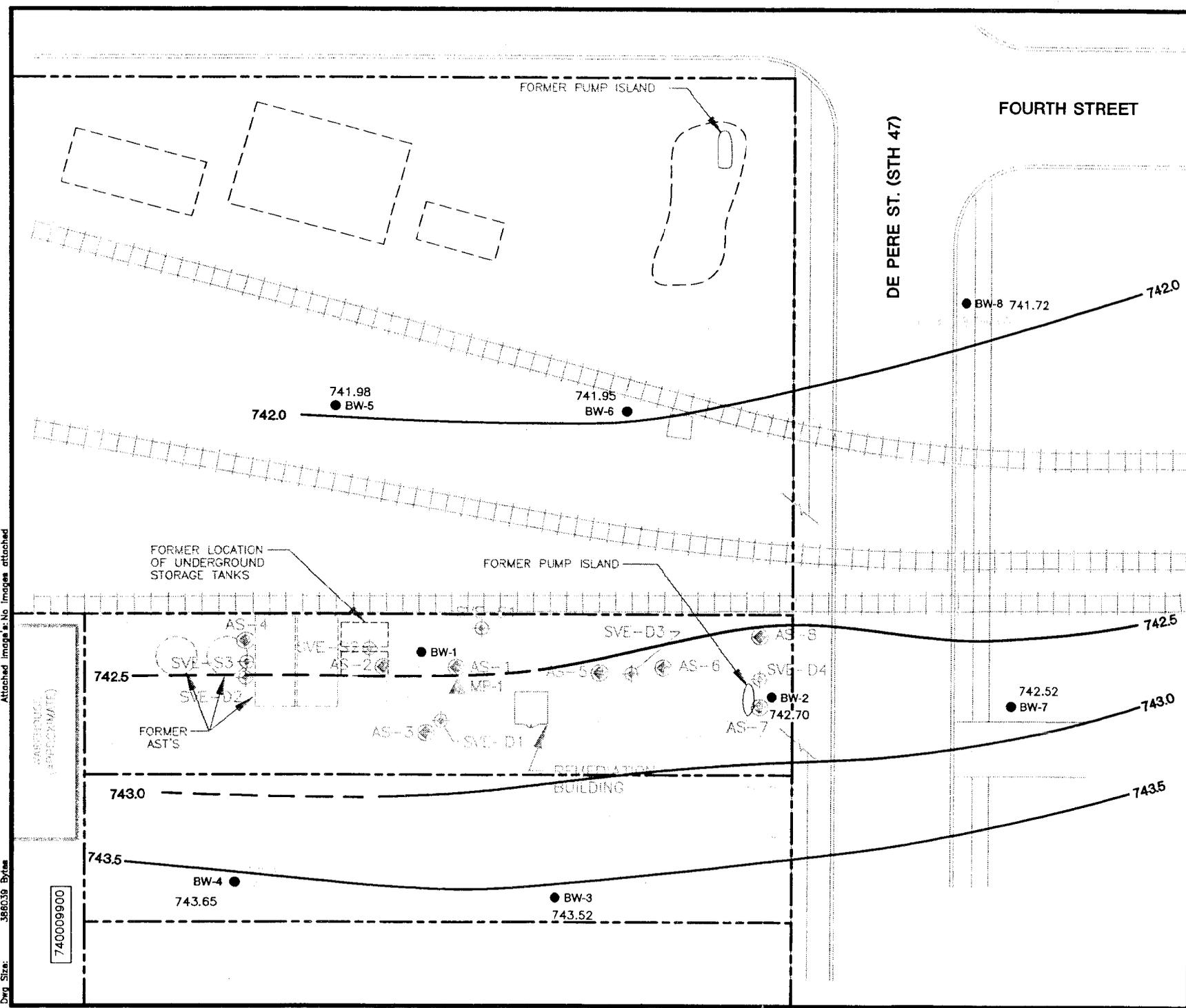
SOURCE: BASE MAP FROM NEENAH, WI.
7.5 MINUTE USGS QUADRANGLE.



DWN. BY: MDD
APPROVED BY: PDI
DATE: OCTOBER 1995
PROJ # 3022.01
FILE # 30220102

FIGURE 1

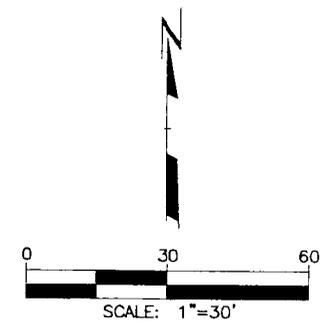
PLOT DATA
 Drawing Name: J:\03022\16\30221801.dwg
 Operator Name: hookeb
 Scale: 1"=30'
 Dwg Size: 388039 Bytes
 Plot Date: Wednesday, September 29, 2004
 Plot Time: 08:51:42 AM
 Attached Xrefs: No xrefs attached.
 Attached Images: No images attached.



- ### LEGEND
- BW-1 WATER TABLE MONITORING WELL
 - PIEZOMETER
 - 742.17 MEASURED WATER TABLE ELEVATION (FT M.S.L.)
 - MEASURED PIEZOMETRIC HEAD ELEVATION (FT M.S.L. NOT CONTOURED)
 - 743 WATER TABLE CONTOUR (CONTOUR INTERVAL 0.5 FT.)
 - ➔ GROUNDWATER FLOW DIRECTION
 - ⊙ AS-8 AIR SPARGING WELL
 - ⊙ SVE-D1 SOIL VAPOR EXTRACTION WELL
 - ▲ MF-1 MONITORING PROBE
 - - - APPROXIMATE PROPERTY BOUNDARY LOCATION
 - [] AREAS EXCAVATED IN 1999 FOR BRRT'S # 02-71-000582
 - 740009900 PARCEL ID# WINNEBAGO COUNTY

NOTES

1. BTEX CONCENTRATIONS IN ug/L. NO OTHER PVOCS ARE PRESENT AT CONCENTRATIONS ABOVE NR 140 PALs.



PROJECT:		U.S. OIL COMPANY, INC. MENASHA BULK PLANT MENASHA, WISCONSIN	
SHEET TITLE:		WATER TABLE MAP MARCH 2004	
DRAWN BY: HOOKSB	SCALE:	PROJ. NO. 03022.16	
CHECKED BY: PMC	1"= 30'	FILE NO. 30221801.DWG	
APPROVED BY:	DATE PRINTED:	18	
DATE: SEPTEMBER 2004			
		744 Heartland Trail Madison, WI 53717-1934 P.O. Box 8923 53708-8923 Phone: 608-831-4444 Fax: 608-831-3334	

Summary of Groundwater Analysis Results
U.S. Oil Company, Inc., Former Menasha Bulk Plant
Menasha, Wisconsin
(units are µg/L, except as indicated)

