

GIS REGISTRY

Cover Sheet

May, 2009
(RR 5367)

Source Property Information

BRRTS #: 02-24-001347

ACTIVITY NAME: CONDON OIL CO

PROPERTY ADDRESS: 500' FROM STH 23

MUNICIPALITY: PRINCETON

PARCEL ID #: 271005870000

CLOSURE DATE: Feb 5, 2001

FID #:

DATCP #:

COMM #: 54968999927

*WTM COORDINATES:

X: 590766 Y: 375750

** Coordinates are in
WTM83, NAD83 (1991)*

WTM COORDINATES REPRESENT:

- Approximate Center Of Contaminant Source
 Approximate Source Parcel Center

Please check as appropriate: (BRRTS Action Code)

Contaminated Media:

Groundwater Contamination > ES (236)

Contamination in ROW

Off-Source Contamination

*(note: for list of off-source properties
see "Impacted Off-Source Property")*

Soil Contamination > *RCL or **SSRCL (232)

Contamination in ROW

Off-Source Contamination

*(note: for list of off-source properties
see "Impacted Off-Source Property")*

Land Use Controls:

N/A (Not Applicable)

Soil: maintain industrial zoning (220)

*(note: soil contamination concentrations
between non-industrial and industrial levels)*

Structural Impediment (224)

Site Specific Condition (228)

Cover or Barrier (222)

*(note: maintenance plan for
groundwater or direct contact)*

Vapor Mitigation (226)

Maintain Liability Exemption (230)

*(note: local government or economic
development corporation)*

Monitoring Wells:

Are all monitoring wells properly abandoned per NR 141? (234)

Yes No N/A

** Residual Contaminant Level*

***Site Specific Residual Contaminant Level*

This Adobe Fillable form is intended to provide a list of information that is required for evaluation for case closure. It is to be used in conjunction with Form 4400-202, Case Closure Request. The closure of a case means that the Department has determined that no further response is required at that time based on the information that has been submitted to the Department.

NOTICE: Completion of this form is mandatory for applications for case closure pursuant to ch. 292, Wis. Stats. and ch. NR 726, Wis. Adm. Code, including cases closed under ch. NR 746 and ch. NR 726. The Department will not consider, or act upon your application, unless all applicable sections are completed on this form and the closure fee and any other applicable fees, required under ch. NR 749, Wis. Adm. Code, Table 1 are included. It is not the Department's intention to use any personally identifiable information from this form for any purpose other than reviewing closure requests and determining the need for additional response action. The Department may provide this information to requesters as required by Wisconsin's Open Records law [ss. 19.31 - 19.39, Wis. Stats.].

BRRTS #: PARCEL ID #:

ACTIVITY NAME: WTM COORDINATES: X: Y:

CLOSURE DOCUMENTS (the Department adds these items to the final GIS packet for posting on the Registry)

- Closure Letter**
- Maintenance Plan** (if activity is closed with a land use limitation or condition (land use control) under s. 292.12, Wis. Stats.)
- Conditional Closure Letter**
- Certificate of Completion (COC)** for VPLE sites

SOURCE LEGAL DOCUMENTS

- Deed:** The most recent deed as well as legal descriptions, for the **Source Property** (where the contamination originated). Deeds for other, off-source (off-site) properties are located in the **Notification** section.
Note: If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.
- Certified Survey Map:** A copy of the certified survey map or the relevant section of the recorded plat map for those properties where the legal description in the most recent deed refers to a certified survey map or a recorded plat map. (lots on subdivided or platted property (e.g. lot 2 of xyz subdivision)).
Figure #: **Title:**
- Signed Statement:** A statement signed by the Responsible Party (RP), which states that he or she believes that the attached legal description accurately describes the correct contaminated property.

MAPS (meeting the visual aid requirements of s. NR 716.15(2)(h))

Maps must be no larger than 8.5 x 14 inches unless the map is submitted electronically.

