

GIS REGISTRY INFORMATION

SITE NAME: Wiegand Oil Bulk Plant

BRRTS #: 02-31-099336 **FID # (if appropriate):** _____

COMMERCE # (if appropriate): _____

CLOSURE DATE: 11/21/2007

STREET ADDRESS: 1303 Perry Street

CITY: Algoma

SOURCE PROPERTY GPS COORDINATES (meters in WTM91 projection): X= 722372 Y= 463309

CONTAMINATED MEDIA: Groundwater Soil Both

OFF-SOURCE GW CONTAMINATION >ES: Yes No

IF YES, STREET ADDRESS 1: Seiler Oil at Perry Street

GPS COORDINATES (meters in WTM91 projection): X= 722393 Y= 463297

IF YES, STREET ADDRESS 2: Ahnapee Trail (WDNR)

GPS COORDINATES (meters in WTM91 projection): X= 722393 Y= 463317

OFF-SOURCE SOIL CONTAMINATION >Generic or Site-Specific RCL (SSRCL): Yes No

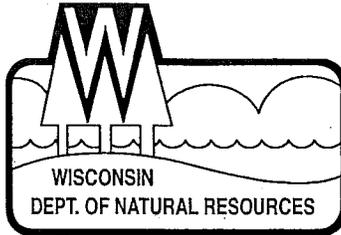
IF YES, STREET ADDRESS 1: Ahnapee Trail (WDNR)

GPS COORDINATES (meters in WTM91 projection): X= 722367 Y= 463332

CONTAMINATION IN RIGHT OF WAY: Yes No

DOCUMENTS NEEDED:

- Closure Letter, and any conditional closure letter or denial letter issued
- Copy of any maintenance plan referenced in the final closure letter.
- Copy of (soil or land use) deed notice *if any required as a condition of closure*
- Copy of most recent deed, including legal description, for all affected properties
- Certified survey map or relevant portion of the recorded plat map (*if referenced in the legal description*) for all affected properties
- County Parcel ID number, *if used for county*, for all affected properties
- Location Map which outlines all properties within contaminated site boundaries on USGS topographic map or plat map in sufficient detail to permit the parcels to be located easily (8.5x14" if paper copy). If groundwater standards are exceeded, the map must also include the location of all municipal and potable wells within 1200' of the site.
- Detailed Site Map(s) for all affected properties, showing buildings, roads, property boundaries, contaminant sources, utility lines, monitoring wells and potable wells. (8.5x14", if paper copy) This map shall also show the location of all contaminated public streets, highway and railroad rights-of-way in relation to the source property and in relation to the boundaries of groundwater contamination exceeding ch. NR 140 ESs and soil contamination exceeding ch. NR 720 generic or SSRCLs.
- Tables of Latest Groundwater Analytical Results (no shading or cross-hatching)
- Tables of Latest Soil Analytical Results (no shading or cross-hatching)
- Isoconcentration map(s), *if required for site investigation (SI)* (8.5x14" if paper copy). The isoconcentration map should have flow direction and extent of groundwater contamination defined. *If not available, include the latest extent of contaminant plume map.*
- GW: Table of water level elevations, with sampling dates, and free product noted if present
- GW: Latest groundwater flow direction/monitoring well location map (should be 2 maps if maximum variation in flow direction is greater than 20 degrees)
- SOIL: Latest horizontal extent of contamination exceeding generic or SSRCLs, with one contour
- Geologic cross-sections, *if required for SI.* (8.5x14' if paper copy)
- RP certified statement that legal descriptions are complete and accurate
- Copies of off-source notification letters (if applicable)
- Letter informing ROW owner of residual contamination (if applicable)(public, highway or railroad ROW)



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary
Ronald W. Kazmierczak, Regional Director

Northeast Region Headquarters
2984 Shawano Ave., P.O. Box 10448
Green Bay, Wisconsin 54307-0448
Telephone 920-662-5100
FAX 920-662-5413
TTY Access via relay - 711

November 21, 2007

Mr. Dan Wiegand
3887 Old Highway Road
Sturgeon Bay, WI 54235

SUBJECT: Final Case Closure
Wiegand Oil Bulk Plant, 1303 Perry Street, Algoma, Wisconsin
WDNR BRRTS Activity # 02-31-099336

Dear Mr. Wiegand:

On September 21, 2007, the Northeast Region Closure Committee reviewed your request for closure of the case described above. The Closure Committee reviews environmental remediation cases for compliance with state rules and statutes to maintain consistency in the closure of these cases. On September 26, 2007, you were notified that the Closure Committee had granted conditional closure to this case.

On November 8, 2007, the Department received correspondence indicating that you have complied with the requirements of closure (monitoring well abandonment and soil and groundwater GIS registration).

Based on the correspondence and data provided, it appears that your case meets the requirements of ch. NR 726, Wisconsin Administrative Code. The Department considers this case closed and no further investigation or remediation is required at this time.

Please be aware that this case may be reopened pursuant to s. NR 726.09, Wisconsin Administrative Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety or welfare, or the environment.

On November 8, 2007, your consultant Mr. Nicholas Glander of Shaw Environmental, Inc. notified the Department that monitoring well MW2 located off-site on the adjacent Ahnapee Trail property owned by Wisconsin Department of Natural Resources (WDNR) could not be properly abandoned because it had been lost due to being paved over, covered or removed during site development activities. Your consultant has made a reasonable effort to locate the lost well to determine whether it was properly abandoned but has been unsuccessful in those efforts. The owner of the off-site property (currently WDNR) may be held liable for any problems associated with monitoring well MW2 if it creates a conduit for contaminants to enter groundwater. If in the future the lost groundwater monitoring well is found, the then current owner of the subject property will be required to notify the Department and to properly abandon the wells in compliance with the requirements in ch. NR 141, Wis. Adm. Code, and to submit the required documentation of that abandonment to the Department.

Because this lost monitoring well was not properly abandoned and due to the presence of contaminated groundwater above the enforcement standard, the trail property owned by WDNR will also be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites, as discussed in the next paragraph.

Your site will be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites. Information that was submitted with your closure request application will be included on the GIS Registry. To review the sites on the GIS Registry web page, visit <http://dnr.wi.gov/org/aw/rr/gis/index.htm>. If your property is listed on the GIS Registry because of remaining contamination and you intend to construct or reconstruct a well, you will need prior Department approval in accordance with s. NR 812.09(4)(w), Wis. Adm. Code. To obtain approval, Form 3300-254 needs to be completed and submitted to the DNR Drinking and Groundwater program's regional water supply specialist. This form can be obtained on-line <http://www.dnr.state.wi.us/org/water/dwg/3300254.pdf> or at the web address listed above for the GIS Registry.

The Department appreciates your efforts to restore the environment at this site. If you have any questions regarding this closure decision or anything outlined in this letter, please contact me at (920) 662-5420.

Sincerely,



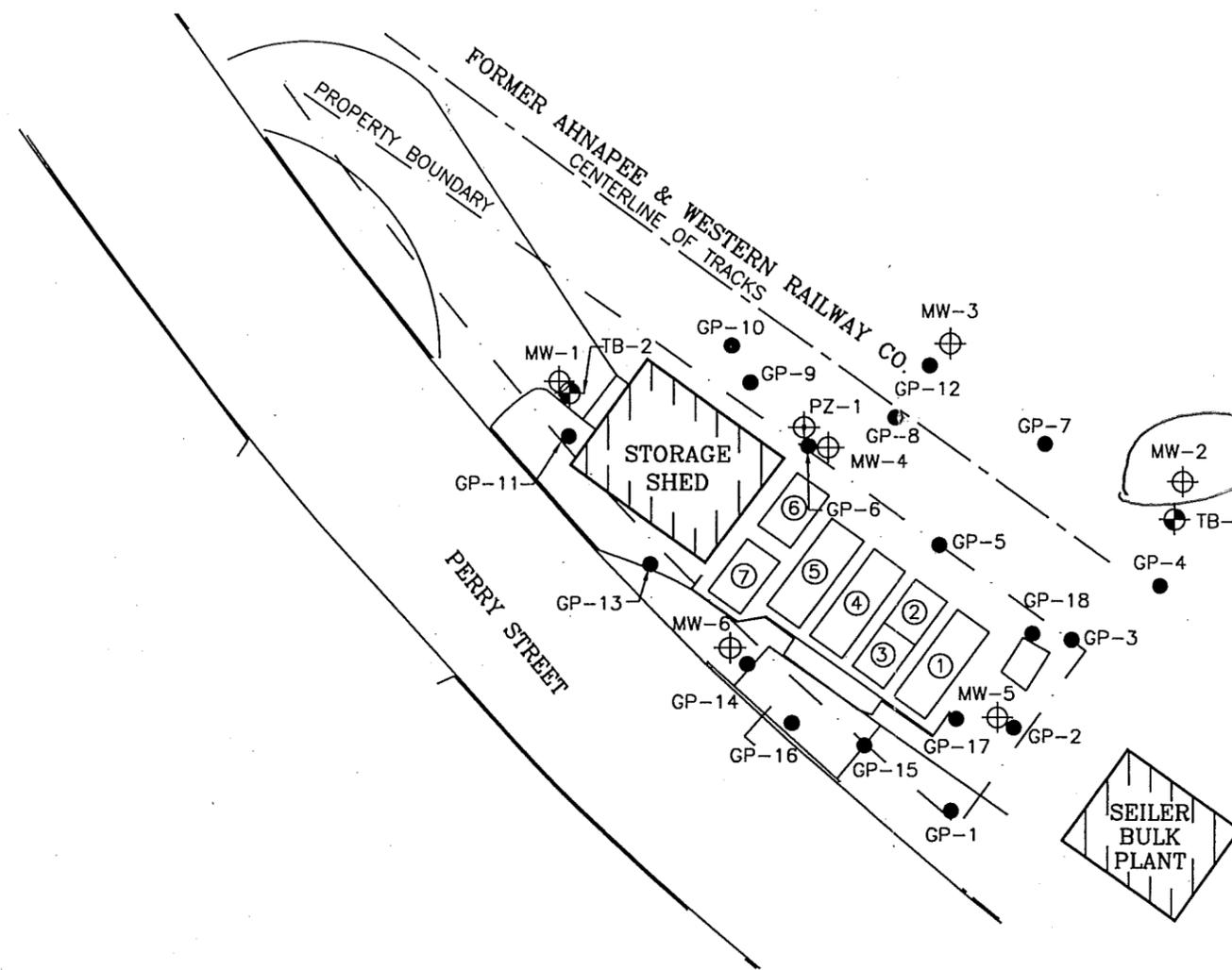
Keld B. Lauridsen
Hydrogeologist
Remediation & Redevelopment Program

cc: Nicholas Glander, Shaw Environmental (ecopy – Nicholas.glander@shawgrp.com)
Gary Hanson, WDNR (ecopy – Gary.Hanson@wisconsin.gov)

DRAWING NO. 96.281R4
 DRAWN BY: PAO
 8/8/97
 CHECKED BY: KWC
 9/24/97
 APPROVED BY: JMK
 9/24/97

TANK LEGEND

- ① 16,000-GALLON UNLEADED GASOLINE AST
- ② 8,000-GALLON DIESEL SPLIT AST
- ③ 8,000-GALLON KEROSENE SPLIT AST
- ④ 16,000-GALLON FUEL OIL AST
- ⑤ 16,000-GALLON UNLEADED GASOLINE AST
- ⑥ 10,000-GALLON FUEL OIL AST
- ⑦ 10,000-GALLON UNLEADED GASOLINE AST



- LEGEND**
- ⊕ MONITORING WELL
 - ⊕ PIEZOMETER
 - ⊕ TEST BORING
 - GEOPROBE BORING
 - AST - ABOVEGROUND STORAGE TANK

NOTES:

GP-1 THROUGH GP-18 WERE INSTALLED ON 2/27-28/97.

MW-1 THROUGH MW-5 WERE INSTALLED ON 2/27-28/97.

MW-6 WAS INSTALLED ON 3/17/97.



Geoprobe Boring/Test Boring/Monitoring Well/Piezometer Configuration
Wiegand Oil-Algoma Bulk Plant Site
Algoma, Wisconsin

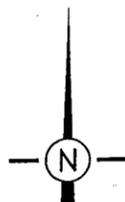
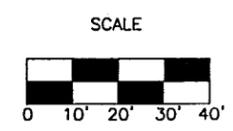


FIGURE NO.
4

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN TIME AND SPACE AND ARE INTEGRAL TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

Utility/Project Name WIEGAND OIL	Local Grid Location of Well ft. <input type="checkbox"/> N <input type="checkbox"/> S ft. <input type="checkbox"/> E <input type="checkbox"/> W	Well Name MW-2
Utility License, Permit or Monitoring Number	Grid Origin Location Lat. _____ Long. _____ or	Wire Unique Well Number _____ DNR Well Number _____
Type of Well Water Table Observation Well <input checked="" type="checkbox"/> 11 Piezometer <input type="checkbox"/> 12	St. Plane 29530.230 ft. N, 2652834.050 ft. E.	Date Well Installed 02/27/97 m m d d y y
Distance Well Is From Waste/Source Boundary ft. _____	Section Location of Waste/Source NE 1/4 of NW 1/4 of Sec. 27, T. 25 N, R. 25 W.	Well Installed By: (Person's Name and Firm) ENVIRONMENTAL DRILLING SERVICES - CRAIG
Well A Point of Enforcement Std. Application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Location of Well Relative to Waste/Source u <input type="checkbox"/> Upgradient s <input type="checkbox"/> Sidegradient d <input type="checkbox"/> Downgradient n <input type="checkbox"/> Not Known	

Protective pipe, top elevation 583.22 ft. MSL
Well casing, top elevation 582.99 ft. MSL
Land surface elevation 583.4 ft. MSL
Surface seal, bottom 582.9 ft. MSL or 0.5 ft.

1. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

2. Sieve analysis attached? Yes No

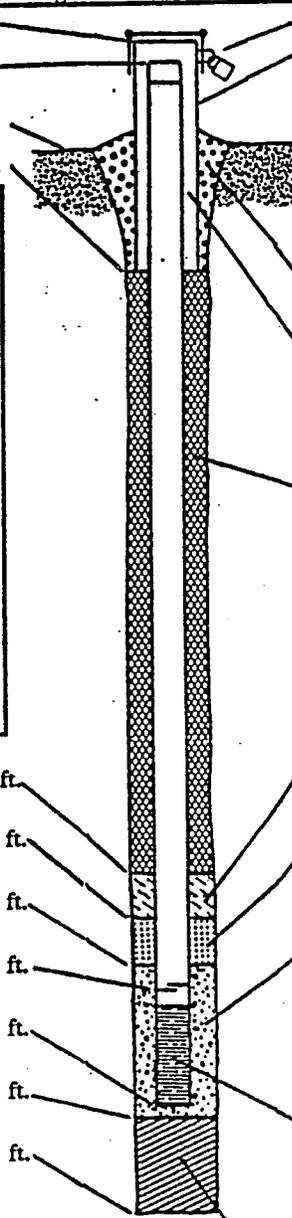
3. Drilling method used:
 Rotary 50
 Hollow Stem Auger 41
 Other

5. Drilling fluid used: Water 02 Air 01
 Drilling Mud 03 None 99

6. Drilling additives used? Yes No

Describe _____

7. Source of water (attach analysis): _____



1. Cap and lock? Yes No
2. Protective cover pipe:
 - a. Inside diameter: 12.0 in.
 - b. Length: 1.0 ft.
 - c. Material: Steel 04
Other
 - d. Additional protection? Yes No
If yes, describe: _____
3. Surface seal:
 - Bentonite 30
 - Concrete 01
 - Other
4. Material between well casing and protective pipe:
 - Bentonite 30
 - Annular space seal
 - Other
5. Annular space seal:
 - a. Granular Bentonite 33
 - b. _____ Lbs/gal mud weight ... Bentonite-sand slurry 35
 - c. _____ Lbs/gal mud weight ... Bentonite slurry 31
 - d. _____ % Bentonite ... Bentonite-cement grout 50
 - e. 0.85 Ft³ volume added for any of the above
 - f. How installed: Tremie 01
Tremie pumped 02
Gravity 08
6. Bentonite seal:
 - a. Bentonite granules 33
 - b. 1/4 in. 3/8 in. 1/2 in. Bentonite pellets 32
 - c. _____ Other
7. Fine sand material: Manufacturer, product name & mesh size
a. N/A
- b. Volume added N/A ft³
8. Filter pack material: Manufacturer, product name and mesh size
a. BAUGER MINING 20/40
- b. Volume added 5.67 ft³
9. Well casing: Flush threaded PVC schedule 40 23
Flush threaded PVC schedule 80 24
Other
10. Screen material: PVC
 - a. Screen type: Factory cut 11
Continuous slot 01
Other
 - b. Manufacturer: TIMCO
 - c. Slot size: 0.01 in.
 - d. Slotted length: 15.0 ft.
11. Backfill material (below filter pack): None 14
Other

J. Bentonite seal, top 582.9 ft. MSL or 0.5 ft.
 K. Fine sand, top 580.9 ft. MSL or 2.5 ft.
 L. Filter pack, top 580.4 ft. MSL or 3.0 ft.
 M. Screen joint, top 579.9 ft. MSL or 3.5 ft.
 N. Well bottom 564.9 ft. MSL or 18.5 ft.
 O. Filter pack, bottom 563.9 ft. MSL or 19.5 ft.
 P. Borehole, bottom 563.9 ft. MSL or 19.5 ft.
 Q. Borehole, diameter 8.25 in.
 R. O.D. well casing 2.33 in.
 S. I.D. well casing 2.00 in.

I hereby certify that the information on this form is true and correct to the best of my knowledge.

Signature Kurt W. Larson EIT Firm FLUID MANAGEMENT

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats. and ch. NR 141, Wis. Ad. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Stated space for DNR use only. See instructions for more information including where the completed form should be sent.



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary
Ronald W. Kazmierczak, Regional Director

Northeast Region Headquarters
2984 Shawano Ave., P.O. Box 10448
Green Bay, Wisconsin 54307-0448
Telephone 920-662-5100
FAX 920-662-5413
TTY Access via relay - 711

September 26, 2007

Mr. Dan Wiegand
3887 Old Highway Road
Sturgeon Bay, WI 54235

Subject: Conditional Closure Decision
With Requirements to Achieve Final Closure
Wiegand Oil Bulk Plant, 1303 Perry Street, Algoma, Wisconsin
WDNR BRRTS Activity # 02-31-099336

Dear Mr. Wiegand:

On September 21, 2007, the Northeast Region Closure Committee reviewed your request for closure of the case described above. The Closure Committee reviews environmental remediation cases for compliance with state rules and statutes to maintain consistency in the closure of these cases. After careful review of the closure request, the Closure Committee has determined that the petroleum contamination identified at the site in the vicinity of the existing aboveground storage tanks appears to have been investigated and remediated to the extent practicable under site conditions. Your case has been remediated to Department standards in accordance with s. NR 726.05, Wis. Adm. Code and will be closed if the following conditions are satisfied:

The monitoring wells at the site must be properly abandoned in compliance with ch. NR 141, Wis. Adm. Code. Documentation of well abandonment must be submitted to me on Form 3300-5B found at www.dnr.state.wi.us/org/water/dwg/gw/ or provided by the Department of Natural Resources.

Any remaining purge water, waste and/or soil piles generated as part of site investigation or remediation activities must be removed from the site and disposed of or treated in accordance with Department of Natural Resources' rules. Once that work is completed, please send appropriate documentation regarding the treatment or disposal of the remaining purge water, waste and/or soil piles.

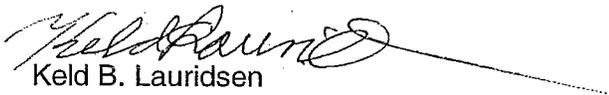
When the above conditions have been satisfied, please submit the appropriate documentation (for example, well abandonment forms, disposal receipts, copies of correspondence, etc.) to verify that applicable conditions have been met, and your case will be closed. Your site will be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites. Information that was submitted with your closure request application will be included on the GIS Registry. To review the site on the GIS Registry web page, visit <http://maps.dnr.state.wi.us/brrts>.

Section 101.143, Wis. Stats., requires that PECFA claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received by the PECFA Program within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement. If there is equipment purchased with PECFA funds remaining at the site, contact the Commerce PECFA Program to determine the method for salvaging the equipment.

Please be aware that the case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety, or welfare or to the environment.

We appreciate your efforts to restore the environment at this site. If you have any questions regarding this letter, please contact me at (920) 662-5420.

Sincerely,


Keld B. Lauridsen
Hydrogeologist
Remediation & Redevelopment Program

cc: Nicholas Glander, Shaw Environmental (ecopy – Nicholas.glander@shawgrp.com)

DOCUMENT NO.
293352

RECORDS
VOL 206 PAGE 41

WARRANTY DEED
STATE OF WISCONSIN - FORM 8
THIS SPACE RESERVED FOR RECORDING DATA
RECEIVED FOR RECORD
1983 DEC -6 AM 9:58

Mrs. Alice K. Feherty
REGISTER OF DEEDS
KEWAUNEE COUNTY, WIS.

THIS INDENTURE Made by William J. Pagel and Grace Pagel, his wife, and Bill Pagel, Inc.
A Wisconsin Corporation
grantor of Kewaunee County, Wisconsin,
hereby conveys and warrants to Wiegand Oil Co., Inc.
A Wisconsin Corporation
grantee of Door County, Wisconsin for the sum of
\$1.00 and other good and valuable consideration

the following tract of land in Kewaunee County, Wisconsin:

A parcel of land in the Northeast One-quarter (1/4) of the Northwest One-quarter (1/4) of Section Twenty-seven (27) in Township Twenty-five (25) North of Range Twenty-five (25) East, County of Kewaunee, State of Wisconsin and more particularly described as follows: Commencing at a point on the southerly right-of-way line of the Ahnapee and Western Railway Company as described in instruments recorded in the office of the Register of Deeds in Volume C of Miscellaneous Records at page 408 and Volume 4 of Deeds at page 111, 275 linear feet northwesterly of the intersection of the above mentioned right-of-way line and the southerly quarter section line of the North West 1/4 of the North East 1/4 of Section 27 in Township 25 North, Range 25 East, being the place of beginning; thence northeasterly at right angles to the above mentioned right-of-way line a distance of 30 linear feet; thence northwesterly parallel to and 30 linear feet northerly from said southerly right-of-way line to the northeasterly line of Perry Street which is the southerly line of a parcel of land described in an instrument recorded in said register's office in Volume 24, of Deeds at page 174; thence southeasterly along the last mentioned street line to the westerly line of a parcel of land described in deed to N. David Seiler, recorded in said register's office in Volume 126 of Records at page 321, thence northeasterly along the last mentioned line to the place of beginning. Also all buildings, installed tanks and all improvements located thereon.

THIS IS NOT HOMESTEAD PROPERTY

TRANSFER
\$ 36.00
FEE

In Witness Whereof, the said grantor... have hereunto set their hands and seal, this 2nd day of December, 1983.

William J. Pagel
William J. Pagel, President
Grace Pagel
Grace Pagel, Secretary

William J. Pagel
William J. Pagel (SEAL)
Grace Pagel
Grace Pagel (SEAL)

State of Wisconsin, Kewaunee County. Personally came before me, this 2nd day of December A. D., 1983, the above named William J. Pagel and Grace Pagel and Grace Pagel Secretary of Bill Pagel, Inc. to me known to be the person... who executed the foregoing instrument and acknowledged the same.

HERBERT W. JOHNSON, Attorney at Law
Notary Public, Kewaunee County, Wis.
My commission expires (month) (day) (year) September

WARRANTY DEED STATE OF WISCONSIN FORM No. 8

This document has been microphotographed in accordance with standards established by Section 859.30(3)(b) Wisconsin Statutes and with established procedures. *Mrs. Alice K. Feherty*, Kewaunee County Register of Deeds, Kewaunee, Wis.

DOCUMENT NO. 213050

Parcel # 3120121-057
RECORDS
126-321

QUIT-CLAIM DEED - By Corporation
STATE OF WISCONSIN - FORM 14
THIS SPACE RESERVED FOR RECORDING DATA
RECEIVED FOR RECORD

1969 Jul 2 P.M. 10:41
1969 JUL 2 AM 10. 41

The Hon. M. Flaherty
REGISTER OF DEEDS
KEWAUNEE COUNTY, WIS.

THIS INSTRUMENT, Made by Ahnapee and Western Railway Company

a Corporation duly organized and existing under and by virtue of the laws of the State of Wisconsin, grantor of BROWN County, Wisconsin, hereby quit-claims to L. David Sailer

of Kewaunee County, Wisconsin, for the sum of One (\$1.00) Dollar and other good and valuable consideration the following tract of land in Kewaunee County, State of Wisconsin:

A parcel of land in the Northeast Quarter (NE 1/4) of the Northwest Quarter (NW 1/4) of Section Twenty-seven (27), in Township Twenty-five (25) North of Range Twenty-five (25) East and more particularly described as follows: Commencing, at a point on the southerly right of way line of the Ahnapee and Western Railway Company as described in Volume C of Miscellaneous Records, page 408 and Volume 4 of Deeds, page 111, as recorded in the office of the Register of Deeds for Kewaunee County, 175 lin. feet, northwesterly of the intersection of the above mentioned right of way line and the southerly quarter section line of the Northwest Quarter (NW 1/4) of the Northeast Quarter (NE 1/4) of Section Twenty-seven (27), in Township Twenty-five (25) North of Range Twenty-five (25) East being the place of beginning; thence Northeasterly at right angles to the above mentioned right of way line a distance of 30 lin. feet; thence Northwesterly parallel to and 30 lin. feet northerly from said southerly right of way line a distance of 100 lin. feet; thence Southwesterly at right angles to the last mentioned line to the northerly line of Perry Street; thence southeasterly on a curved line along the northerly line of Perry Street to a point where the first described 30 foot line of this parcel extended Southwesterly intersects the north line of Perry Street; thence northeasterly to the place of beginning. Subject to an easement for highway purposes recorded in Volume 74 of Deeds, pages 143-147 in the office of the Register of Deeds for Kewaunee County, Wisconsin.

Grantor agrees to pay 1969 real estate taxes when they become due.

In Witness Whereof, the said grantor has caused these presents to be signed by V. M. Bushmon, its President, and countersigned by Lloyd M. Rost, its Secretary, at Green Bay, Wisconsin, and its corporate seal to be hereunto affixed, this 9th day of May, A. D. 1969

SIGNED AND SEALED IN PRESENCE OF

John M. Poppy
John M. Poppy
Eloine Coliario
Eloine Coliario

Ahnapee and Western Railway Company

Corporate Name
V. M. Bushmon
V. M. Bushmon President
COUNTERSIGNED
Lloyd M. Rost
Lloyd M. Rost, Ass't Secretary

STATE OF WISCONSIN, ss. Brown County,

I personally came before me, this 9th day of May, A. D. 1969, V. M. Bushmon President, and Lloyd M. Rost, Ass't Secretary of the above named Corporation, to me known to be the persons who executed the foregoing instrument, and to me known to be such its President and Ass't Secretary of said Corporation, and acknowledged that they executed the foregoing instrument as such officers as the deed of said Corporation, by its authority.

This instrument drafted by JACOB P. BLAZKOVEC



Roger J. Daanen
Roger J. Daanen
Notary Public, Brown County, Wis.
My Commission (Expires) (is) 5/10/70

This document has been microphotographed in accordance with standards established by Section 889.30(3)(b) Wisconsin Statutes and with established procedures. *The Hon. M. Flaherty*, Alice M. Flaherty, Kewaunee County Register of Deeds, Kewaunee, Wis.

WONR - A hnapee Trail Property
Parcel # 3120127.026 347909

RECORDS
VOL 300 PAGE 470

QUITCLAIM DEED

For One Hundred Fifty Four Thousand Dollars (\$154,000.00) and other valuable consideration, Fox Valley & Western Ltd., an Illinois corporation ("Grantor"), with an office located at 6250 N. River Road, Rosemont, IL 60018, hereby grants conveys and quitclaims to the state of Wisconsin, Department of Natural Resources, a Wisconsin state agency ("Grantee"), with mailing address of P.O. Box 7921, 101 S. Webster St., Madison, WI 53707, all its right, title and interest in and to the lands, as more fully described on the attached Exhibit A (the "Property"), for interim use as a recreational trail as authorized by the National Trails Systems Act, 16 USC 1247(d). GRANTOR DISCLAIMS THAT THE PROPERTY IS SUITABLE FOR USE AS A TRAIL.

RECEIVED FOR RECORD
1986 OCT 22 AM 11:44
Marilyn A. Mueller
REGISTER OF DEEDS
KEWAUNEE COUNTY, WIS.
\$18.00

Karl E. Hansen
Department of Natural Resources
101 So. Webster, P.O. Box 7921
Madison, WI 53707

This conveyance includes all trestles, bridges and culverts installed on or attached to the property conveyed.