WELL	DATE	BENZENE	ETHYL-BENZENE	TOLUENE	TRIMETHYL-BENZENE	XYLENES (total)	MTBE	WATER LEVEL (M.S.L.) ⁽²⁾	
NR 140 Enforcement Standard		5	700	1,000 ⁽¹⁾	480	10,000 ⁽¹⁾	60		
NR 140 Preventive Action Limit		0.5	140	200	96	1000	12		
BW-1	From Dec 95 through September 2002: Not sampled due to the presence of free product								
	Jan-03	484	ND	ND	331	398	ND	NR	
	Mar-04	2,700	<100	<110	<170>	<250>	<110	741.12	
BW-1A	Sep-94	ND	ND	1.4	ND	ND	NA	NM	
	Jun-95	ND	ND	ND	ND	ND	ND	NM	
	Dec-95	ND	ND	ND	ND	ND	ND	740.67	
	Mar-96	ND	ND	ND	ND	ND	ND	739.51	
	Jun-96	4.0	ND	ND	ND	ND	ND	743.79	
	May-97	1.7	ND	ND	ND	ND	ND	742.77	
	Sep-97	27	ND	1.9	ND	4.4	ND	741.78	
	Dec-97	59	ND	ND	1.24	2.3	ND	740.42	
	Mar-98	14	<0.74>	ND	ND	ND	ND	739.42	
	Jun-98	ND	ND	ND	ND	ND	ND	740.46	
	Sep-98	1.2	ND	ND	ND	ND	ND	741.09	
	Dec-98	1.3	ND	ND	ND	ND	ND	740.39	
	Mar-99	ND	ND	ND	ND	ND	ND	740.53	
	Jun-99	ND	ND	ND	ND	<0.64>	ND	740.27	
Sep-99	ND	ND	ND	ND	ND	ND	740.25		
BW-2	Sep-94	1,600	4,600	22,000	2,380	16,200	NA	NM	
	Jun-95	3,400	10,000	42,000	13,900	38,000	ND	NM	
	Jun-96	NS	NS	NS	NS	NS	NS	744.14	
	May-97	2,500	5,300	23,000	3,730	22,000	ND	741.77	
	Sep-97	2,600	5,700	26,000	5,200	22,600	ND	742.32	
	Mar-98	<210>	2,600	3,000	5,700	11,100	ND	741.51	
	Jun-98	350	2,600	2,600	3,420	10,800	ND	742.94	
Sep-98	130	2,300	1,100	2,830	9,400	ND	741.69		

I6 1/7

Summary of Groundwater Analysis Results (continued)
 U.S. Oil Company, Inc., Former Menasha Bulk Plant
 Menasha, Wisconsin
 (units are µg/L, except as indicated)

WELL	DATE	BENZENE	ETHYL- BENZENE	TOLUENE	TRIMETHYL- BENZENE	XYLENES (total)	MTBE	WATER LEVEL (M.S.L.) ⁽²⁾
NR 140 Enforcement Standard		5	700	1,000 ⁽¹⁾	480	10,000 ⁽¹⁾	60	
NR 140 Preventive Action Limit		0.5	140	200	96	1000	12	
BW-2 (continued)	Dec-98	<170>	1,200	<220>	1,750	3,900	ND	741.31
	Mar-99	90	2,100	370	2,680	7,600	ND	740.97
	Jun-99	24	1,200	260	2,110	5,400	ND	741.78
	Sep-99	<16>	1,500	94	1,970	4,820	ND	743.04
	Mar-00	<32>	3,700	180	4,000	8,160	ND	742.23
	Sep-00	<12>	1,500	100	1,720	2,700	ND	741.91
	Jul-01	33.50	710	15	1,108	1,030	22.70	742.99
	Sep-01	32.10	812	22	827	1,080	24.30	741.70
	Mar-02	42.5	912	22.3	1,138	1,150	38.3	741.76
	Sep-02	4.7	590	15.0	512	670	<2	741.56
	Jan-03	5.3	1,430	25.7	1,416	1,960	<2	740.67
	Mar-03	<61	1,400	<80>	1,110	1,400	<62	740.25
	Sep-03	<30	1,200	<30	1,280	1,400	<30	742.81
	Mar-04	<23	860	<40>	1,090	940	<22	742.70
BW-3	Sep-94	1.1	1.1	2.8	1.3	3.5	NA	NM
	Jun-95	ND	ND	ND	1.6	ND	ND	NM
	Dec-95	ND	ND	ND	ND	ND	ND	742.52
	Mar-96	ND	ND	ND	ND	ND	ND	NM
	Jun-96	ND	ND	ND	ND	ND	ND	744.96
	Sep-97	ND	ND	ND	ND	ND	ND	742.88
	Dec-97	ND	ND	0.57	ND	ND	ND	741.36
	Mar-98	ND	ND	ND	ND	ND	ND	741.13
	Jun-98	ND	ND	ND	ND	ND	ND	742.85
	Sep-98	ND	ND	ND	ND	ND	ND	742.06
	Dec-98	ND	ND	ND	ND	ND	ND	741.15
	Mar-99	ND	ND	ND	ND	ND	ND	741.27

I6 2/7

Summary of Groundwater Analysis Results (continued)
 U.S. Oil Company, Inc., Former Menasha Bulk Plant
 Menasha, Wisconsin
 (units are µg/L, except as indicated)

WELL	DATE	BENZENE	ETHYL-BENZENE	TOLUENE	TRIMETHYL-BENZENE	XYLENES (total)	MTBE	WATER LEVEL (M.S.L.) ⁽²⁾
NR 140 Enforcement Standard		5	700	1,000 ⁽¹⁾	480	10,000 ⁽¹⁾	60	
NR 140 Preventive Action Limit		0.5	140	200	96	1000	12	
BW-3 (continued)	Jun-99	ND	ND	ND	ND	ND	ND	741.95
	Sep-99	ND	ND	ND	ND	ND	ND	742.63
	Sep-00	ND	ND	ND	ND	ND	ND	743.34
	Sep-01	ND	ND	ND	ND	ND	ND	742.32
	Sep-03	<0.45	<0.47	<0.61	<1.23	<1.59	<0.60	743.36
	Mar-04	<0.45	<0.42	<0.50	<0.90	<1.32	<0.45	743.52
BW-4	Sep-94	ND	ND	1.4	ND	ND	NA	NM
	Jun-95	ND	ND	ND	ND	ND	ND	NM
	Dec-95	ND	ND	ND	ND	ND	ND	742.51
	Mar-96	ND	ND	ND	ND	ND	ND	742.49
	Jun-96	ND	ND	ND	ND	ND	ND	745.07
	May-97	ND	ND	ND	ND	ND	ND	743.78
	Sep-97	ND	ND	ND	ND	ND	ND	742.76
	Dec-97	ND	ND	0.48	ND	ND	ND	741.41
	Mar-98	ND	ND	ND	ND	ND	ND	741.23
	Jun-98	ND	ND	ND	ND	ND	ND	743.23
	Sep-98	ND	ND	ND	ND	ND	ND	742.03
	Dec-98	ND	ND	ND	ND	ND	ND	741.16
	Mar-99	ND	ND	ND	ND	ND	ND	741.23
	Jun-99	ND	ND	ND	ND	ND	ND	741.92
	Sep-99	ND	ND	ND	ND	ND	ND	742.66
	Sep-00	ND	ND	ND	ND	ND	ND	743.50
	Sep-01	ND	ND	ND	ND	ND	ND	742.41
	Sep-02	ND	ND	ND	ND	ND	ND	742.66
Jan-03	ND	ND	ND	ND	ND	ND	740.95	
Mar-03	<0.61	<0.63	<0.64	<1.31	<2.12	<0.62	740.30	