- Location Map:** A map outlining all properties within the contaminated site boundaries on a U.S.G.S. topographic map or plat map in sufficient detail to permit easy location of all parcels. If groundwater standards are exceeded, include the location of all potable wells within 1200 feet of the site.
Note: Due to security reasons municipal wells are not identified on GIS Packet maps. However, the locations of these municipal wells must be identified on Case Closure Request maps.
Figure #: 1 **Title: Site Location Map**
- Detailed Site Map:** A map that shows all relevant features (buildings, roads, individual property boundaries, contaminant sources, utility lines, monitoring wells and potable wells) within the contaminated area. This map is to show the location of all contaminated public streets, and highway and railroad rights-of-way in relation to the source property and in relation to the boundaries of groundwater contamination exceeding a ch. NR 140 Enforcement Standard (ES), and/or in relation to the boundaries of soil contamination exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Levels (SSRCL) as determined under s. NR 720.09, 720.11 and 720.19.
Figure #: 1 **Title: Site Map**
- Soil Contamination Contour Map:** For sites closing with residual soil contamination, this map is to show the location of all contaminated soil and a single contour showing the horizontal extent of each area of contiguous residual soil contamination that exceeds a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL) as determined under s. NR 720.09, 720.11 and 720.19.
Figure #: 5 **Title: Soil Impact Map**

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ACTIVITY NAME: CONDON OIL CO

MAPS (continued)

- Geologic Cross-Section Map:** A map showing the source location and vertical extent of residual soil contamination exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL). If groundwater contamination exceeds a ch. NR 140 Enforcement Standard (ES) when closure is requested, show the source location and vertical extent, water table and piezometric elevations, and locations and elevations of geologic units, bedrock and confining units, if any.

Figure #: **Title:**

Figure #: **Title:**

- Groundwater Isoconcentration Map:** For sites closing with residual groundwater contamination, this map shows the horizontal extent of all groundwater contamination exceeding a ch. NR140 Preventive Action Limit (PAL) and an Enforcement Standard (ES). Indicate the direction and date of groundwater flow, based on the most recent sampling data.

Note: This is intended to show the total area of contaminated groundwater.

Figure #: 3 **Title: Ground Water Chemical Concentration Map**

- Groundwater Flow Direction Map:** A map that represents groundwater movement at the site. If the flow direction varies by more than 20° over the history of the site, submit 2 groundwater flow maps showing the maximum variation in flow direction.

Figure #: 2 **Title: Water Table Elevation Contour Map (June 10, 1999)**

Figure #: **Title:**

TABLES (meeting the requirements of s. NR 716.15(2)(h)(3))

Tables must be no larger than 8.5 x 14 inches unless the table is submitted electronically. Tables must not contain shading and/or cross-hatching. The use of **BOLD** or *ITALICS* is acceptable.

- Soil Analytical Table:** A table showing remaining soil contamination with analytical results and collection dates.
Note: This is one table of results for the contaminants of concern. Contaminants of concern are those that were found during the site investigation, that remain after remediation. It may be necessary to create a new table to meet this requirement.

Table #: 5 **Title: Geoprobe Soil Analytical Results**

- Groundwater Analytical Table:** Table(s) that show the most recent analytical results and collection dates, for all monitoring wells and any potable wells for which samples have been collected.

Table #: 2 **Title: Ground Water Chemistry and In-Field Biodegradation Data Summary**

- Water Level Elevations:** Table(s) that show the previous four (at minimum) water level elevation measurements/dates from all monitoring wells. If present, free product is to be noted on the table.

Table #: **Title:**

IMPROPERLY ABANDONED MONITORING WELLS

For each monitoring well not properly abandoned according to requirements of s. NR 141.25 include the following documents.

Note: If the site is being listed on the GIS Registry for only an improperly abandoned monitoring well you will only need to submit the documents in this section for the GIS Registry Packet.

- Not Applicable**

- Site Location Map:** A map showing all surveyed monitoring wells with specific identification of the monitoring wells which have not been properly abandoned.

Note: If the applicable monitoring wells are distinctly identified on the Detailed Site Map this Site Location Map is not needed.

Figure #: 2 **Title: Site Map**

- Well Construction Report:** Form 4440-113A for the applicable monitoring wells.

- Deed:** The most recent deed as well as legal descriptions for each property where a monitoring well was not properly abandoned.

- Notification Letter:** Copy of the notification letter to the affected property owner(s).

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ACTIVITY NAME: CONDON OIL CO

NOTIFICATIONS

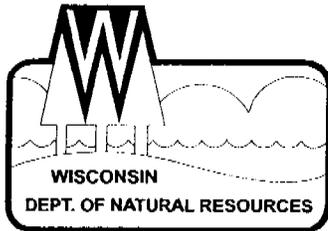
Source Property

- Letter To Current Source Property Owner:** If the source property is owned by someone other than the person who is applying for case closure, include a copy of the letter notifying the current owner of the source property that case closure has been requested.
- Return Receipt/Signature Confirmation:** Written proof of date on which confirmation was received for notifying current source property owner.