This conveyance, in whole or in part, is subject to being deeded back for value at the fair market value of the realty so deeded back if it is determined that any part should be reactivated for rail service and the Surface Transportation Board (or its successor), if required, approves such reactivation or exempts Grantor therefrom. In the event this conveyance, in whole or in part, is reactivated and to be deeded back, fair market value of the realty shall be determined by a full narrative appraisal meeting the Uniform Standards of Professional Appraisal Practice (USPAP) done by an appraiser agreed upon by the Grantor and Grantee. This conveyance being subject to reactivation for rail service, Grantee, its successors and assigns, is restricted from a) materially changing the grade or topography of the property, b) constructing and installing or removing and any permanent improvement which violates American Railway Engineering Association ("AREA") (or its successors) published practices and procedures or would make such reactivation impracticable or c) allowing the installation of any facility, above or below grade, that do not conform to AREA standards or clearances for railroads. Nothing herein contained is intended to prohibit Grantee from improving the Property as a recreational and/or bicycle trail. This restriction shall include any conveyance to a third party of any portion of the Property.

WHZ EX CODE W-1

TRANSFER
FEE 462.⁰⁰

45

Notwithstanding such future reactivation, Grantee, its successors and assigns, shall assume full responsibility for the management of, and the payment of any taxes that may be levied or assessed against, the Property.

In Witness Whereof, Wisconsin Central Ltd. has caused this Quitclaim Deed, upon authorization, to be executed by Thomas F. Power, Jr., its Executive Vice President, and to be duly attested to by Catherine D. Aldana, its Assistant Secretary, as of September 18, 1996.



Fox Valley & Western Ltd.

By TF Power Jr.
Thomas F. Power, Jr.
Executive Vice Pres.

Catherine D. Aldana
Catherine D. Aldana
Assistant Secretary

Exhibit A
Title Description

All of the INACTIVE Fox Valley & Western Ltd. rail road right of way in Kewaunee County from milepost 22.69 in Casco Junction (junction with the present "active" line) to Milepost 35.04 (being the East line of sixth street extended north in the City of Algoma as said inactive right-of-way runs through the following:

T25N, R25E, City of Algoma, Kekaunee County, Wisconsin

Section 27: SE 1/4 NE 1/4; SW 1/4 NE 1/4; NW 1/4 NE 1/4;
NE 1/4 NW 1/4; NW 1/4 NW 1/4

T25N, R25E, Kekaunee County, Wisconsin

Section 21: SE 1/4 SE 1/4; SW 1/4 SE 1/4
Section 28: NE 1/4 NE 1/4; NW 1/4 NE 1/4; NE 1/4 NW 1/4;
NW 1/4 NW 1/4
Section 29: NE 1/4 NE 1/4; SE 1/4 NE 1/4; SW 1/4 NE 1/4;
SE 1/4 NW 1/4; NE 1/4 SW 1/4; NW 1/4 SW 1/4
Section 30: NE 1/4 SE 1/4; SE 1/4 SE 1/4; SW 1/4 SE 1/4;
SE 1/4 SW 1/4
Section 31: NE 1/4 NW 1/4; NW 1/4 NW 1/4; SW 1/4 NW 1/4

T25N, R24E, Kekaunee County, Wisconsin

Section 36: NE 1/4 NE 1/4; SE 1/4 NE 1/4; SW 1/4 NE 1/4;
NW 1/4 SE 1/4; NE 1/4 SW 1/4; NW 1/4 SW 1/4;
SW 1/4 SW 1/4
Section 35: SE 1/4 SE 1/4; SW 1/4 SE 1/4

T24N, R24E, Kekaunee County, Wisconsin

Section 02: NW 1/4 NE 1/4; NE 1/4 NW 1/4; NW 1/4 NW 1/4;
SW 1/4 NW 1/4
Section 03: SE 1/4 NE 1/4; NE 1/4 SE 1/4; NW 1/4 SE 1/4;
NE 1/4 SW 1/4; SE 1/4 SW 1/4; SW 1/4 SW 1/4
Section 10: NW 1/4 NW 1/4
Section 09: NE 1/4 NE 1/4; SE 1/4 NE 1/4; SW 1/4 NE 1/4;
SE 1/4 NW 1/4; SW 1/4 NW 1/4; NW 1/4 SW 1/4
Section 08: NE 1/4 SE 1/4; NW 1/4 SE 1/4; SW 1/4 SE 1/4;
SE 1/4 SE 1/4
Section 17: NW 1/4 NE 1/4; NE 1/4 NW 1/4; NW 1/4 NW 1/4;
SW 1/4 NW 1/4
Section 18: SE 1/4 NE 1/4; SW 1/4 NE 1/4; NE 1/4 SE 1/4;
NW 1/4 SE 1/4; SW 1/4 SE 1/4; SE 1/4 SW 1/4
Section 19: NE 1/4 NW 1/4; SE 1/4 NW 1/4; SW 1/4 NW 1/4;
NW 1/4 SW 1/4; SW 1/4 SW 1/4

T24N, R23E, Kekaunee County, Wisconsin

Section 24: SE 1/4 SE 1/4

Section 25: NE 1/4 NE 1/4; NW 1/4 NE 1/4, excepting any part
of the existing active rail line right of way.

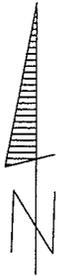
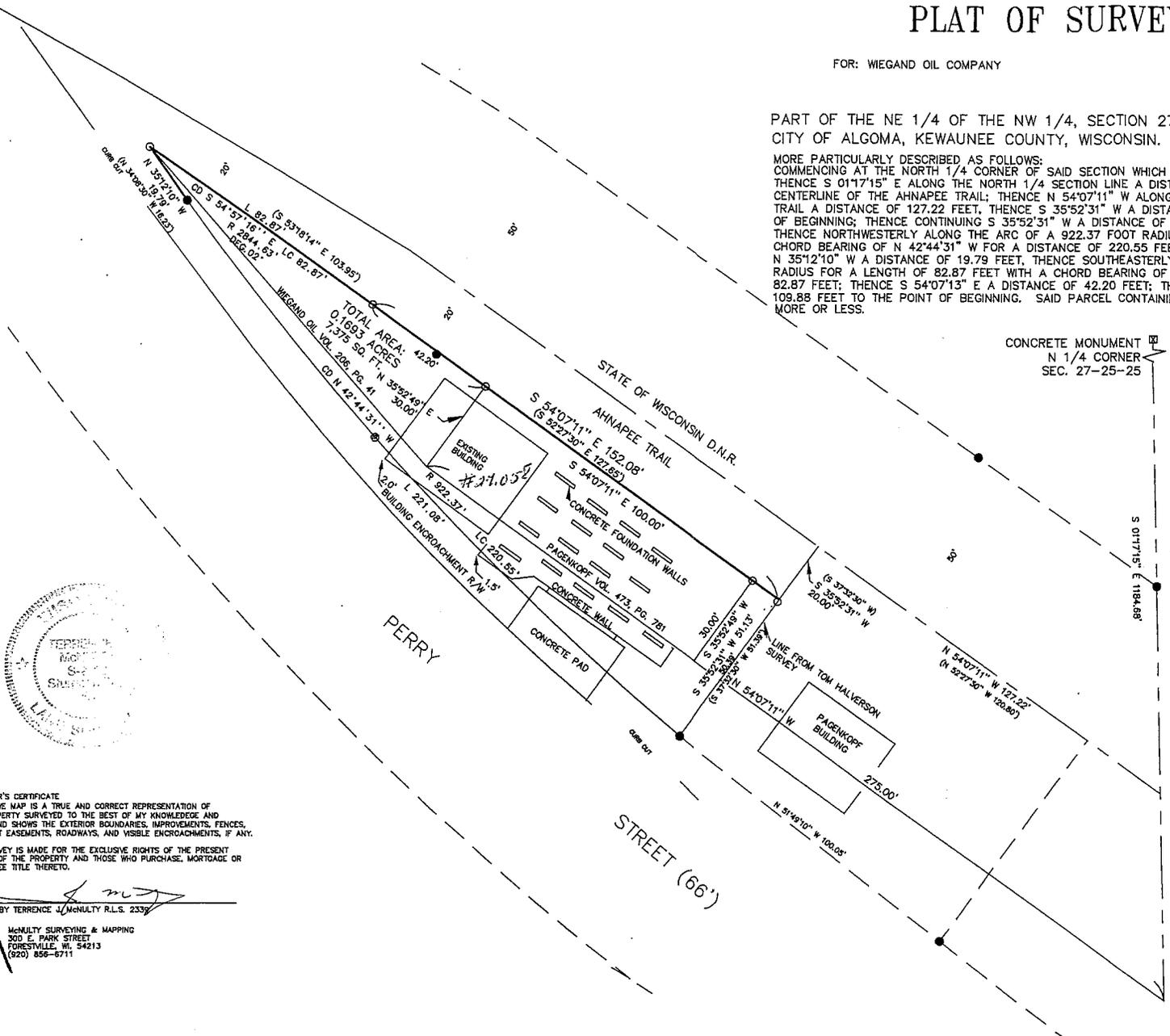
PLAT OF SURVEY

FOR: WIEGAND OIL COMPANY

DATE: 12-02-04

PART OF THE NE 1/4 OF THE NW 1/4, SECTION 27, T 25 N, R 25 E,
CITY OF ALGOMA, KEWAUNEE COUNTY, WISCONSIN.

MORE PARTICULARLY DESCRIBED AS FOLLOWS:
COMMENCING AT THE NORTH 1/4 CORNER OF SAID SECTION WHICH IS MARKED BY A CONCRETE MONUMENT;
THENCE S 01°17'15" E ALONG THE NORTH 1/4 SECTION LINE A DISTANCE OF 1184.68 FEET TO THE
CENTERLINE OF THE AHNAAPEE TRAIL; THENCE N 54°07'11" W ALONG SAID CENTERLINE OF THE AHNAAPEE
TRAIL A DISTANCE OF 127.22 FEET, THENCE S 35°52'31" W A DISTANCE OF 20.00 FEET TO THE POINT
OF BEGINNING; THENCE CONTINUING S 35°52'31" W A DISTANCE OF 51.13 FEET TO AN EXISTING IRON PIPE;
THENCE NORTHWESTERLY ALONG THE ARC OF A 922.37 FOOT RADIUS FOR A LENGTH OF 221.08 FEET WITH A
CHORD BEARING OF N 42°44'31" W FOR A DISTANCE OF 220.55 FEET TO AN EXISTING IRON PIPE; THENCE
N 35°12'10" W A DISTANCE OF 19.79 FEET, THENCE SOUTHEASTERLY ALONG THE ARC OF 2844.63 FOOT
RADIUS FOR A LENGTH OF 82.87 FEET WITH A CHORD BEARING OF S 54°57'16" E FOR A DISTANCE OF
82.87 FEET; THENCE S 54°07'13" E A DISTANCE OF 42.20 FEET; THENCE S 53°43'53" E A DISTANCE OF
109.88 FEET TO THE POINT OF BEGINNING. SAID PARCEL CONTAINING 7,375 SQ. FT. (0.1693) ACRES OF LAND
MORE OR LESS.



SCALE 1"=30'

LEGEND

- 1"x18" IRON PIPE SET
 - IRON PIPE FOUND
 - ⊗ IRON ROD FOUND
 - () RECORDED DIMENSION
- PREVIOUS DESCRIBED IN
VOL. 160, PG. 123 FROM AMOCO OIL CO.

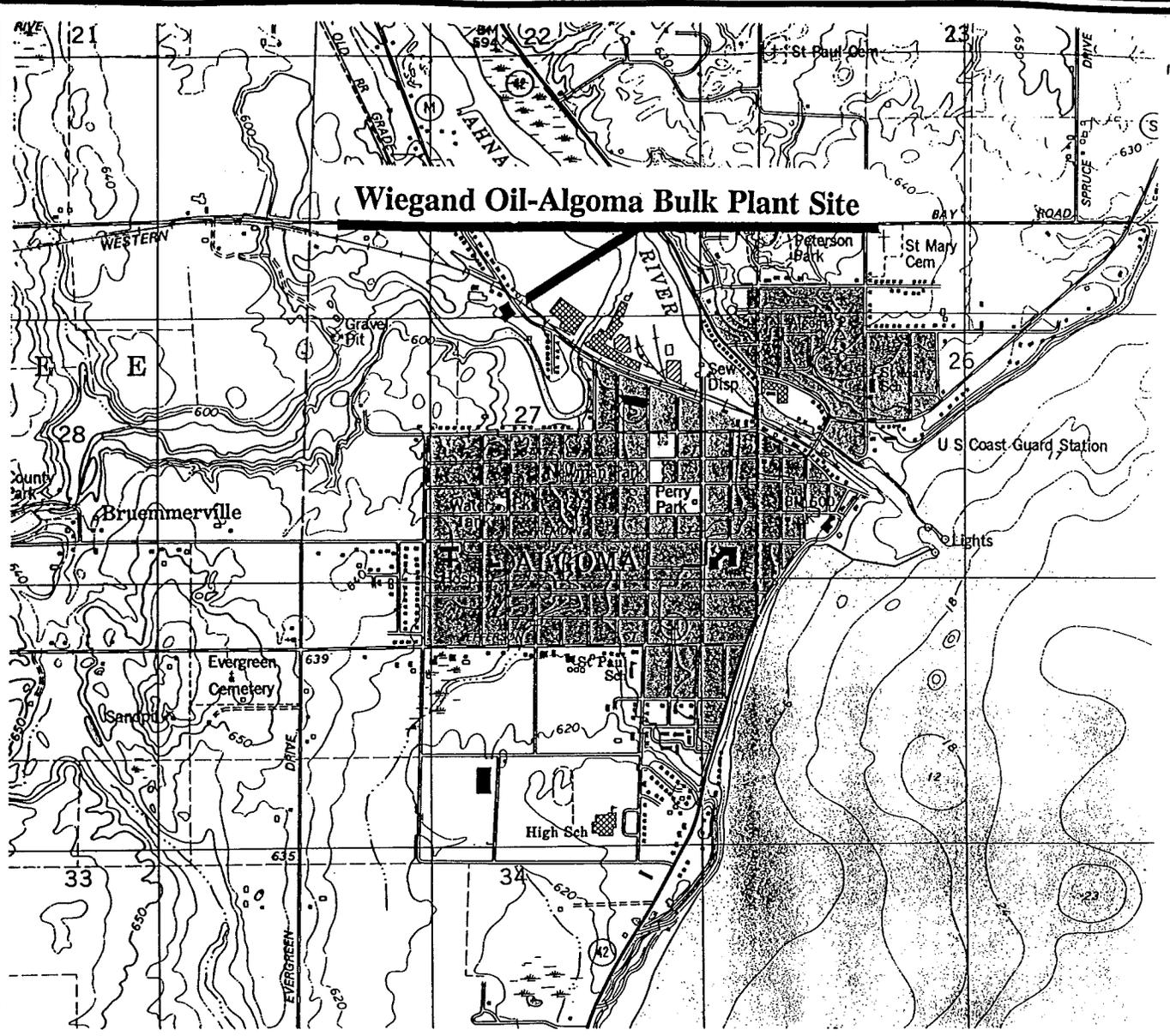


SURVEYOR'S CERTIFICATE
THE ABOVE MAP IS A TRUE AND CORRECT REPRESENTATION OF
THE PROPERTY SURVEYED TO THE BEST OF MY KNOWLEDGE AND
BELIEF AND SHOWS THE EXTERIOR BOUNDARIES, IMPROVEMENTS, FENCES,
APPARENT EASEMENTS, ROADWAYS, AND VISIBLE ENCROACHMENTS, IF ANY.
THIS SURVEY IS MADE FOR THE EXCLUSIVE RIGHTS OF THE PRESENT
OWNERS OF THE PROPERTY AND THOSE WHO PURCHASE, MORTGAGE OR
GUARANTEE TITLE THERETO.