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Summary of Groundwater Analysis Results (continued)
 U.S. Oil Company, Inc., Former Menasha Bulk Plant
 Menasha, Wisconsin
 (units are µg/L, except as indicated)

WELL	DATE	BENZENE	ETHYL-BENZENE	TOLUENE	TRIMETHYL-BENZENE	XYLENES (total)	MTBE	WATER LEVEL (M.S.L.) ⁽²⁾
NR 140 Enforcement Standard		5	700	1,000 ⁽¹⁾	480	10,000 ⁽¹⁾	60	
NR 140 Preventive Action Limit		0.5	140	200	96	1000	12	
BW-4 (continued)	Sep-03	<0.45	<0.47	<0.61	<1.23	<1.59	<0.60	743.42
	Mar-04	<0.45	<0.42	<0.50	<0.90	<1.32	<0.45	743.65
	Sep-94	7.4	5.9	35	2.3	22	NA	NM
	Jun-95	ND	ND	ND	ND	ND	ND	NM
	Dec-95	ND	ND	ND	ND	ND	ND	742.51
	Mar-96	ND	ND	ND	ND	ND	ND	742.32
	Jun-96	ND	ND	ND	ND	ND	ND	745.21
	May-97	ND	ND	ND	ND	ND	ND	742.78
	Sep-97	ND	ND	ND	ND	ND	ND	742.96
	Dec-97	ND	ND	ND	ND	ND	ND	741.30
	Mar-98	ND	ND	ND	ND	ND	ND	741.15
	Jun-98	ND	ND	ND	ND	ND	ND	742.93
	Sep-98	ND	ND	ND	ND	ND	ND	742.05
	Dec-98	ND	ND	ND	ND	ND	ND	741.16
	Mar-99	ND	ND	ND	ND	ND	ND	741.18
	Jun-99	ND	ND	ND	ND	ND	ND	741.96
	Sep-99	ND	ND	ND	ND	ND	ND	742.62
	Sep-00	ND	ND	ND	ND	ND	ND	743.42
Sep-01	ND	ND	ND	ND	ND	ND	742.30	
Sep-02	ND	ND	ND	ND	ND	ND	743.53	
BW-5	Sep-94	28	ND	1.6	2.2	3.7	NA	NM
	Jun-95	0.7	ND	2.4	1.6	3.8	ND	NM
	Mar-98	<1.1>	<1.2>	1.4	<3.6>	<3.5>	ND	NM
	Jun-98	ND	ND	ND	ND	ND	ND	NM
	Sep-98	61	ND	<0.83>	<0.95>	ND	ND	NM
	Dec-98	42	1.2	2.6	<2.3>	<4.3>	ND	NM

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Summary of Groundwater Analysis Results (continued)
 U.S. Oil Company, Inc., Former Menasha Bulk Plant
 Menasha, Wisconsin
 (units are µg/L, except as indicated)

WELL	DATE	BENZENE	ETHYL-BENZENE	TOLUENE	TRIMETHYL-BENZENE	XYLENES (total)	MTBE	WATER LEVEL (M.S.L.) ⁽²⁾
NR 140 Enforcement Standard		5	700	1,000 ⁽¹⁾	480	10,000 ⁽¹⁾	60	
NR 140 Preventive Action Limit		0.5	140	200	96	1000	12	
BW-5 (continued)	Mar-99	ND	ND	ND	ND	<1.3>	ND	740.60
	Jun-99	ND	ND	ND	ND	ND	ND	741.12
	Sep-99	ND	ND	ND	ND	ND	ND	741.60
	Mar-00	<0.54>	ND	ND	ND	ND	ND	740.14
	Sep-00	66	21.0	ND	ND	ND	ND	742.38
	Mar-04	7.5	26	<0.50	72	53.9	<0.45	741.98
BW-6	Sep-94	1,500	2,500	4,200	2,560	8,200	NA	NM
	Jun-95	1,600	2,000	4,700	1,550	7,000	120	NM
	Mar-98	1,100	2,000	3,900	4,800	6,900	ND	NM
	Jun-98	980	1,800	2,600	1,590	5,980	ND	NM
	Sep-98	1,000	1,900	3,100	1,530	6,200	ND	NM
	Dec-98	1,300	2,300	3,800	1,550	7,400	ND	NM
	Mar-99	860	1,800	1,900	1,570	5,600	ND	740.41
	Jun-99	940	1,500	1,500	1,180	4,600	ND	741.26
	Sep-99	870	1,100	760	810	2,270	ND	741.49
	Mar-00	710	1,300	1,100	1,040	4,090	ND	740.31
	Sep-00	590	1,500	440	2,370	3,900	ND	742.21
	Jul-01	313	318	203	221	565	ND	742.53
	Sep-01	598	916	600	833	2,350	123	741.16
	Mar-02	908	2,040	1,690	2,136	6,130	110	740.65
	Sep-02	430	840	670	790	2,600	10	741.28
	Jan-03	704	1,790	1,400	1,356	5,580	ND	740.21
	Mar-03	630	1,300	1,000	1,150	3,890	<62	739.71
Sep-03	470	1,100	720	810	3,130	<30	741.73	
Mar-04	520	1,300	800	1,170	3,960	<22	741.95	

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Summary of Groundwater Analysis Results (continued)
 U.S. Oil Company, Inc., Former Menasha Bulk Plant
 Menasha, Wisconsin
 (units are µg/L, except as indicated)