Off-Source Property

Group the following information per individual property and label each group according to alphabetic listing on the "Impacted Off-Source Property" attachment.

- Letter To "Off-Source" Property Owners:** Copies of all letters sent by the Responsible Party (RP) to owners of properties with groundwater exceeding an Enforcement Standard (ES), and to owners of properties that will be affected by a land use control under s. 292.12, Wis. Stats.
Note: Letters sent to off-source properties regarding residual contamination must contain standard provisions in Appendix A of ch. NR 726.
Number of "Off-Source" Letters:
- Return Receipt/Signature Confirmation:** Written proof of date on which confirmation was received for notifying any off-source property owner.
- Deed of "Off-Source" Property:** The most recent deed(s) as well as legal descriptions, for all affected deeded **off-source property(ies)**. This does not apply to right-of-ways.
Note: If a property has been purchased with a land contract and the purchaser has not yet received a deed, a copy of the land contract which includes the legal description shall be submitted instead of the most recent deed. If the property has been inherited, written documentation of the property transfer should be submitted along with the most recent deed.
- Letter To "Governmental Unit/Right-Of-Way" Owners:** Copies of all letters sent by the Responsible Party (RP) to a city, village, municipality, state agency or any other entity responsible for maintenance of a public street, highway, or railroad right-of-way, within or partially within the contaminated area, for contamination exceeding a groundwater Enforcement Standard (ES) and/or soil exceeding a Residual Contaminant Level (RCL) or a Site Specific Residual Contaminant Level (SSRCL).
Number of "Governmental Unit/Right-Of-Way Owner" Letters:



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Scott McCallum, Governor
George E. Meyer, Secretary
Ronald W. Kazmierczak, Regional Director

Oshkosh Service Center
625 E. County Rd Y, Suite 700
Oshkosh, Wisconsin 54901-9731
Telephone 920-424-3050
FAX 920-424-4404

February 5, 2001

Condon Oil Company
Mr. Tom Reinsch
126 East Jackson
Ripon WI 54971-0184

Subject: Closure of Condon Oil Bulk Facility- Princeton
BRRTS ID# 02-24-001347

Dear Mr. Reinsch:

On April 11, 1986, the Wisconsin Department of Natural Resources provided a notice to you that the degree and extent of the petroleum contamination at the above named site was required to be investigated and remediated. We have since been informed that the required investigation and remediation has been accomplished.

On October 22, 1999, the above named site was reviewed by the Remediation and Redevelopment's Northeast Region Closure Committee for a determination as to whether or not the case qualified for closeout under ch. NR 726, Wis. Adm. Code.

The Department has received a copy of the completed soil and groundwater use deed restriction for the above referenced site and proof of filing this record with the Green Lake County Register of Deeds. Based on the investigative and remedial documentation provided to the Department, it appears that the petroleum contamination at the above named site has been remediated to the extent practicable under current site conditions. Therefore, conditional closure of this site has been granted and no further action is necessary at this time. In the future, this soil and groundwater use deed restriction may be amended with approval from the Department if conditions change at the site and the residual contamination has been remediated.

If you have any additional relevant information concerning this matter which was not formerly provided to the Department, you should submit this information to the Department for reevaluation.

The Department's records will reflect final "closure." If you have questions regarding this letter please contact me at 920-424-7890.

Sincerely,

Kevin D. McKnight
Hydrogeologist
Bureau for Remediation and Redevelopment

Cc: file

Timothy Petrofske, Delta Environmental, 17500 W. Liberty Ln, Suite A, New Berlin WI 53146-2109

Declaration of Restrictions

In Re:

That part of the Southeast Quarter of the Southwest Quarter (SE 1/4 SW 1/4) of Section 18 (18), Township Sixteen (16) North, Range Twelve (12) East bounded and described as follows, wit: Commencing at the intersection of the Easterly line on Fulton Street with the original centerline of the Sheboygan and Fondulac Railroad Company, (now the Chicago and Northwestern Railway Company) as said centerline was originally staked out, located and established; thence easterly along said centerline a distance of Six Hundred seven and Two-tenths (607.2. feet); thence Southerly at right angles a distance of Forty-nine and Five-Tenths (49.5) feet, to the point of beginning; thence westerly parallel with said centerline a distance of Eighty (80) feet; thence Southerly parallel with said Easterly line of Fulton Street a distance of Ninety-three (93) feet; thence Easterly parallel with said centerline, a distance of Eighty (80) feet; thence Northerly parallel with said Easterly line of Fulton Street a distance of Ninety-three (93) feet more or less to the point of beginning.