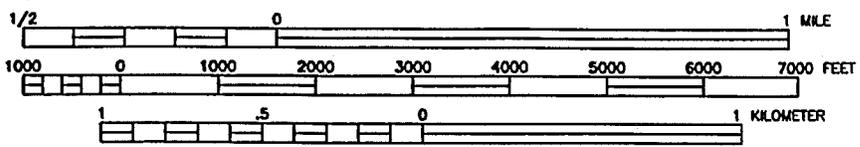
DRAFTED BY TERRENCE J. McNULTY R.L.S. 2339

McNULTY SURVEYING & MAPPING
300 E. PARK STREET
FORESTVILLE, WI. 54213
(920) 856-6711

DRAWING NO. 96.281R1
 DRAWN BY: PAO 8/8/97
 CHECKED BY: KWC 9/24/97
 APPROVED BY: VMC 9/24/97



(USGS 1982) SCALE 1:24000



CONTOUR INTERVAL 10 FEET

Fluid Management
 A Division of ENVIROGEN, Inc.



**Site Location Map
 Wiegand Oil-Algoma
 Bulk Plant site
 Algoma, Wisconsin**

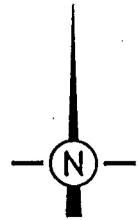
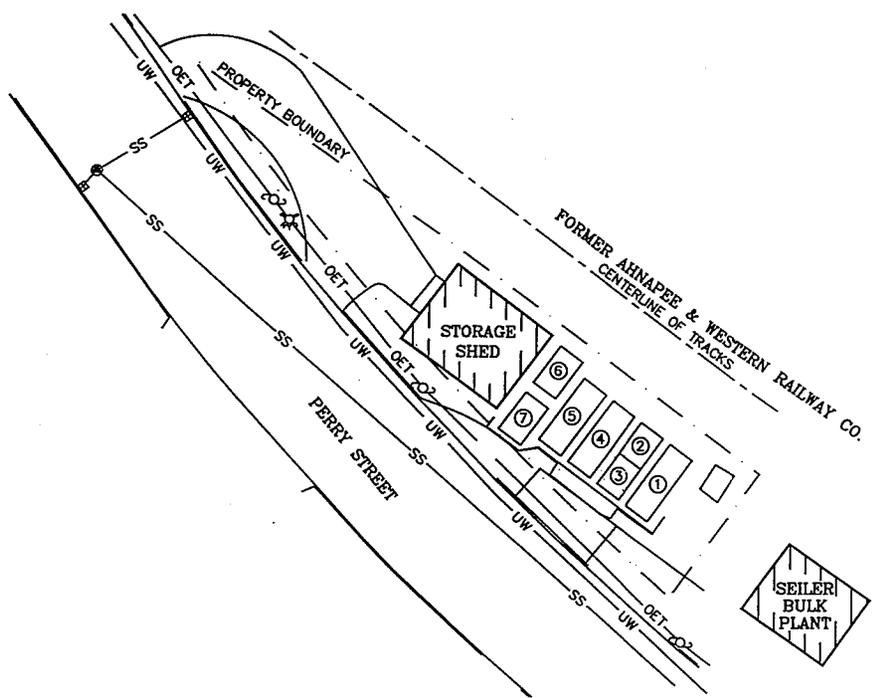


FIGURE NO.
1

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN TIME AND SPACE AND ARE INTEGRAL TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

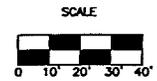


LEGEND

- ◆ CATCH BASIN
- ⊕ HYDRANT
- ⊙ MANHOLE
- ⊕ UTILITY POLE
- SS — STORM SEWER
- OET — OVERHEAD ELECTRIC AND TELEPHONE
- UW — UNDERGROUND WATER LINE
- AST — ABOVEGROUND STORAGE TANK

TANK LEGEND

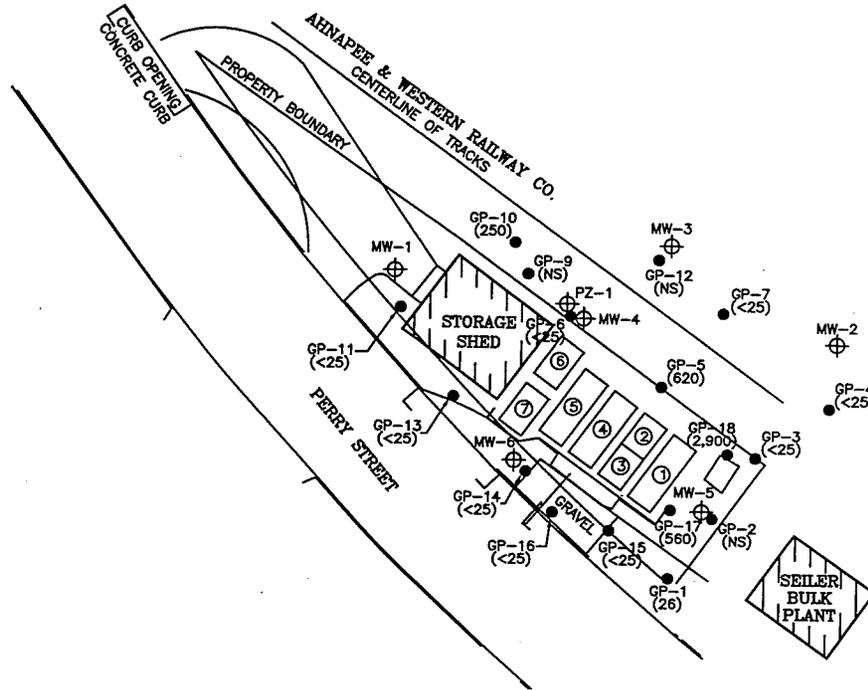
- ① 16,000-GALLON UNLEADED GASOLINE AST
- ② 8,000-GALLON DIESEL SPLIT AST
- ③ 8,000-GALLON KEROSENE SPLIT AST
- ④ 16,000-GALLON FUEL OIL AST
- ⑤ 16,000-GALLON UNLEADED GASOLINE AST
- ⑥ 10,000-GALLON FUEL OIL AST
- ⑦ 10,000-GALLON UNLEADED GASOLINE AST



		790 Marvella Lane Green Bay, Wisconsin 54304 (920) 497-8910	
		Shaw Environmental & Infrastructure, Inc.	
REV. NO.:	DRAWING DATE: 03/24/05	ACAD FILE:	96281L2
SITE UTILITY LOCATIONS			
SITE:		WIEGAND OIL -- ALGOMA BULK PLANT SITE	
LOCATION:		ALGOMA, WISCONSIN	
DESIGNED:	DETAILED:	PROJECT NO.:	FIGURE:
NMG	KFK	96281	2

LEGEND

- GEOPROBE BORING
- ⊕ MONITORING WELL
- ⊕ PIEZOMETER
- () BENZENE CONCENTRATION IN ppb



TANK LEGEND

- ① 16,000-GALLON UNLEADED GASOLINE AST
- ② 8,000-GALLON DIESEL AST
- ③ 8,000-GALLON KEROSENE AST
- ④ 16,000-GALLON FUEL OIL AST
- ⑤ 16,000-GALLON UNLEADED GASOLINE AST
- ⑥ 10,000-GALLON FUEL OIL AST
- ⑦ 10,000-GALLON UNLEADED GASOLINE AST

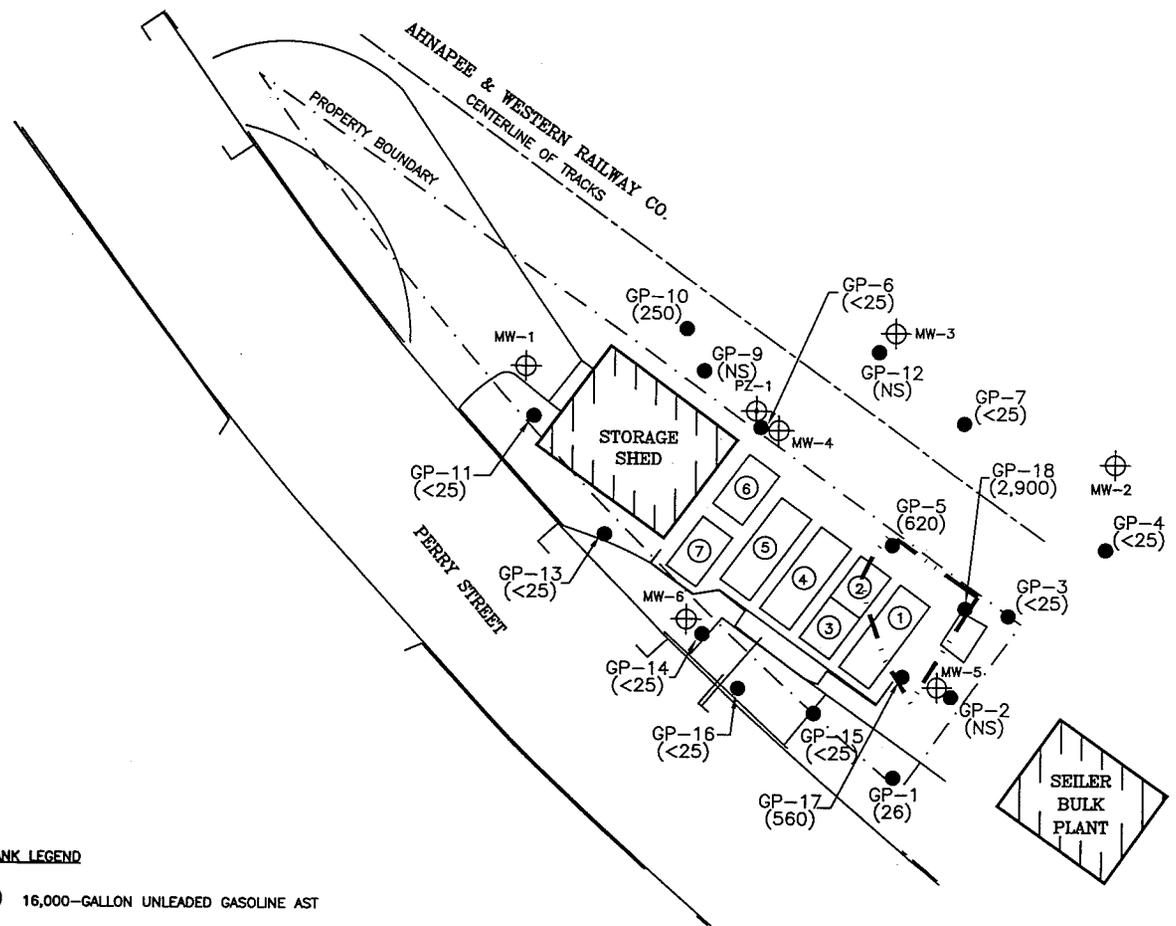
SCALE



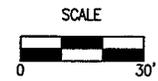
		790 Marvella Lane Green Bay, Wisconsin 54304 (920) 497-8910	
		Shaw Environmental & Infrastructure, Inc.	
REV. NO.:	DRAWING DATE:	ACAD FILE:	
	10/09/06	96281.103	
SOIL BENZENE DISTRIBUTION			
SITE:		PM:	
WIEGAND OIL-ALGOMA BULK PLANT SITE			
LOCATION:		PE/RG:	
ALGOMA, WISCONSIN			
DESIGNED:	DETAILED:	PROJECT NO.:	FIGURE:
NMG	KFK	96281	3



- LEGEND**
- MONITORING WELL
 - PIEZOMETER
 - LIMITS OF EXCAVATION
 - GEOPROBE BORING



- TANK LEGEND**
- ① 16,000-GALLON UNLEADED GASOLINE AST
 - ② 8,000-GALLON DIESEL AST
 - ③ 8,000-GALLON KEROSENE AST
 - ④ 16,000-GALLON FUEL OIL AST
 - ⑤ 16,000-GALLON UNLEADED GASOLINE AST
 - ⑥ 10,000-GALLON FUEL OIL AST
 - ⑦ 10,000-GALLON UNLEADED GASOLINE AST



		790 Marvella Lane Green Bay, Wisconsin 54304 (920) 497-8910	
		Shaw Environmental & Infrastructure, Inc.	
REV. NO.:	DRAWING DATE:	ACAD FILE:	
	10/09/06	96281.105.3	
SOIL EXCAVATION LOCATION			
SITE:		PM:	
WIEGAND OIL-ALGOMA BULK PLANT SITE			
LOCATION:		PE/RG:	
ALGOMA, WISCONSIN			
DESIGNED:	DETAILED:	PROJECT NO.:	FIGURE:
NMG	KFK	96281	5