WELL	DATE	BENZENE	ETHYL-BENZENE	TOLUENE	TRIMETHYL-BENZENE	XYLENES (total)	MTBE	WATER LEVEL (M.S.L.) ⁽²⁾
NR 140 Enforcement Standard		5	700	1,000 ⁽¹⁾	480	10,000 ⁽¹⁾	60	
NR 140 Preventive Action Limit		0.5	140	200	96	1000	12	
BW-7	Sep-94	1.3	ND	4.2	1.5	3.8	NA	NM
	Jun-95	ND	5.8	ND	8.3	6.7	5.1	NM
	Dec-95	NS	NS	NS	NS	NS	NS	NM
	Mar-96	NS	NS	NS	NS	NS	NS	NM
	Jun-96	0.71	ND	2.20	ND	ND	1.0	744.38
	May-97	ND	2.5	ND	2.80	<2.7>	3.5	742.79
	Sep-97	<0.98>	4.4	1.5	5.2	5.9	4.2	742.25
	Dec-97	2.7	3.9	2.7	7.2	4.5	1.7	741.11
	Mar-98	ND	ND	1.20	<0.71>	ND	<1.2>	741.24
	Jun-98	ND	ND	1.20	<0.71>	ND	<1.2>	742.14
	Sep-98	2.4	3.4	1.8	3.8	<3.6>	1.6	741.83
	Dec-98	1.4	2.6	1.9	2.5	<3.5>	ND	740.96
	Mar-99	<0.33>	1.2	3.6	1.8	<1.6>	ND	741.20
	Jun-99	ND	2.7	ND	2.7	<1.7>	<0.33>	741.98
	Sep-99	ND	2.7	ND	<0.67>	<1.4>	<0.66>	742.17
	Mar-00	ND	ND	<0.67>	<0.36>	ND	1.1	740.93
	Sep-00	ND	<0.45>	5.6	6.1	<3.7>	ND	742.56
	Jul-01	ND	3.7	3.4	3.6	3.95	0.3	743.04
	Sep-01	2.8	2.4	2.0	5.5	2.58	ND	741.72
	Mar-02	<0.5	<0.5	<0.5	<2	<0.5	<0.2	741.26
Sep-02	<0.5	2.50	<0.5	<1.5	2.10	<0.2	741.82	
Jan-03	<0.5	1.69	2.20	4.17	3.14	<0.2	740.85	
Mar-03	<1.2	<1.7>	<3.1>	7.80	<4.1	<1.2	NM	
Sep-03	<1.2>	<0.94	6.20	<3.2>	<2.6>	<1.20	742.45	
Mar-04	<0.45	<0.55>	<0.50	2.50	<1.34	<0.45	742.52	

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Summary of Groundwater Analysis Results (continued)
 U.S. Oil Company, Inc., Former Menasha Bulk Plant
 Menasha, Wisconsin
 (units are µg/L, except as indicated)

WELL	DATE	BENZENE	ETHYL-BENZENE	TOLUENE	TRIMETHYL-BENZENE	XYLENES (total)	MTBE	WATER LEVEL (M.S.L.) ⁽²⁾
NR 140 Enforcement Standard		5	700	1,000 ⁽¹⁾	480	10,000 ⁽¹⁾	60	
NR 140 Preventive Action Limit		0.5	140	200	96	1000	12	
BW-8	Sep-94	ND	16	38	312	978	NA	NM
BW-8A	Sep-94	ND	ND	ND	1.3	ND	NA	NM
BW-9	Sep-94	480	1,000	460	1,390	4,000	NA	NM

Notes:

⁽¹⁾ Data are compared with WDNR Enforcement Standards as of March 2000.

⁽²⁾ Mean sea level datum

Bold = indicates concentration exceeds the WDNR NR 140 Enforcement Standard.

Trimethylbenzene = total of 1,2,4- and 1,3,5-trimethylbenzene.

MTBE = methyl tert-butyl ether.

< > = analyte detected between the Limit of Detection and the Limit of Quantitation.

NS = not sampled.

ND = not detected.

NA = not analyzed.

Updated by: pme 3/30/04

Checked by: pjt 3/30/04

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* 10-16
PPM

TABLE 6

SUMMARY OF VOC DETECTIONS IN SOILS
MENASHA BULK PLANT AND SERVICE STATION
U.S. OIL COMPANY, INC.

Boring Location	Sample Depth (feet)	Parameters (in mg/kg)									
		Benzene	n-Butylbenzene	sec-butylbenzene	Chloroethane	2-Chlorotoluene	4-Chlorotoluene	Di-Isopropyl Ether	Ethylbenzene	Isopropylbenzene	p-Isopropyl toluene
BW-1	16	17	41	6.5	ND	ND	ND	ND	81	9.6	ND
BW-2	16	0.17	4.8	0.56	ND	ND	ND	ND	4.3	0.70	ND
BW-3	6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
BW-4	6	ND	0.52	ND	ND	ND	ND	ND	ND	ND	ND
BW-5	16	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
BW-6	8.5	ND	1.8	0.30	ND	0.17	0.084	0.32	0.47	0.17	0.20
BW-7	2	ND	0.47	ND	ND	ND	ND	ND	0.063	ND	ND
BW-8	16	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
BW-9	8.5	ND	31	4.6	ND	ND	ND	ND	27	5.2	2.0
	18.5	ND	5.2	0.85	ND	ND	ND	ND	5.0	1.1	0.47
BW-10	16	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-1	6	ND	26	ND	ND	ND	ND	ND	11	2.0	3.5
	11	ND	0.76	0.17	ND	ND	ND	ND	0.32	0.053	0.096
SB-2	6	ND	0.041	ND	ND	ND	ND	ND	ND	ND	ND
	18.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-3	9	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	16	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-4	6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	8.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-5	6	ND	5.3	0.91	ND	ND	ND	0.28	1.1	0.19	0.27
	18.5	0.60	5.1	0.74	ND	ND	ND	0.24	3.7	0.82	0.35
SB-6	2	ND	ND	ND	ND	ND	ND	ND	0.089	ND	ND
	6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

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TABLE 6 (CONTINUED)

**SUMMARY OF VOC DETECTIONS IN SOILS
MENASHA BULK PLANT AND SERVICE STATION
U.S. OIL COMPANY, INC.**

Boring Location	Sample Depth (feet)	Parameters (in mg/kg)									
		Benzene	n-Butylbenzene	sec-butylbenzene	Chloroethane	2-Chlorotoluene	4-Chlorotoluene	Di-Isopropyl Ether	Ethylbenzene	Isopropylbenzene	p-Isopropyl toluene
SB-7	11	0.40	15	2.5	ND	ND	ND	ND	17	3.1	ND
	18	0.79	30	4.3	ND	ND	ND	0.31	35	6.4	ND
SB-8	11	ND	0.46	ND	ND	ND	ND	ND	0.14	ND	ND
	16	0.19	11	2.7	ND	ND	ND	ND	4.7	2.7	ND
SB-9	13	0.11	2.9	0.44	0.28	ND	ND	ND	2.6	0.48	ND
	18	0.16	4.1	0.51	0.07	ND	ND	ND	2.8	0.53	ND
SB-10	9	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	16	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-11	13	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	18	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-12	1	0.14	0.49	0.14	ND	ND	ND	ND	0.40	0.10	ND
	21	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-13	6	ND	ND	ND	ND	ND	ND	ND	0.034	ND	ND
	11	ND	ND	ND	ND	ND	ND	ND	0.029	ND	ND
SB-14	8	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	15	ND	ND	ND	ND	ND	ND	ND	0.087	ND	ND
GP-2	9-11	0.73	27	3.9	NS	NS	NS	NS	23	4.7	NS
GP-10A	14.5-16	< 0.001	< 0.012	< 0.002	NS	NS	NS	NS	< 0.003	< 0.001	NS
GP-7A	5-7	< 0.50	8.1	2.7	NS	NS	NS	NS	1.3	1.5	NS
GP-2A	4-5	< 0.50	14	6.0	NS	NS	NS	NS	2.2	3.3	NS

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TABLE 6 (CONTINUED)

SUMMARY OF VOC DETECTIONS IN SOILS
 MENASHA BULK PLANT AND SERVICE STATION
 U.S. OIL COMPANY, INC.