(Property being conveyed is the same as that described on Quit-Claim deed No. 171993, Chicago & NW RR to D. B. Condon and recorded in Green Lake County, on March 8, 1962 at 9:15 o'clock, A.M. in Book 165 of Records Page # 589)

STATE OF WISCONSIN)
) ss
COUNTY OF FOND DU LAC)

WHEREAS, Condon Oil Company, a Wisconsin Corporation is the owner of the above-described property.

WHEREAS, one or more petroleum discharges have occurred on this property. Petroleum-contaminated groundwater above ch. NR 140, Wis. Adm. Code enforcement standards existed on this property at the following location(s) on the following date(s): Monitoring Well One (MW-1) with 12 parts per billion (ppb) benzene on June 10, 1999; MW-2 with 539ppb benzene and 560ppb xylene on June 10, 1999; MW-2 with 12 ppb

GREEN LAKE COUNTY
RECEIVED FOR RECORD
8:30 A.M.
JAN 25 2001

Vol. 546 Of Rec Pg. 502
Sydney R. Keach
REGISTER OF DEEDS

Recording Area

Name and Return Address

Kilgore & Kilgore, LLC
P.O.Box 374
Ripon, WI 54971

Pd # 16.00 ck

271-587-0000

Parcel Identification Number (PIN)

**R + R - OSH
RECEIVED**

FEB 05 2001

**TRACKED
REVIEWED**

benzene on June 10, 1999 and soil contamination existed on the property at the following location(s) on the following dates: Benzene, Toluene, Ethylbenzene and Xylene greater than ch. NR720 Wis. Adm. Code Residual Contaminant Levels (RCL's) at sample locations GB-5 and GB-8 and benzene, toluene and xylene greater than RCL's at sample location GB-7. Location of monitoring wells and soil sample locations is provided on Figure 5 attached and made part of this restriction.

WHEREAS, it is the desire and intention of the property owner to impose on the property restrictions which will make it unnecessary to conduct further groundwater or soil remediation activities on the property at the present time.

WHEREAS, natural attenuation has been approved by the Department of Natural Resources to remediate groundwater contamination exceeding ch. NR 140, Wis. Adm. Code groundwater standards within the boundaries of this property.

WHEREAS, construction of wells where the water quality does not comply with drinking water standards in ch. NR 809, Wis. Adm. Code is restricted by chs. NR 811 and NR 812, Wis. Adm. Code. Special well construction standards or water treatment requirements, or both, or well construction prohibitions may apply.

NOW THEREFORE, the owner hereby declares that all of the property described above is held and shall be held, conveyed or encumbered, leased, rented, used, occupied and improved subject to the following limitation and restrictions:

Anyone who proposes to construct or reconstruct a well on this property is required to contact the Department of Natural Resources' Bureau of Drinking Water and Groundwater, or its successor agency, to determine what specific requirements are applicable, prior to constructing or reconstructing a well on this property. No well may be constructed on this property unless applicable requirements are met.

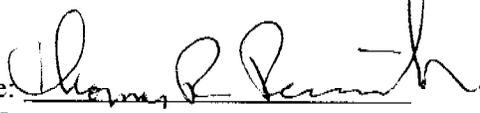
If construction is proposed on this property that will require dewatering, or if groundwater is to be otherwise extracted from this property, while this groundwater use restriction is in effect, the groundwater shall be sampled and analyzed for contaminants that were previously detected on the property and any extracted groundwater shall be managed in compliance with applicable statutes and rules.

This restriction is hereby declared to be a covenant running with the land and shall be fully binding upon all persons acquiring the above-described property whether by descent, devise, purchase or otherwise. This restriction benefits and is enforceable by the Wisconsin Department of Natural Resources, its successors or assigns. The Department, its successors or assigns, may initiate proceedings at law or in equity against any person or persons who violate or are proposing to violate this covenant, to prevent the proposed violation or to recover damages for such violation.

Any person who is or becomes owner of the property described above may request that the Wisconsin Department of Natural Resources or its successor issue a determination that one or more of the restrictions set forth in this covenant is no longer required. Upon the receipt of such a request, the Wisconsin Department of Natural Resources shall determine whether or not the restrictions contained herein can be extinguished. If the Department determines that the restrictions can be extinguished, an affidavit, attached to a copy of the Department's written determination, may be recorded to give notice that this deed restriction, or portions of this deed restriction, are no longer binding.