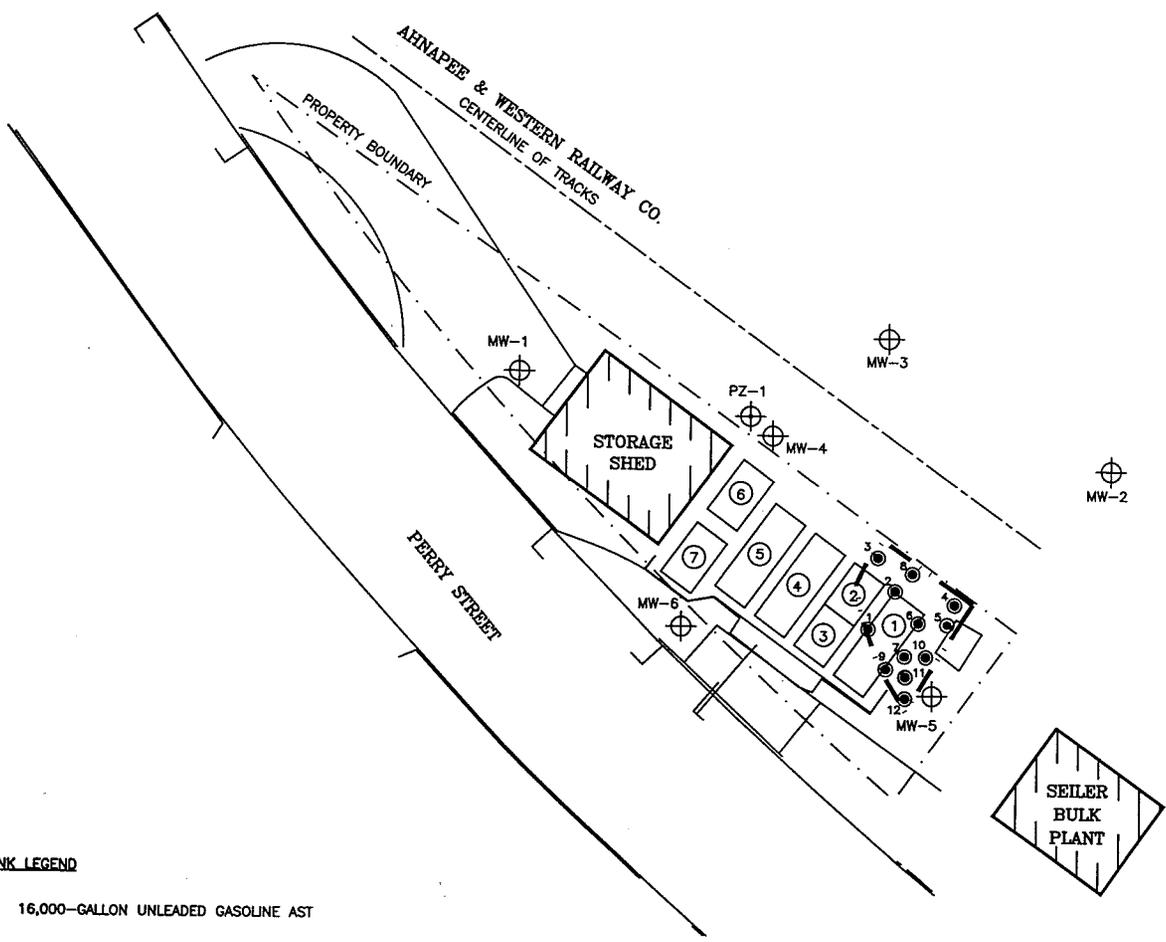


LEGEND

- MONITORING WELL
- PIEZOMETER
- LIMITS OF EXCAVATION
- EXCAVATION SOIL SAMPLE LOCATION

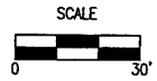
NOTE:

EXCAVATION SOIL SAMPLES WERE COLLECTED BETWEEN 1 AND 4 FEET b/s.



TANK LEGEND

- ① 16,000-GALLON UNLEADED GASOLINE AST
- ② 8,000-GALLON DIESEL AST
- ③ 8,000-GALLON KEROSENE AST
- ④ 16,000-GALLON FUEL OIL AST
- ⑤ 16,000-GALLON UNLEADED GASOLINE AST
- ⑥ 10,000-GALLON FUEL OIL AST
- ⑦ 10,000-GALLON UNLEADED GASOLINE AST



		790 Marvella Lane Green Bay, Wisconsin 54304 (920) 497-8910	
		Shaw Environmental & Infrastructure, Inc.	
REV. NO.:	DRAWING DATE:	ACAD FILE:	
	10/09/06	96281.105.1	
SOIL EXCAVATION LOCATION			
SITE: WIEGAND OIL-ALGOMA BULK PLANT SITE			PM:
LOCATION: ALGOMA, WISCONSIN			PE/RG:
DESIGNED: NMG	DETAILED: KFK	PROJECT NO.:	FIGURE:
		96281	5

TABLE 2
Groundwater Sample Laboratory Analytical Results
Wiegand Oil Co. - Algoma Bulk Plant
Algoma, Wisconsin

Well	Sample Date	Benzene	Ethyl-benzene	MTBE	Naphthalene	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes	Dissolved Lead
MW-1	8/6/1997	<0.21	<0.21	<0.21	NA	<0.48	<0.32	<0.27	<0.56	<1.0
	11/17/1997	<0.1	<0.068	<0.18	<0.15	<0.062	<0.063	<0.1	<0.17	<1.0
	3/18/1998	<0.25	<0.32	<0.21	<0.73	<0.38	<0.34	<0.36	<1.0	NA
	11/10/1998	<0.10	<0.25	<0.25	<0.10	<0.10	<0.10	<0.10	<0.25	NA
	2/11/1999	<0.13	<0.22	<0.46	NA	<0.20	<0.22	<0.29	<0.23	NA
	5/2/2001	<0.21	<0.22	<0.46	NA	<0.41	<0.26	<0.34	<0.69	NA
	10/9/2003	<0.30	<0.60	<0.58	<0.58	<0.58	<0.66	<0.52	<1.84	NA
MW-2	8/6/1997	2.6	<0.21	<0.21	NA	<0.48	<0.32	<0.27	<0.56	<1.0
	11/17/1997	0.99	<0.068	<0.18	0.23	<0.062	<0.063	<0.1	<0.17	<1.0
	3/18/1998	6.5	<0.32	0.5	<0.73	<0.38	<0.34	<0.36	<1.0	NA
	11/10/1998	25	<0.25	18	0.48	<0.10	0.98	<0.10	0.93	NA
	2/11/1999	16	1.1	0.51	NA	<0.20	0.85	<0.29	0.43	NA
	5/2/2001	75	37	13	NA	6.2	43	10	20	NA
	10/9/2003	5.1	2.1	0.63	1.1	<0.58	0.67	<0.52	<1.84	NA
NR 140 ES		5	700	60	40	1,000	480*		10,000	15
NR 140 PAL		0.5	140	12	8	200	96*		1,000	1.5

Notes:

All results are reported in ppb, unless otherwise noted

Bold indicates value equals or exceeds the NR 140 Enforcement Standards.

Italics indicates value equals or exceeds the NR 140 Preventive Action Limit.

(*): NR 140 Enforcement Standard and NR 140 Preventive Action Limit based on total TMB concentrations.

MTBE: Methyl t-butyl ether

TMB: Trimethylbenzene

NA: Not Analyzed

NS: No Standard

ES: Enforcement Standard

PAL: Preventive Action Limit

Checked by: _____

Approved by: _____

TABLE 2 (Continued)
Groundwater Sample Laboratory Analytical Results
Wiegand Oil Co. - Algoma Bulk Plant
Algoma, Wisconsin

Well	Sample Date	Benzene	Ethyl-benzene	MTBE	Naphthalene	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes	Dissolved Lead
MW-3	8/6/1997	<0.21	<0.21	<0.21	NA	<0.48	<0.32	<0.27	<0.56	<1.0
	11/17/1997	<0.1	<0.068	<0.18	<0.15	<0.062	<0.063	<0.1	<0.17	<1.0
	3/18/1998	<0.25	<0.32	<0.21	<0.73	<0.38	<0.34	<0.36	<1.0	NA
	11/10/1998	<0.10	<0.25	<0.25	<0.10	<0.10	<0.10	<0.10	<0.25	NA
	2/11/1999	<0.13	<0.22	<0.16	NA	<0.20	<0.22	<0.29	<0.23	NA
	5/2/2001	<0.21	<0.27	<0.46	NA	<0.41	0.49	<0.34	<0.69	NA
	10/9/2003	<0.30	<0.60	<0.58	<0.58	<0.58	<0.66	<0.52	<1.84	NA
MW-4	8/6/1997	40	79	<0.21	NA	2.8	200	44	180	<1.0
	11/17/1997	19	62	<0.18	15	0.55	160	28	130	<1.0
	3/18/1998	17	54	<2.1	17	<3.8	230	39	120	NA
	11/10/1998	5.2	26	<0.25	14	0.45	130	16	62	NA
	2/11/1999	1.5	49	<0.16	NA	0.58	250	38	250	NA
	5/2/2001	11	20	<0.46	NA	2.3	140	19	31	NA
	10/9/2003	2.1	4.9	<0.58	4.9	<0.58	18	1.3	5.4	NA
NR 140 ES		5	700	60	40	1,000	480*		10,000	15
NR 140 PAL		0.5	140	12	8	200	96*		1,000	1.5

Notes:

All results are reported in ppb, unless otherwise noted

Bold indicates value equals or exceeds the NR 140 Enforcement Standards.

Italics indicates value equals or exceeds the NR 140 Preventive Action Limit.

(*): NR 140 Enforcement Standard and NR 140 Preventive Action Limit based on total TMB concentrations.

MTBE: Methyl t-butyl ether

TMB: Trimethylbenzene

NA: Not Analyzed

NS: No Standard

ES: Enforcement Standard

PAL: Preventive Action Limit

Checked by: _____
 Approved by: _____

TABLE 2 (Continued)
Groundwater Sample Laboratory Analytical Results
Wiegand Oil Co. - Algoma Bulk Plant
Algoma, Wisconsin

Well	Sample Date	Benzene	Ethyl-benzene	MTBE	Naphthalene	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes	Dissolved Lead
MW-5	8/6/1997	97	140	<4.2	NA	<9.6	95	51	210	<1.0
	11/17/1997	57	130	<3.6	160	4.6	120	36	200	<1.0
	3/18/1998	71	160	<2.1	130	5.4	140	37	270	NA
	11/10/1998	89	170	<1.3	160	5.4	170	43	290	NA
	2/11/1999	110	280	<6.4	NA	17	200	52	800	NA
	5/2/2001	110	210	<9.2	NA	15	240	74	390	NA
	10/9/2003	45	160	2.2	190	3.2	180	48	247	NA
MW-6	8/6/1997	<0.21	<0.21	<0.21	NA	<0.48	<0.32	<0.27	<0.56	<1.0
	11/17/1997	<0.1	<0.068	<0.18	0.24	<0.062	0.15	<0.1	<0.17	<1.0
	3/18/1998	<0.25	<0.32	<0.21	<0.73	<0.38	<0.34	<0.36	<1.0	NA
	11/10/1998	<0.10	<0.25	<0.25	<0.10	<0.10	<0.10	<0.10	<0.25	NA
	2/11/1999	<0.13	<0.22	<0.16	NA	<0.20	<0.22	<0.29	<0.23	NA
	5/2/2001	<0.21	<0.22	<0.46	NA	<0.41	0.28	<0.34	<0.69	NA
	10/9/2003	<0.30	<0.60	<0.58	<0.58	<0.58	<0.66	<0.52	<1.84	NA
NR 140 ES		5	700	60	40	1,000	480*		10,000	15
NR 140 PAL		0.5	140	12	8	200	96*		1,000	1.5

Notes: All results are reported in ppb, unless otherwise noted.
Bold indicates value equals or exceeds the NR 140 Enforcement Standards.
Italics indicates value equals or exceeds the NR 140 Preventive Action Limit.
 (*): NR 140 Enforcement Standard and NR 140 Preventive Action Limit based on total TMB concentrations.
 MTBE: Methyl t-butyl ether
 TMB: Trimethylbenzene
 NA: Not Analyzed
 NS: No Standard
 ES: Enforcement Standard
 PAL: Preventive Action Limit

Checked by: _____
 Approved by: _____

TABLE 2 (Continued)
Groundwater Sample Laboratory Analytical Results
Wiegand Oil Co. - Algoma Bulk Plant
Algoma, Wisconsin

Well	Sample Date	Benzene	Ethyl-benzene	MTBE	Naphthalene	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes	Dissolved Lead
PZ-1	8/6/1997	0.30	<0.21	<0.21	NA	<0.48	<0.32	<0.27	<0.56	<1.0
	11/17/1997	<i>0.56</i>	0.36	<0.18	<0.15	<0.062	<0.063	<0.1	<0.17	<1.0
	3/18/1998	<i>1.9</i>	<0.32	<0.21	<0.73	<0.38	<0.34	<0.36	<1.0	NA
	11/10/1998	<i>0.84</i>	<0.25	<0.25	<0.10	<0.10	<0.10	<0.10	<0.25	NA
	2/11/1999	<0.13	<0.22	<0.16	NA	<0.20	<0.22	<0.29	<0.23	NA
	5/2/2001	<i>0.73</i>	<0.22	<0.46	NA	<0.41	0.49	<0.34	<0.69	NA
	10/9/2003	<0.30	<0.60	<0.58	<0.58	<0.58	<0.66	<0.52	<1.84	NA
NR 140 ES		5	700	60	40	1,000	480*		10,000	15
NR 140 PAL		0.5	140	12	8	200	96*		1,000	1.5

Notes: All results are reported in ppb, unless otherwise noted
Bold indicates value equals or exceeds the NR 140 Enforcement Standards.
Italics indicates value equals or exceeds the NR 140 Preventive Action Limit.

(*): NR 140 Enforcement Standard and NR 140 Preventive Action Limit based on total TMB concentrations.