Boring Location	Sample Depth (feet)	Parameters (in mg/kg)								
		Methylene Chloride	Naphthalene	n-Propylbenzene	Toluene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Xylene (total)	DRO	GRO
BW-1	16	ND	17	24	220	120	34	380	2,000	3,000
BW-2	16	ND	1.5	2.3	4.6	11	3.1	18.3	61	340
BW-3	6	ND	ND	ND	ND	ND	ND	ND	ND	ND
BW-4	6	ND	0.11	ND	0.046	0.073	ND	0.15	19	ND
BW-5	16	ND	ND	ND	ND	ND	ND	ND	ND	ND
BW-6	8.5	0.12	0.15	ND	0.25	0.72	0.70	0.071	1,000	75
BW-7	2	ND	0.072	0.038	0.045	0.086	0.028	0.25	ND	ND
BW-8	16	ND	ND	ND	ND	ND	ND	ND	ND	ND
BW-9	8.5	1.2	10	28	1.7	49	25	65.2	260	2,200
	18.5	0.12	1.8	3.4	4.2	8.2	3.9	19.4	61	260
BW-10	16	ND	ND	ND	ND	ND	ND	ND	14	ND
SB-1	6	ND	7.0	22	ND	16	12	7.7	2,700	870
	11	ND	0.16	0.12	0.065	0.38	0.25	0.3	220	30
SB-2	6	ND	ND	0.026	0.027	0.034	ND	ND	ND	ND
	18.5	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-3	9	0.058	ND	ND	ND	ND	ND	ND	ND	9
	16	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-4	6	ND	ND	ND	ND	ND	ND	ND	ND	ND
	8.5	0.052	ND	ND	ND	ND	ND	ND	ND	ND
SB-5	6	ND	0.55	0.38	0.044	0.92	0.82	0.050	660	210
	18.5	ND	1.4	3.0	0.65	7.6	3.5	12.5	540	150
SB-6	2	ND	0.12	0.11	ND	0.056	0.092	0.042	ND	17
	6	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-7	11	ND	6	8	13	40	12	71	62	560
	18	ND	8.9	17	21	79	24	146	100	1,300

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TABLE 6 (CONTINUED)

SUMMARY OF VOC DETECTIONS IN SOILS
 MENASHA BULK PLANT AND SERVICE STATION
 U.S. OIL COMPANY, INC.

Boring Location	Sample Depth (feet)	Parameters (in mg/kg)								
		Methylene Chloride	Naphthalene	n-Propylbenzene	Toluene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Xylene (total)	DRO	GRO
SB-8	11	ND	ND	0.10	ND	0.068	ND	ND	ND	ND
	16	ND	16	4.0	1.5	12	4.5	15.6	390	480
SB-9	13	ND	1.7	1.2	1.4	6.1	1.6	8.9	ND	120
	18	0.040	2.5	1.7	3.1	8.7	2.2	11.9	100	160
SB-10	9	ND	ND	ND	ND	ND	ND	ND	ND	ND
	16	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB-11	13	ND	ND	ND	ND	ND	ND	ND	ND	ND
	18	ND	ND	ND	ND	ND	ND	ND	11	ND
SB-12	1	ND	0.33	0.34	0.15	0.28	0.20	0.47	16	55
	21	ND	ND	ND	ND	ND	ND	ND	20	ND
SB-13	6	ND	ND	ND	0.099	0.076	ND	0.19	ND	ND
	11	ND	ND	ND	0.092	0.076	ND	0.16	ND	12
SB-14	8	ND	ND	ND	0.031	ND	ND	ND	ND	ND
	16	ND	ND	ND	0.042	ND	ND	ND	ND	16
GP-2	9-11	NS	7.5	15	17	61	18	105	300	740
GP-10A	14.5-16	NS	< 0.002	< 0.002	< 0.002	< 0.004	< 0.008	< 0.013	< 10	< 5
GP-7A	5-7	NS	6.0	2.3	1.1	8.6	3.3	3.3	2,200	750
GP-2A	4-5	NS	8.3	4.5	2.5	13	5.6	2.9	1,400	200

NOTE:

NS	Not sampled	NR 710 standards for soil are as follows:
ND	Not detected	1,2-dichloroethane 0.0049 mg/kg
NA	Not analyzed	Total xylenes 4.1 mg/kg
		Ethylbenzene 2.9 mg/kg
		DRO 100 mg/kg
		Toluene 1.5 mg/kg
		GRO 100 mg/kg

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TABLE 3

SUMMARY OF FIELD OVA READINGS
 FORMER MENASHA BULK PLANT AND SERVICE STATION
 U.S. OIL COMPANY, INC.
 (parts per million instrument units)

Boring	Depth (feet)									Refusal At (feet)
	0-2	4-6	6-8	8-10	10-12	12-14	14-16	16-18	18-20	
GP-1	94	> 1,000	NS	160	NS	120	120 ⁸			17
GP-2	> 1,000	> 1,000	NS	150	260					11.5
GP-3	NS	NS	NS	NS	NS					12
GP-4	> 1,000	> 1,000	NS	> 1,000	NS					11
GP-5	NS	NS								6
GP-6	NS	NS	NS	NS						9
GP-7	> 1,000	> 1,000 ¹	NS	NS	> 1,000	> 1,000 ²	> 1,000 ³			15.5
GP-8	> 1,000	> 1,000 ¹	NS	NS	> 1,000 ⁴					11.5
GP-9	> 1,000	> 1,000 ¹	NS	NS	770 ⁵	900 ⁶	> 1,000 ⁷	> 1,000 ⁸		17
GP-10	NS	NS	NS	NS	580	390	370	> 1,000		16.5
GP-11	> 320	97 ¹	NS	160	170					12
GP-12	960	> 1,000 ¹	> 1,000 ⁹							7.5
GP-13	NS	NS	NS							7
GP-14	NS									2
GP-15	NS	NS	> 100 ¹⁰							7
GP-16	< 2	< 2 ¹	NS	5						9
GP-17	< 2	4 ¹	NS	NS	< 2					12
GP-18	< 2	< 2 ¹	NS	23 ¹¹						9.5
GP-19	NS	NS	NS	NS						9.5
GP-20	NS	NS	NS	NS						9.0
GP-21	102	> 1,000 ¹	NS	NS	> 1,000 ⁵					11
GP-22	< 2	< 2 ¹								8

NOTES:

¹ 5-7 feet

⁴ 9.5-11.5 feet

⁷ 13-15 feet

¹⁰ 6.5-7 feet

² 12.5-14.5 feet

⁵ 9-11 feet

⁸ 15-17 feet

¹¹ 7.5-9.5 feet

³ 15-15.5 feet

⁶ 11-13 feet

⁹ 7-7.5 feet

Samples collected May - June 1994

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TABLE 4

FIELD-SCREENING RESULTS
 FORMER MENASHA BULK PLANT AND SERVICE STATION
 U.S. OIL COMPANY, INC.
 (parts per million instrument units)

Depths (inches)	Well																							
	BW-1	BW-2	BW-3	BW-4	BW-5	BW-6	BW-7	BW-8	BW-9	BW-10	SB-1	SB-2	SB-3	SB-4	SB-5	SB-6	SB-7	SB-8	SB-9	SB-10	SB-11	SB-12	SB-13	SB-14
0-2	12	NS	5	NS	NS	NS	NS	< 2	NS	9	311	NS	3.5	NS	NS	9.9	11.7	9.5	4.5	9.5	9.5	14.4	3.6	1.8
1-3	NS	>200	NS	<2	< 2	< 2	30	NS	NS	NS	NS	8	NS	34	62	NS	NS	NS	NS	NS	NS	NS	NS	NS
3-4.5	85	130	13	<2	< 2	< 2	20	< 2	>200	8	521	7	<2	7	110	4.6	258	9.5	0.9	10	8.0	6.3	1.8	0.9
5-7	>20	150	19	2.2	< 2	58	7	< 2	250	8.5	632	20	2.5	7	200	2.7	NS	9.0	0.9	13	7.0	4.5	5.4	2.7
7.5-9.5	>170	210	8	<2	<2	220	9	<2	≈290	7.5	338	9	8	16	NS	NS	620	7.5	14.4	14	10	1.8	4.5	9.9
10-12	120	190	2	<2	<2	160	52	3	≈250	NS	255	9	19.5	11	70	1.8	639	70	78.7	>20	10	3.6	8.1	6.3
12.5-14.5	150	>200	<2	<2	<2	58	10	3	≈250	10.5	198	7	>20	10	92	0.9	550	140	276	13	9	4.5	2.7	3.6
15-17	>200	>300	<2	<2	<2	58	13	7	≈290	12	208	8	14.5	4	112	0.9	414	≈250	531	>20	13.5	2.7	2.7	33.8
17.5-19.5	>170	190	<2	<2	<2	90	10	6	≈250	NS	141	9	12.0	3	260	0.9	717	170	862	25	10	1.8	4.5	5.4
20-22	150	>200	<2	NS	<2	220	25	46	280	NS	208	NS	NS	NS	NS	2.7	NS	>200	424	20	NS	4.5	2.7	0.9
22.5-24.5	105	190	<2	NS	<2	220	20	250	350	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
25-27	200	>200	<2	NS	NS	>200	18	NS	350	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
27.5-29.5	185	>200	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS							

NOTES:

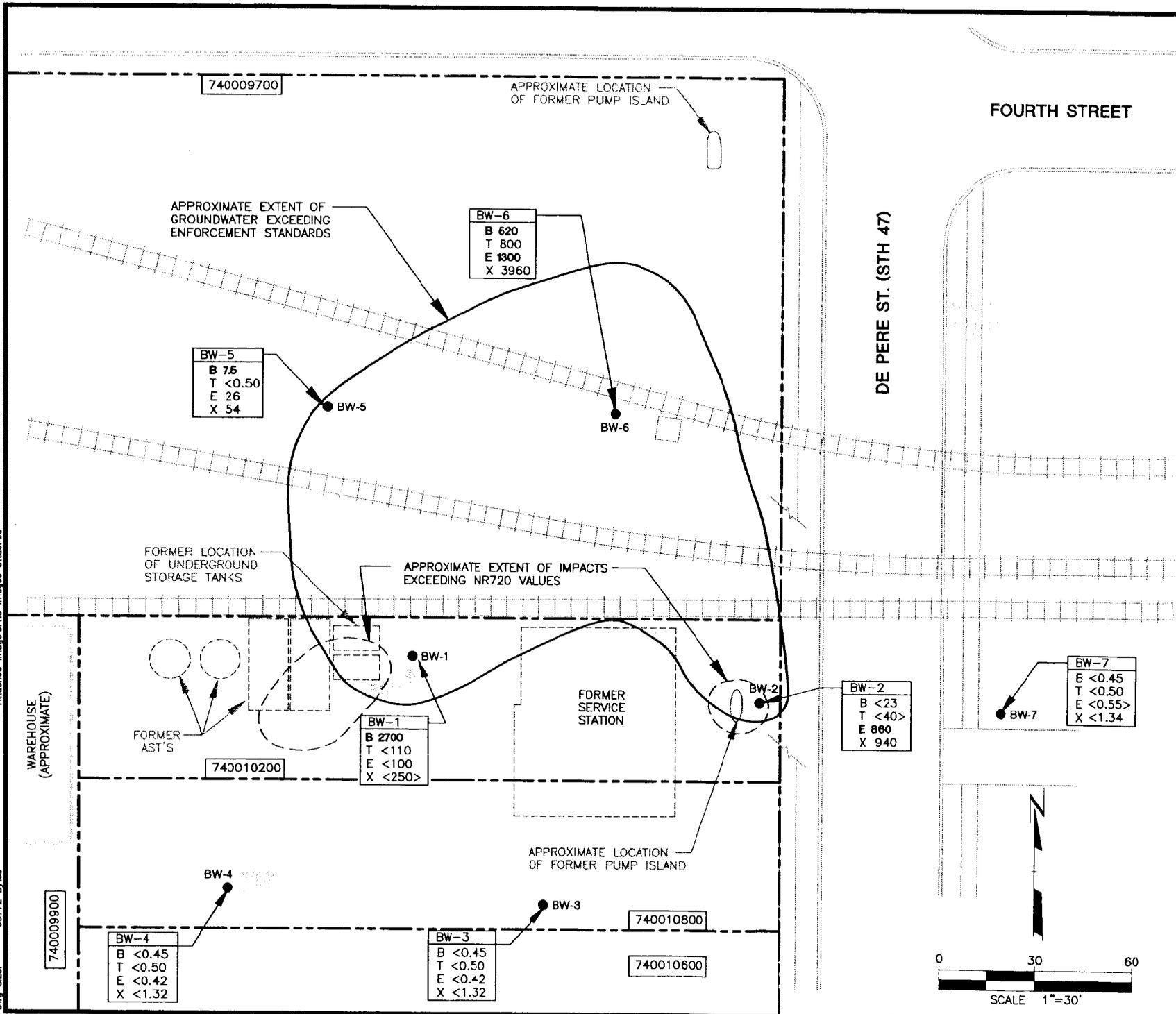
Samples collected August - September 1994.