MTBE: Methyl t-butyl ether
TMB: Trimethylbenzene
NA: Not Analyzed
NS: No Standard
ES: Enforcement Standard
PAL: Preventive Action Limit

Checked by: _____
Approved by: _____

TABLE 3
Soil Sample Laboratory Analytical Results
Wiegand Oil - Algoma Bulk Plant Site
Algoma, Wisconsin

Sample ID (feet bls)	Benzene	Ethylbenzene	Toluene	1,2,4- TMB	1,3,5- TMB	Total Xylenes	GRO (ppm)	DRO (ppm)	Lead (ppm)
GP-1 (3' - 5')	<25	87	<25	380	120	270	27	31	3.9
GP-1 (8' - 9')	260	190	<25	42	<25	397	<2.9	<3.5	7.2
GP-3 (1' - 3')	<25	<25	41	85	<25	193	<3.0	130	180
GP-3 (7' - 9')	<25	<25	<25	<25	<25	<50	<2.9	<3.7	6.1
GP-4 (1' - 3')	<25	<25	<25	<25	<25	<50	<2.9	<3.7	7.1
GP-5 (3' - 5')***	620	1,300	300	4,500	1,500	5,850	400	580	6
GP-5 (9' - 11')	<25	<25	<25	<25	<25	<50	<2.9	<3.9	8.1
GP-6 (3' - 5')	<25	2,000	<25	12,000	4,400	8,830	160	110	21
GP-6 (9' - 11')	<25	<25	<25	<25	<25	<50	<2.9	<4.4	<3.7
GP-7 (1' - 3')	<25	<25	<25	<25	<25	<50	<3.1	<5.0	7
NR 720 Generic Soil Standard	5.5*	2,900	1,500	NS	NS	4,100	100	100	50**

Notes: Results reported in ppb unless otherwise stated

Bold indicates value equals or exceeds the NR 720 generic soil standard

(*): For methanol-preserved samples the official WDNR reporting limit for volatile organic compounds is 25 ppb

(**): Nonindustrial site standard

ID: Identification

GRO:

Gasoline range organics

TMB:

Trimethylbenzene

bls: below land surface

DRO:

Diesel range organics

NS:

No standard

TABLE 3
(Continued)
Soil Sample Laboratory Analytical Results
Wiegand Oil - Algoma Bulk Plant Site
Algoma, Wisconsin

Sample ID (feet bls)	n-propylbenzene	Isopropylbenzene	n-butylbenzene	p-isopropylbenzene	sec-butylbenzene	Napthalene
GP-1 (3' - 5')	<25	<25	74	<25	<25	250
GP-1 (8' - 9')	<25	<25	<25	<25	<25	<25
GP-3 (1' - 3')	<25	<25	<25	<25	<25	64
GP-3 (7' - 9')	<25	<25	<25	<25	<25	<25
GP-4 (1' - 3')	<25	<25	<25	<25	<25	<25
GP-5 (3' - 5')***	440	170	930	390	250	4,500
GP-5 (9' - 11')	<25	<25	<25	<25	<25	<25
GP-6 (3' - 5')	1,300	380	940	85	170	740
GP-6 (9' - 11')	<25	<25	<25	<25	<25	<25
GP-7 (1' - 3')	<25	<25	<25	<25	<25	<25
NR 720 Generic Soil Standard	NS	NS	NS	NS	NS	NS

Notes: Results reported in ppb unless otherwise stated

Bold indicates value equals or exceeds the NR 720 generic soil standard

NS: No standard

ID: Identification

bls: below land surface

TABLE 3
(Continued)
Soil Sample Laboratory Analytical Results
Wiegand Oil - Algoma Bulk Plant Site
Algoma, Wisconsin

Sample ID (feet bls)	Benzene	Ethylbenzene	Toluene	1,2,4- TMB	1,3,5- TMB	Total Xylenes	GRO (ppm)	DRO (ppm)	Lead (ppm)
GP-8 (1' - 3')	<25	<25	<25	<25	<25	<50	<3.0	<4.2	12
GP-10 (1' - 3')	250	140	63	420	48	710	35	35	35
GP-11 (1' - 3')	<25	<25	<25	<25	<25	<50	<3.1	<5.3	24
GP-13 (3' - 5')	<25	<25	<25	<25	<25	<50	<2.8	<3.9	200
GP-14 (3' - 5')	<25	<25	<25	<25	<25	<50	<2.7	<4.5	4.6
GP-15 (1' - 3')	<50	2.4	<50	15,000	5,200	7,560	140	740	8.1
GP-15 (5' - 7')	<50	860	<50	9,600	4,300	1,800	1,400	1,200	19
GP-15 (9' - 11')	<25	<25	<25	<25	<25	<50	<2.9	<4.1	6.5
GP-16 (1' - 3')	<25	260	<25	2,000	390	1,018	12	4.8	5.1
GP-17 (3' - 5')***	560	34,000	840	130,000	44,000	132,500	2,200	2,300	21
GP-18 (3' - 5')***	2,900	46,000	1,600	390,000	110,000	339,300	3,300	1,500	43
NR 720 Generic Soil Standard	5.5*	2,900	1,500	NS	NS	4,100	100	100	50**

Notes: Results reported in ppb unless otherwise stated

Bold indicates value equals or exceeds the NR 720 generic soil standard

(*): For methanol-preserved samples the official WDNR reporting limit for volatile organic compounds is 25 ppb

(**): Nonindustrial site standard

*** Indicates locations were removed during soil excavation activities.

ID: Identification

bls: below land surface

GRO:

DRO:

Gasoline range organics

Diesel range organics

TMB:

NS:

Trimethylbenzene

No standard

TABLE 3
(Continued)
Soil Sample Laboratory Analytical Results
Wiegand Oil - Algoma Bulk Plant Site
Algoma, Wisconsin

Sample ID (feet bls)	n-propylbenzene	Isopropylbenzene	n-butylbenzene	p-isopropylbenzene	sec-butylbenzene	Napthalene
GP-8 (1' - 3')	<25	<25	<25	<25	<25	<25
GP-10 (1' - 3')	<25	<25	<25	<25	<25	100
GP-11 (1' - 3')	<25	<25	<25	<25	<25	<25
GP-13 (3' - 5')	<25	<25	<25	<25	<25	<25
GP-14 (3' - 5')	<25	<25	<25	<25	<25	<25
GP-15 (1' - 3')	2,700	710	3,600	660	860	2,600
GP-15 (5' - 7')	2,300	550	2,600	580	740	2,500
GP-15 (9' - 11')	<25	<25	<25	<25	<25	<25
GP-16 (1' - 3')	200	<25	190	<25	<25	260
GP-17 (3' - 5')***	15,000	4,200	15,000	3,200	3,200	39,000
GP-18 (3' - 5')***	22,000	7,400	32,000	16,000	6,100	84,000
NR 720 Generic Soil Standard	NS	NS	NS	NS	NS	NS

Notes: Results reported in ppb unless otherwise stated

Bold indicates value equals or exceeds the NR 720 generic soil standard

NS: No standard

ID: Identification

bls: below land surface

TABLE 4
Soil Excavation Laboratory Analytical Results
Wiegand Oil - Algoma Bulk Plant Site
Algoma, Wisconsin

Sample ID	Depth (ft)	Benzene	Ethylbenzene	MTBE	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes
S-1	4	<50 K	220 K	<50 K	<50 K	2,200 K	3,600 K	1,250 K
S-2	3	<1,000 K	<1,000 K	<1,000 K	<1,000 K	18,000 K	39,000 K	7,500 QK
S-3	4	<25	<25	<25	100	75	100	200
S-4	4	<25	<25	<25	<25	<25	<25	<25
S-5	3	<25	<25	<25	<25	43 Q	<25	<25
S-6	2	<500 K	3,100 K	<500 K	1,100 QK	18,000 K	29,000 K	11,100 K
S-7	4	<25	<25	<25	<25	44 Q	96	<50
S-8	4	<630 K	6,600 K	<630 K	<630 K	20,000 K	41,000 K	11,300 QK
S-9	3	<130 K	1,700 K	<130 K	<130 K	5,300 K	13,000 K	7,210 K
S-10	4	<500 K	4,200 K	<500 K	<500 K	15,000 K	29,000 K	18,000 QK
S-11	4	<630 K	15,000 K	<630 K	<630 K	22,000 K	<57,000 K	52,500 QK
S-12	4	<1,000 K	5,500 K	<1,000 K	<1,000 K	26,000 K	41,000 K	13,400 QK
NR 720 Generic Soil Standard		5.5	2,900	NS	1,500	NS	NS	4,100

Notes: Results reported in ug/kg unless otherwise stated

Bold indicates value equals or exceeds the NR 720 generic soil standard

MTBE: methyl-tert-butyl-ether

TMB: Trimethylbenzene

ID: Identification

NS: No standard

K: Detection limit may be elevated due to the presence of an unrequested analyte.

Q: The analyte has been detected between the limit of detection (LOD) and limit of quantitation (LOQ).

The results are qualified due to the uncertainty of analyte concentrations within this range.

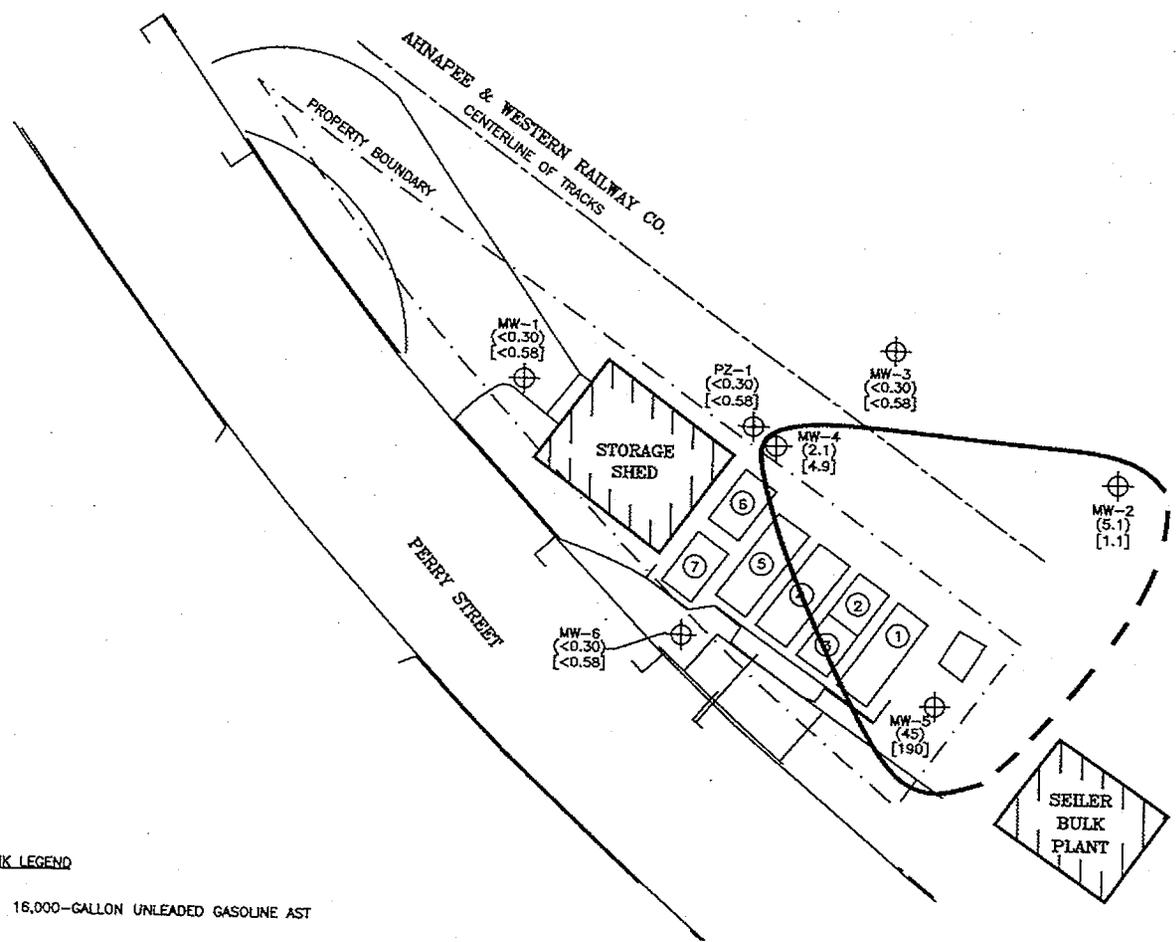


LEGEND

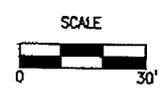
MONITORING WELL

PIEZOMETER

ISOCONCENTRATION CONTOUR



- TANK LEGEND**
- ① 16,000-GALLON UNLEADED GASOLINE AST
 - ② 8,000-GALLON DIESEL AST
 - ③ 8,000-GALLON KEROSENE AST
 - ④ 16,000-GALLON FUEL OIL AST
 - ⑤ 16,000-GALLON UNLEADED GASOLINE AST
 - ⑥ 10,000-GALLON FUEL OIL AST
 - ⑦ 10,000-GALLON UNLEADED GASOLINE AST

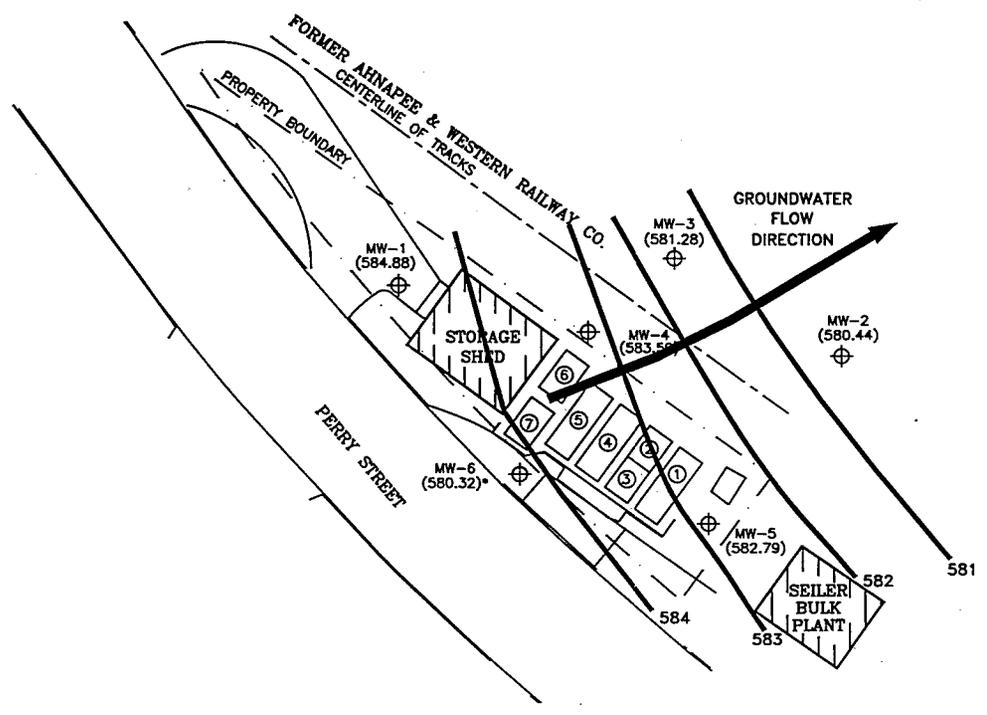


		790 Marvella Lane Green Bay, Wisconsin 54304 (920) 497-8910	
		Shaw Environmental & Infrastructure, Inc.	
REV. NO.:	DRAWING DATE:	ACAD FILE:	
	10/09/06	96281.104.1	
PROBABLE EXTENT OF GROUNDWATER ES EXCEEDANCES			
SITE: WIEGAND OIL-ALGOMA BULK PLANT SITE			PM:
LOCATION: ALGOMA, WISCONSIN			PE/RG:
DESIGNED: NMG	DETAILED: KFK	PROJECT NO.: 96281	FIGURE: 4