Shading indicates that soil sample was collected for laboratory testing.

NS No Sample

C1 6/6

2107.DWG
 Drawing Name: J:\03022\16\30221602.dwg
 Operator Name: [redacted]
 Date: 09/22/04
 Plot Date: Friday, September 24, 2004
 Plot Time: 1:53:55 PM
 Attached Image: No images attached



LEGEND

- BW-1 WATER TABLE MONITORING WELL
- ⊙ BW-1A PIEZOMETER
- NS WELL NOT SAMPLED
- <0.37> CONCENTRATION ABOVE LIMIT OF DETECTION BUT BELOW LIMIT OF QUANTITATION.

BW-5	
B 75	BENZENE
T <0.50	TOLUENE
E 26	ETHYLBENZENE
X 54	TOTAL XYLENES

(BOLD TEXT REPRESENTS AN ENFORCEMENT STANDARD EXCEEDENCE)

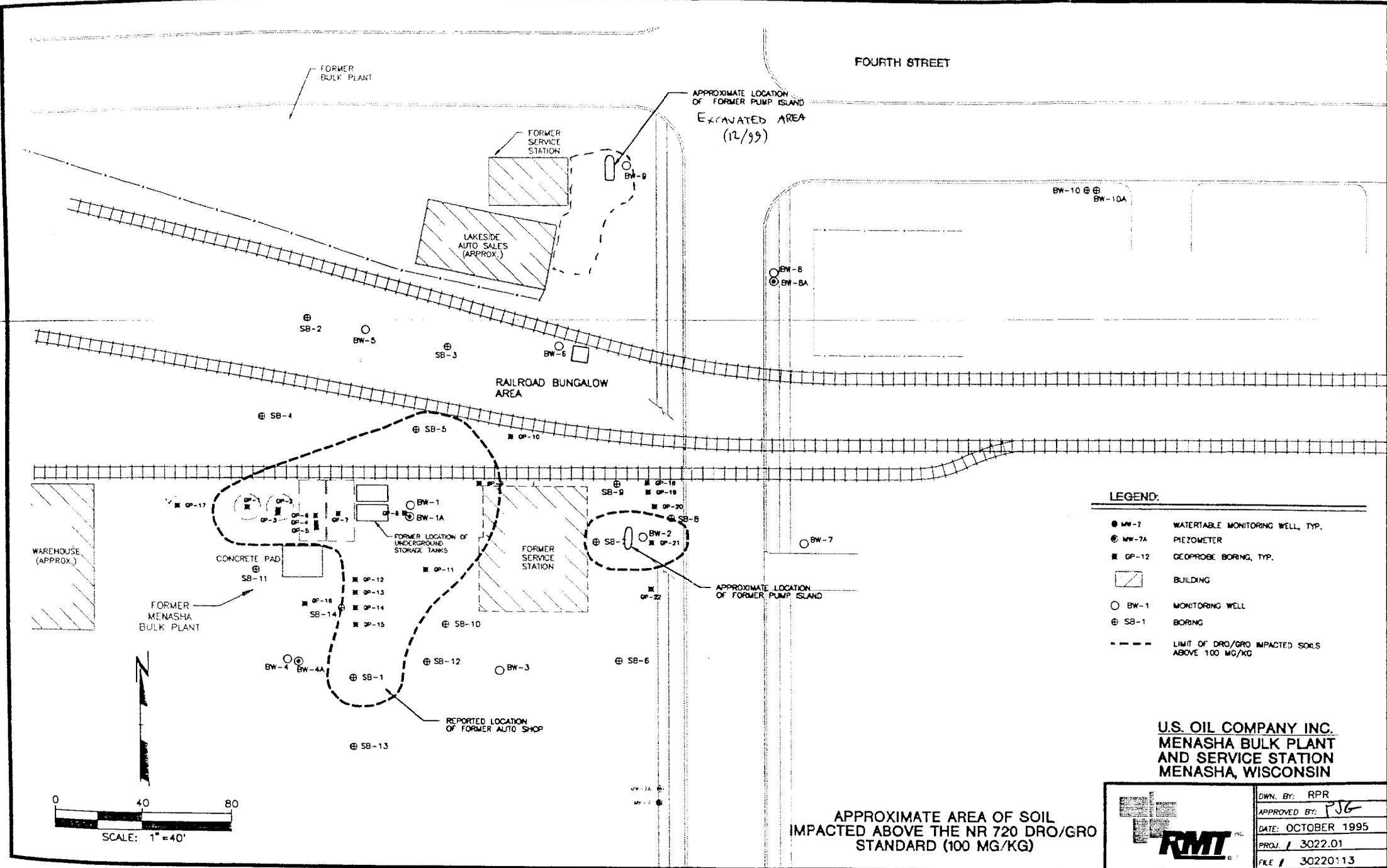
- - - - - APPROXIMATE PROPERTY BOUNDARY LOCATION
- APPROXIMATE EXTENT OF GROUNDWATER WITH ENFORCEMENT STANDARD EXCEEDENCES
- 740010200 PARCEL ID# WINNEBAGO COUNTY
- APPROXIMATE EXTENT OF SOIL EXCEEDING NR720

NOTES

1. BTEX CONCENTRATIONS IN ug/L. NO OTHER PVOCS ARE PRESENT AT CONCENTRATIONS ABOVE NR 140 PALS.

PROJECT:		U.S. OIL COMPANY, INC. MENASHA BULK PLANT MENASHA, WISCONSIN
SHEET TITLE: GROUNDWATER CONTAMINANT DISTRIBUTION MAP MARCH 2004		
DRAWN BY: SIEWERTD	SCALE: 1" = 30'	PROJ. NO. 03022.16
CHECKED BY: PMC		FILE NO. 30221602.DWG
APPROVED BY:	DATE PRINTED:	I5
DATE: SEPTEMBER 2004		

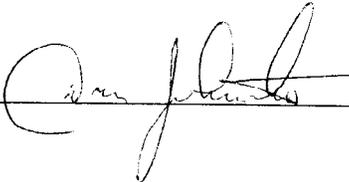
RMT. INC.
 744 Heartland Trail
 Madison, WI 53717-1934
 P.O. Box 8823 53708-8823
 Phone: 608-831-4444
 Fax: 608-831-3334



C2 FIGURE 5

Attachment I9
Responsible Party Statement

I, Don Johnston, Corporate Environmental Manager for US Oil, Inc., (the Responsible Party for BRRIS# 02-71-000485) certify that the attached figure accurately portrays the two properties impacted by the release at the former Menasha Bulk Plant located on property owned by Wisconsin Central Railroad Ltd., at 320 N. DePere Street in Menasha, Wisconsin.