TABLE 1
SUMMARY OF GROUNDWATER ELEVATIONS
Wiegand Oil Bulk Plant
Algoma, Wisconsin

Date MM/DD/YY	MW-1		MW-2		MW-3		MW-4		MW-5		MW-6	
	TOC = 585.42		TOC = 582.99		TOC = 584.07		TOC = 584.31		TOC = 584.87		TOC = 585.13	
	ft to water	Elevation										
3/26/1997	4.85	580.57	2.81	580.18	4.14	579.93	3.41	580.9	2.91	581.96	NM	
4/2/1997	3.52	581.9	1.19	581.8	3.55	580.52	1.21	583.1	1.67	583.2	15.35	569.78
5/7/1997	1.8	583.62	3.25	579.74	3.49	580.58	1.57	582.74	2.42	582.45	6.87	578.26
5/15/1997	1.05	584.37	2.93	580.06	3.08	580.99	1.21	583.1	2.27	582.6	5.26	579.87
8/6/1997	3.76	581.66	4.61	578.38	4.35	579.72	3.76	580.55	4.13	580.74	4.45	580.68
8/21/1997	2.94	582.48	1.87	581.12	3.9	580.17	1.03	583.28	2.68	582.19	8.86	576.27
11/17/1997	3.71	581.71	4.21	578.78	4.48	579.59	3.82	580.49	4.04	580.83	4.93	580.2
11/10/1998	4.49	580.93	3.12	579.87	4.77	579.3	3.16	581.15	3.61	581.26	4.85	580.28
2/11/1999	2.85	582.57	2.35	580.64	3.83	580.24	1	583.31	1.28	583.59	4.35	580.78
5/2/2001	2.8	582.62	4.97	578.02	3.95	580.12	2.95	581.36	1.95	582.92	3.8	581.33
10/9/2003	3.44	581.98	4.43	578.56	4.9	579.17	3.68	580.63	3.1	581.77	5	580.13

DRAWING NO. 96-281R12
 DRAWN BY: PAO 8/11/97
 CHECKED BY: KJC 8/11/97
 APPROVED BY: JMC 8/15/97



LEGEND

- ⊕ MONITORING WELL
- INVALID POINT DUE TO DEWATERING OF AREA BY UTILITY TRENCH.
- () ELEVATION IN FEET ABOVE MSL
- 581 ISOELEVATION CONTOUR
- AST - ABOVEGROUND STORAGE TANK

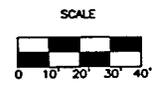
NOTES:

- GP-1 THROUGH GP-18 WERE INSTALLED ON 2/27-28/97.
- MW-1 THROUGH MW-5 WERE INSTALLED ON 2/27-28/97.
- MW-6 WAS INSTALLED ON 3/17/97.

HYDRAULIC GRADIENT = 3.6×10^{-4} ft/ft

- TANK LEGEND**
- ① 16,000-GALLON UNLEADED GASOLINE AST
 - ② 8,000-GALLON DIESEL SPLIT AST
 - ③ 8,000-GALLON KEROSENE SPLIT AST
 - ④ 16,000-GALLON FUEL OIL AST
 - ⑤ 16,000-GALLON UNLEADED GASOLINE AST
 - ⑥ 10,000-GALLON FUEL OIL AST
 - ⑦ 10,000-GALLON UNLEADED GASOLINE AST

Fluid Management
 A Division of ENVIROGEN, Inc.



Potentiometric Surface
 (5/15/97)
Wiegand Oil-Algoma
Bulk Plant Site
Algoma, Wisconsin

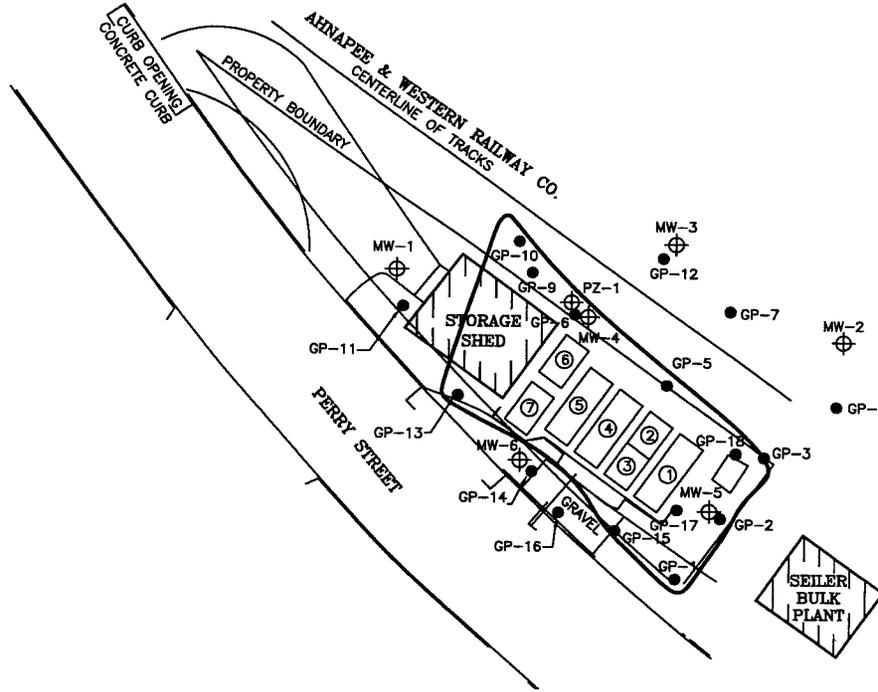
FIGURE NO.
12

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN TIME AND SPACE AND ARE INTORAL TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

LEGEND

- GEOPROBE BORING
- ⊕ MONITORING WELL
- ⊕ PIEZOMETER

 EXTENT OF RESIDUAL SOIL CONTAMINATION



TANK LEGEND

- ① 16,000-GALLON UNLEADED GASOLINE AST
- ② 8,000-GALLON DIESEL AST
- ③ 8,000-GALLON KEROSENE AST
- ④ 16,000-GALLON FUEL OIL AST
- ⑤ 16,000-GALLON UNLEADED GASOLINE AST
- ⑥ 10,000-GALLON FUEL OIL AST
- ⑦ 10,000-GALLON UNLEADED GASOLINE AST

SCALE

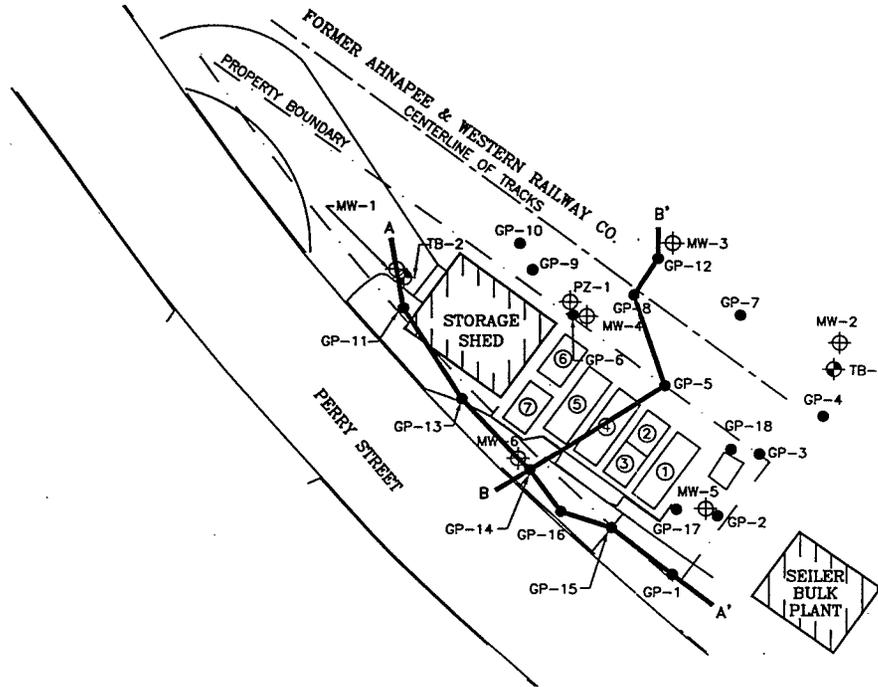


		790 Marvella Lane Green Bay, Wisconsin 54304 (920) 497-8910	
		Shaw Environmental & Infrastructure, Inc.	
REV. NO.:	DRAWING DATE: 10/09/06	ACAD FILE: 96281.106	
RESIDUAL SOIL CONTAMINATION			
SITE: WIEGAND OIL-ALGOMA BULK PLANT SITE		PM:	
LOCATION: ALGOMA, WISCONSIN		PE/RG:	
DESIGNED: NMG	DETAILED: KFK	PROJECT NO.:	FIGURE:
		96281	6

DRAWING NO. 96.2B1R5
 DRAWN BY: PAO
 8/8/97
 CHECKED BY: KJC
 9/21/97
 APPROVED BY: JMC
 9/24/97

TANK LEGEND

- ① 16,000-GALLON UNLEADED GASOLINE AST
- ② 8,000-GALLON DIESEL SPLIT AST
- ③ 8,000-GALLON KEROSENE SPLIT AST
- ④ 16,000-GALLON FUEL OIL AST
- ⑤ 16,000-GALLON UNLEADED GASOLINE AST
- ⑥ 10,000-GALLON FUEL OIL AST
- ⑦ 10,000-GALLON UNLEADED GASOLINE AST



LEGEND

- ⊕ MONITORING WELL
- ⊕ PIEZOMETER
- ⊕ TEST BORING
- GEOPROBE BORING
- AST - ABOVEGROUND STORAGE TANK

NOTES:

GP-1 THROUGH GP-18 WERE
 INSTALLED ON 2/27-28/97.
 MW-1 THROUGH MW-5 WERE
 INSTALLED ON 2/27-28/97.
 MW-6 WAS INSTALLED ON
 3/17/97.



**Geological Cross-Section
 Plan View
 Wiegand Oil-Algoma
 Bulk Plant Site
 Algoma, Wisconsin**

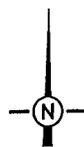
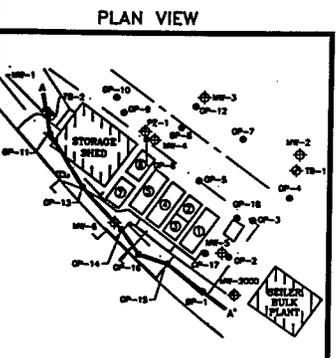
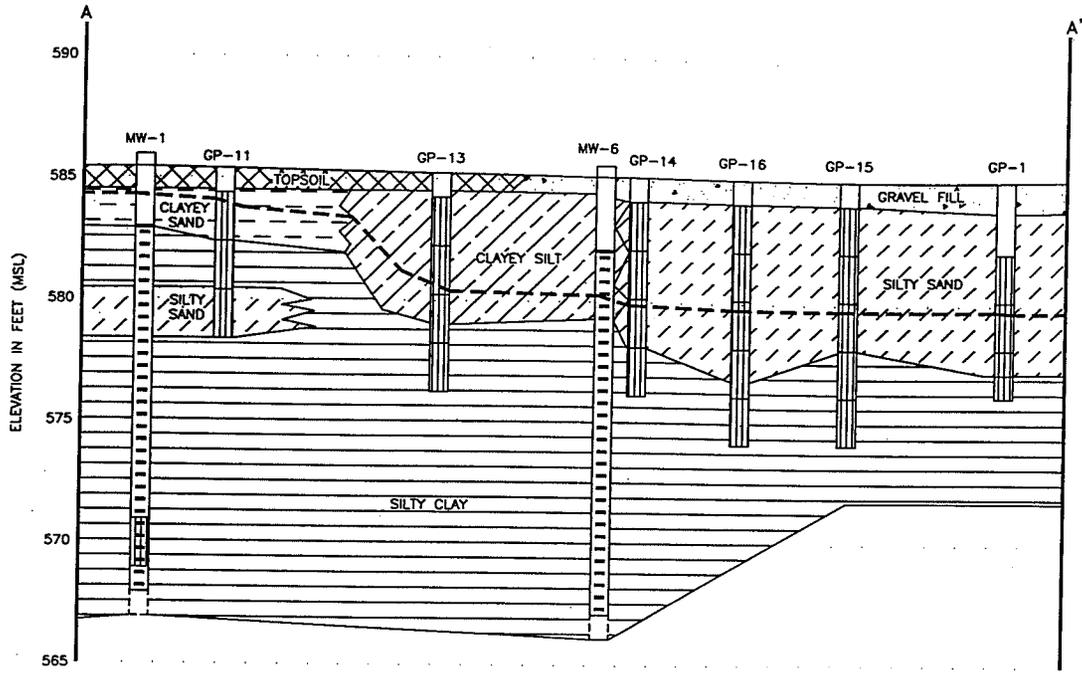


FIGURE NO.
5

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN THIS AND SPACE AND ARE INTENDED TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

DRAWING NO. 96.2B1R6
 DRAWN BY: PAO 8/11/97
 CHECKED BY: KAC 7/31/97
 APPROVED BY: [Signature]



LEGEND

- SAMPLE INTERVAL
- SCREENED INTERVAL
- GROUNDWATER TABLE (5/15/97)

NOTES: GP-1 THROUGH GP-18 WERE INSTALLED ON 2/27-28/97.
 MW-1 THROUGH MW-5 WERE INSTALLED ON 2/27-28/97.
 MW-6 WAS INSTALLED ON 3/17/97.