Signed  Dated Oct. 18, 2004

October 15, 2004

Mr. Dan Drier
Canadian National/Wisconsin Central
17641 S. Ashland
Homewood, IL 60430

**Subject: Notification of Residual Soil and Groundwater Contamination on
Canadian National/Wisconsin Central Property**

Dear Mr. Drier:

Groundwater contamination that appears to have originated on the property located at 320 N. DePere Street, Menasha, Wisconsin, has migrated onto your property at 337 N. DePere Street. The levels of benzene and ethylbenzene contamination in the groundwater on your property are above the state groundwater enforcement standards found in chapter NR 140, Wisconsin Administrative Code. However, the environmental consultants who have investigated this contamination have informed me that this groundwater contaminant plume is stable or receding and will naturally degrade over time. I believe that allowing natural attenuation to complete the cleanup at this site will meet the requirements for case closure that are found in chapter NR 726, Wisconsin Administrative Code, and I will be requesting that the Department of Natural Resources accept natural attenuation as the final remedy for this site and grant case closure. Closure means that the Department will not be requiring any further investigation or cleanup action to be taken, other than the reliance on natural attenuation.

Neither you nor any subsequent owner of your property will be held responsible for investigation or cleanup of this residual contamination, as long as you and any subsequent owners comply with the requirements of section 292.13, Wisconsin Statutes, including allowing access to your property for environmental investigation or cleanup if access is required. For further information on the requirements of section 292.13, Wisconsin Statutes, you may call 1-800-367-6076 for calls originating in Wisconsin, or 608-264-6020 if you are calling from out of state or within the Madison area, to obtain a copy of the Department of Natural Resources' publication #RR-589, Fact Sheet 10: Guidance for Dealing with Properties Affected by Off-Site Contamination.

The Department of Natural Resources will not review my closure request for at least 30 days after the date of this letter. As an affected property owner, you have a right to contact the Department to provide any technical information that you may have that indicates that closure should not be granted for this site. If you would like to submit any information to the Department of Natural Resources that is relevant to this closure request, you should mail that information to:

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Mr. Dan Drier
Canadian National/Wisconsin Central
October 15, 2004
Page 2

Mr. Kevin McKnight
Wisconsin Department of Natural Resources
625 E. CTH Y
Suite 700
Oshkosh, WI 54901

If this case is closed, all properties within the site boundaries where groundwater contamination exceeds chapter NR 140 groundwater enforcement standards will be listed on the Department of Natural Resources' geographic information system (GIS) Registry of Closed Remediation Sites. The information on the GIS Registry includes maps showing the location of properties in Wisconsin where groundwater contamination above chapter NR 140 enforcement standards was found at the time that the case was closed. This GIS Registry will be available to the general public on the Department of Natural Resources' internet Web site. Please review the enclosed legal description of your property, and notify me within the next 30 days if the legal description is incorrect.

Should you or any subsequent property owner wish to develop the site or construct or reconstruct a well on these properties, special well construction standards may be necessary to protect the well from the residual groundwater contamination. Any impacted soil that is excavated will have to be managed appropriately. Any well driller who proposes to construct a well on your property in the future will first need to call the Diggers Hotline (1-800-242-8511) if your property is located outside of the service area of a municipally owned water system, or contact the Drinking Water program within the Department of Natural Resources if your property is located within the designated service area of a municipally owned water system, to determine if there is a need for special well construction standards.

Once the Department makes a decision on my closure request, it will be documented in a letter. If the Department grants closure, you may obtain a copy of this letter by requesting a copy from me, by writing to the agency address given above or by accessing the DNR GIS Registry of Closed Remediation Sites on the internet at www.dnr.state.wi.us/org/at/et/geo/gwur. A copy of the closure letter is included as part of the site file on the GIS Registry of Closed Remediation Sites.

If you need more information, you may contact me at:

425 S. Washington
Combined Locks, WI 54113
(920) 735-8228

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Mr. Dan Drier
Canadian National/Wisconsin Central
October 15, 2004
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Or you may contact the WDNR at:

625 E. CTH Y
Suite 700
Oshkosh, WI 54901
(920) 424-3050

Sincerely,

US Oil, Inc.

Don Johnston
Corporate Environmental Manager

Enclosure: Legal Description of Canadian National/Wisconsin Central Property

cc: Kevin McKnight - WDNR

I 10 3/4

October 15, 2004

Mr. Robert Pearson
Wisconsin Department of Transportation
P.O. Box 7916
Madison, WI 53707-7916

Mr. Mark Radke
Director of Public Works
City of Menasha
140 Main Street
Menasha, WI 54952

**Subject: Notification of Contamination in the DePere Street (STH 47) Right-of-Way
Wisconsin Central Railroad Ltd. Property, 320 DePere Street, Menasha, Wisconsin
(BRRTS# 02-71-000485)**

Dear Mr. Pearson and Mr. Radke:

In October 2004, the Wisconsin Department of Natural Resources (WDNR) will be asked to close of the above-referenced site. The subsurface investigation for the property indicated that petroleum impacted groundwater above WDNR standards was present beneath. For that reason we are providing you with notification of the presence of these impacts in accordance with NR 726.05(2)(b)4. The regulation states "that the town clerk, and the municipal department or state agency that is responsible for maintaining the street or highway have been given written notification of the presence of residual soil and groundwater contamination within the right-of-way." No action is required on the part of the Wisconsin Department of Transportation (WisDOT) or the City of Menasha.

The Attachment 1 shows the wells where impacts have been identified above WDNR standards based on the results of the March 2004 sampling round (the most recent monitoring event). The groundwater contamination is in a stable or receding state, and the plume margins are not expanding. Attachment 2 provides additional details of the impacts present. It is believed that remediation of the remaining impacts to groundwater will be completed by natural attenuation processes.

Please keep this letter on file as a reminder to personnel that may be conducting subsurface work at this location in the future that petroleum impacts to groundwater exceeding the NR 140 standards were present at the time this letter was written.

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Mr. Robert Pearson
Mr. Mark Radke
October 15, 2004
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If you have any questions, please call me, at (920) 735-8228.

Sincerely,
US Oil, Inc.

Don Johnston
Corporate Environmental Manager

Attachments: 1 - Groundwater Contaminant Distribution Map
2 - Natural Attenuation Fact Sheet

cc: Mr. Kevin McKnight - WDNR

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