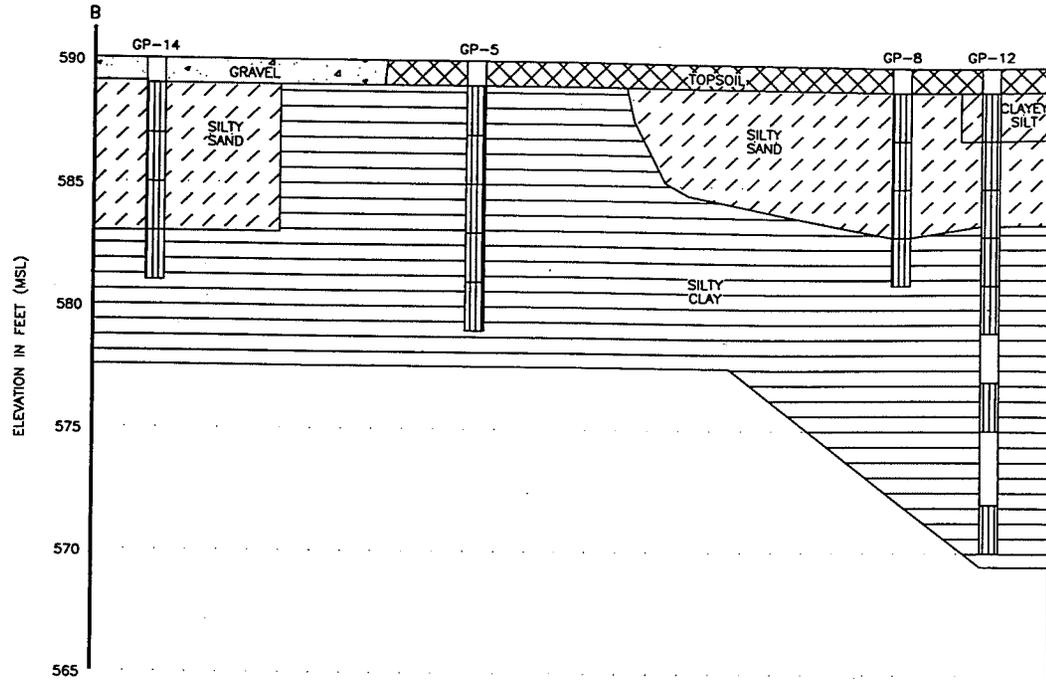
SCALE
 HORIZONTAL: 1" = 20'
 VERTICAL: 1" = 5'

Geologic Cross-Section A-A'
Wiegand Oil Algoma
Bulk Plant site
Algoma, Wisconsin

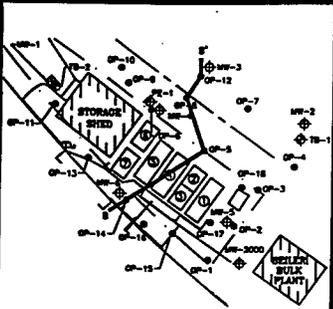
FIGURE NO.
6

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON BOREHOLE POINTS IN THE AND SPACE AND ARE INTORAL TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

DRAWING NO. 96.281R7
 DRAWN BY: PAO 8/11/97
 CHECKED BY: KUC 7/2/97
 APPROVED BY: JMC 8/28/97



PLAN VIEW



LEGEND

-  SAMPLE INTERVAL
-  SCREENED INTERVAL

NOTES: GP-1 THROUGH GP-18 WERE
 INSTALLED ON 2/27-28/97.
 MW-1 THROUGH MW-5 WERE
 INSTALLED ON 2/27-28/97.
 MW-6 WAS INSTALLED ON
 3/17/97.



SCALE
 HORIZONTAL: 1" = 20'
 VERTICAL: 1" = 5'

Geologic Cross-Section B-B'
Wiegand Oil-Algoma
Bulk Plant Site
Algoma, Wisconsin

FIGURE NO.

7

THE INTERPRETATIONS IN THIS FIGURE ARE BASED ON KNOWN POINTS IN TIME AND SPACE AND ARE INTENDED TO A WRITTEN REPORT AND SHOULD BE REVIEWED IN THAT CONTEXT.

CERTIFICATE OF LEGAL DESCRIPTION

I hereby certify on behalf of Mr. Dale Wiegand, the responsible party, the legal description provided below is a true and accurate description of the property located at 1303 Perry Street, Algoma, Kewaunee County, Wisconsin.

TAX KEY NUMBER 31.201.27.058


Signature

3/13/07
Date

A parcel of land in the Northeast One-quarter (1/4) of the Northwest One-quarter (1/4) of Section Twenty-seven (27) in Township Twenty-five (25) North of Range Twenty Five (25) East, County of Kewaunee, State of Wisconsin and more particularly described as follows: Commencing at a point on the southerly right-of-way line of the Ahnapee and Western Railway Company as described in instruments recorded in the office of Register of Deeds in Volume C of Miscellaneous Records at page 408 and Volume 4 of Deeds at page 111, 275 linear feet northwesterly of the intersection of the above mentioned right-of-way line and the southerly quarter section line of the North West 1/4 of the North East 1/4 of Section 27 in Township 25 North, Range 25 East, being the place of beginning; thence northeasterly at right angles to the above mentioned right-of-way line a distance of 30 linear feet; thence northwesterly parallel to and 30 linear feet northerly from said southerly right-of-way line to the northeasterly line of Perry Street which is the southerly line of a parcel of land described in an instrument recorded in said register's office in Volume 24, of Deeds at page 174; thence southeasterly along the last mentioned street line to the westerly line of a parcel of land described in deed to L. David Seiler, recorded in said register's office in Volume 126 of Records at page 321, thence northeasterly along the last mentioned line to the place of beginning. Also all the buildings, installed tanks and all improvements located thereon.

GEOGRAPHIC POSTIONING

The Geographic Position of the contaminated site boundary based upon the WTM91 Interactive Map is 722372, 463309.

Shaw Environmental & Infrastructure, Inc.

790 Marvelle Lane
Green Bay, WI 54304
920.497.8910



Shaw™ Shaw Environmental & Infrastructure, Inc.

July 24, 2007

Ms. Nancy Seiler
Seiler Oil Company
808 Mill Street
P. O. Box 191
Algoma, WI 54201-1739

Dear Ms. Seiler:

Residual petroleum contamination that appears to have originated on the property located at the former Wiegand Oil Bulk Plank, 1303 Perry Street, Algoma, Wisconsin has migrated onto the former Seiler Oil Property in Algoma, Wisconsin. The levels of benzene contamination in the groundwater on your property are above the state groundwater enforcement standards found in chapter NR 140, Wisconsin Administrative Code. However, the environmental consultant who has investigated this contamination has informed me that this groundwater contaminant plume is stable or receding and will naturally degrade over time. I believe that allowing natural attenuation to complete the cleanup at this site will meet the requirements for case closure that are found in chapter COMM 46, Wisconsin Administrative Code, and I will be requesting that the Department of Natural Resources accept natural attenuation as the final remedy for this site and grant case closure. Closure means that the Department will not be requiring any further investigation or cleanup action to be taken, other than the reliance on natural attenuation.

Since the source of the groundwater contamination is not on your property, neither you nor any subsequent owner of your property will be held responsible for investigation or cleanup of this groundwater contamination, as long as you and any subsequent owners comply with the requirements of section 292.13, Wisconsin Statutes, including allowing access to your property for environmental investigation or cleanup if access is required. For further information on the requirements of section 292.13, Wisconsin Statutes, you may call 1-800-367-6076 for calls originating in Wisconsin, or 608-264-6020 if you are calling out of state or within the Madison area, to obtain a copy of the Department of Natural Resources' publication #RR-589, Fact Sheet 10: Guidance for Dealing with Properties Affected by Off-Site Contamination

The Department of Natural Resources will not review the closure request for at least 30 days after the date of this letter. As an affected property owner, you have the right to contact the department to provide any technical information that you may have that indicates that closure should not be granted for this site. If you would like to submit any information to the Department of Natural Resources that is relevant to this closure request, you should mail that information to: Mr. Keld Lauridsen, P.O. Box 10448, Green Bay, Wisconsin 54307.

If this case is closed, all properties within the site boundaries where groundwater contamination exceeds chapter NR 140 groundwater enforcement standards will be listed on the Department of Natural Resources' geographic information system (GIS) Registry of Closed Remediation Sites. The information on the GIS Registry includes maps showing the location of properties in Wisconsin where groundwater contamination above chapter 140 enforcement standards was found at the time the case was closed. This GIS Registry will be available to the general public on the Department of Natural Resources' internet web site. Please review the enclosed legal description of your property, and notify me within the next 30 days if the legal description is incorrect.

Should you or any subsequent property owner wish to construct or reconstruct a well on your property, special well construction standards may be necessary to protect the well from the residual groundwater contamination. Any well driller who poses to construct a well on your property in the future will first need to call the Diggers Hotline (1-800-242-8511) if your property is located outside of the service area of a municipality owned water system, or contact the Drinking Water program within the Wisconsin Department of Natural Resources if your property is located within the designated service area of a municipally owned water system, to determine if there is a need for special well construction standards.

Once the Department makes a decision on the closure request, it will be documented in a letter. If the Department grants closure, you may obtain a copy of this letter by requesting a copy, by writing to the address given above, or by accessing the DNR GIS Registry of Closed Remediation Sites on the internet at www.dnr.state.wi.us/org/at/et/geo/qwur.

If you need more information, you may contact me at (920) 743-7884, my consultant Mark Bergeon, Shaw Environmental, at (920) 497-8910, or you may contact Mr. Keld Lauridsen with the Department of Natural Resources at (920) 662-5420.

On behalf of Dale Wiegand,



Nicholas Glander
Shaw Environmental, Inc.
790 Marvella Lane
Green Bay, WI 54304
(920) 497-8910

Shaw Environmental & Infrastructure, Inc.

790 Marvelle Lane
Green Bay, WI 54304
920.497.8910



Shaw™ Shaw Environmental & Infrastructure, Inc.

July 24, 2007

Mr. Gary Hanson
Wisconsin Dept. of Natural Resources
2984 Shawano Ave
P. O. Box 10448
Green Bay, WI 54307-0448

Dear Mr. Hansen:

Residual petroleum contamination that appears to have originated on the property located at the former Wiegand Oil Bulk Plank, 1303 Perry Street, Algoma, Wisconsin has migrated onto the Wisconsin Department of Natural Resources Ahnapee Trail, formerly the Ahnapee & Western Ltd. Railroad right of way. The levels of benzene contamination in the groundwater on your property are above the state groundwater enforcement standards found in chapter NR 140, Wisconsin Administrative Code. However, the environmental consultant who has investigated this contamination has informed me that this groundwater contaminant plume is stable or receding and will naturally degrade over time. I believe that allowing natural attenuation to complete the cleanup at this site will meet the requirements for case closure that are found in chapter COMM 46, Wisconsin Administrative Code, and I will be requesting that the Department of Natural Resources accept natural attenuation as the final remedy for this site and grant case closure. Closure means that the Department will not be requiring any further investigation or cleanup action to be taken, other than the reliance on natural attenuation.

Since the source of the groundwater contamination is not on your property, neither you nor any subsequent owner of your property will be held responsible for investigation or cleanup of this groundwater contamination, as long as you and any subsequent owners comply with the requirements of section 292.13, Wisconsin Statutes, including allowing access to your property for environmental investigation or cleanup if access is required. For further information on the requirements of section 292.13, Wisconsin Statutes, you may call 1-800-367-6076 for calls originating in Wisconsin, or 608-264-6020 if you are calling out of state or within the Madison area, to obtain a copy of the Department of Natural Resources' publication #RR-589, Fact Sheet 10: Guidance for Dealing with Properties Affected by Off-Site Contamination

The Department of Natural Resources will not review the closure request for at least 30 days after the date of this letter. As an affected property owner, you have the right to contact the department to provide any technical information that you may have that indicates that closure should not be granted for this site. If you would like to submit any information to the Department of Natural Resources that is relevant to this closure request, you should mail that information to: Mr. Keld Lauridsen, P.O. Box 10448, Green Bay, Wisconsin 54307.

If this case is closed, all properties within the site boundaries where groundwater contamination exceeds chapter NR 140 groundwater enforcement standards will be listed on the Department of Natural Resources' geographic information system (GIS) Registry of Closed Remediation Sites. The information on the GIS Registry includes maps showing the location of properties in Wisconsin where groundwater contamination above chapter 140 enforcement standards was found at the time the case was closed. This GIS Registry will be available to the general public on the Department of Natural Resources' internet web site. Please review the enclosed legal description of your property, and notify me within the next 30 days if the legal description is incorrect.

Should you or any subsequent property owner wish to construct or reconstruct a well on your property, special well construction standards may be necessary to protect the well from the residual groundwater contamination. Any well driller who poses to construct a well on your property in the future will first need to call the Diggers Hotline (1-800-242-8511) if your property is located outside of the service area of a municipality owned water system, or contact the Drinking Water program within the Wisconsin Department of Natural Resources if your property is located within the designated service area of a municipally owned water system, to determine if there is a need for special well construction standards.

Once the Department makes a decision on the closure request, it will be documented in a letter. If the Department grants closure, you may obtain a copy of this letter by requesting a copy, by writing to the address given above, or by accessing the DNR GIS Registry of Closed Remediation Sites on the internet at www.dnr.state.wi.us/org/at/et/geo/gwur.

If you need more information, you may contact me at (920) 743-7884, my consultant Mark Bergeon, Shaw Environmental, at (920) 497-8910, or you may contact Mr. Keld Lauridsen with the Department of Natural Resources at (920) 662-5420.

On behalf of Dale Wiegand,



Nicholas Glander
Shaw Environmental, Inc.
790 Marvelle Lane
Green Bay, WI 54304
(920) 497-8910

Shaw Environmental & Infrastructure, Inc.

790 Marvelle Lane
Green Bay, WI 54304
920.497.8910



July 24, 2007

Mr. Jacob Blazkovec
City of Algoma Attorney
409 Steele Street
Algoma, WI 54201

**Re: Case Summary and Close-Out Request
Wiegand Oil – Algoma Bulk Plant
1303 Perry Street, Algoma, Wisconsin
PECFA Claim No. 54201-1639-03
WDNR BRRTS No. 02-31-099336**

Dear Mr. Blazkovec:

Shaw Environmental, Inc. (Shaw) is currently completing a Closure Assessment Report (CAR) for the above reference site that will be submitted to the Wisconsin Department of Natural Resources (WDNR) for closure review. Data from Shaw's CAR indicate that residual petroleum contamination remains within the adjacent right-of-way of Perry Street, City of Algoma, Kewaunee County, Wisconsin. WDNR is requiring that Shaw notify the City of Algoma that residual petroleum contamination does exist in the right-of-way of this property.

The residual petroleum contamination does not pose a threat to public health, safety or welfare, or the environment. Remaining soil contamination is located at depth or beneath asphalt and is inaccessible to direct human contact. Routes of contaminant exposure to negatively affect human health or the environment are minimal. If the land use conditions change in the future and contaminated soil is disturbed, appropriate measures must be implemented to ensure any residual contamination is managed following all applicable State of Wisconsin regulations and standards.

If you have any questions please do not hesitate to contact Mark Bergeon at (920) 497-8910.

Sincerely,
SHAW ENVIRONMENTAL, INC.

A handwritten signature in black ink, appearing to read "Nicholas Glander", written in a cursive style.

Nicholas Glander
Scientist 1