By signing this document, Thomas Reinsch asserts that he/~~she~~ is duly authorized to sign this document on behalf of Condon Oil Company, a Wisconsin Corporation.

IN WITNESS WHEREOF, the owner of the property has executed this Declaration of Restrictions, this 22nd day of January, 2001.

Signature: 
Printed Name: Thomas R. Reinsch
Title: Vice President-Petroleum

Subscribed and sworn to before me
this 22nd day of January, 2001


Notary Public, State of Wisconsin
My commission expires: 2-10-2002

This document was drafted by the Wisconsin Department of Natural Resources based on information provided by Delta Environmental Consultants, Inc. and Condon Oil Company.

PIGGLY WIGGLY

ASPHALT
PARKING

AGRICULTURAL FIELD

GRAVEL ROAD

AUTO SHOP

GRASSY AREA

TREATMENT
BUILDING

GRAVEL
DRIVE

BUILDING
#2

BLDG.
#1

TANKER
FILL AREA

PATCZAK
OIL
BUILDING

LOADING DOCK

PATCZAK OIL
BULK FACILITY

OLD RAILROAD GRADE

WOODED AREA

0-2'	
B=	750
T=	3640
E=	320
X=	17,600
1.2.4=	7500
1.3.5=	3530
MTBE=	<242
CRD=	132

0-2'	
B=	116
T=	30
E=	209
X=	1510
1.2.4=	383
1.3.5=	650
MTBE=	<28
CRD=	10

0-2'	
T=	<2500
E=	4930
X=	104,000
1.2.4=	61,500
1.3.5=	49,300
MTBE=	<2500
CRD=	1040

0-2'	
T=	<2600
E=	3620
X=	37,200
1.2.4=	13,800
1.3.5=	24,500
MTBE=	<2600
CRD=	532

Register of Deeds Office }
Green Lake County, Wis. }ss

THIS INDENTURE, Made by D. B. Condon

Received for record this 1st. day of
Oct. A. D. 1971 at 11:00 o'clock

A. M. and recorded in Vol. 239 of
Records on page 629.

[Signature]
Register of Deeds.

RETURN TO

grantor of Green Lake County, Wisconsin, hereby conveys and warrants
to Condon Oil Co. Ripon, Wisconsin. a Wisconsin
Corporation

of Fondulac County, Wisconsin, for the sum of

the following tract of land in Green Lake County, State of Wisconsin;

That part of the Southeast Quarter of the Southwest Quarter
(SE ¼ SW ¼) of Section 18 (18), Township Sixteen
(16) North, Range Twelve (12) East bounded and described as
follows, wit: Commencing at the intersection of the
Easterly line on Fulton Street with the original centerline
of the Sheboygan and Fondulac Railroad Company, (now the
Chicago and Northwestern Railway Company) as said center-
line was originally staked out, located and established;
thence easterly along said centerline a distance of Six Hun-
dred seven and Two-tenths (607.2. feet); thence Southerly at
right angles a distance of Forty-nine and Five-Tenths (49.5)
feet, to the point of beginning; thence westerly parallel
with said centerline a distance of Eighty (80) feet; thence
Southerly parallel with said Easterly line of Fulton Street
a distance of Ninety-three (93) feet; thence Easterly par-
allel with said centerline, a distance of Eighty (80) feet;
thence Northerly parallel with said Easterly line of Fulton
Street a distance of Ninety-three (93) feet, more or less,
to the point of beginning.

(Property being conveyed is the same as that described on Quit-Claim deed
No. 171993, Chicago & NW RR to D. B. Condon and recorded in Green Lake
County, on March 8, 1962 at 9:15 o'clock, A. M. in Book 165 of Records
Page # 589.)

(This instrument drafted by D. B. Condon)

FEE
9.
EXEMPT

IN WITNESS WHEREOF, the said grantor ha s hereunto set his hand and seal this 1st
day of October, A. D., 1971.

SIGNED AND SEALED IN PRESENCE OF
David C. Wilkinz
Patricia J. Brown

[Signature] (SEAL)
D. B. Condon
____ (SEAL)
____ (SEAL)
____ (SEAL)

STATE OF WISCONSIN,
Fondulac County. } ss.

Personally came before me, this 1st day of October, A. D., 1971.
the above named D. B. Condon

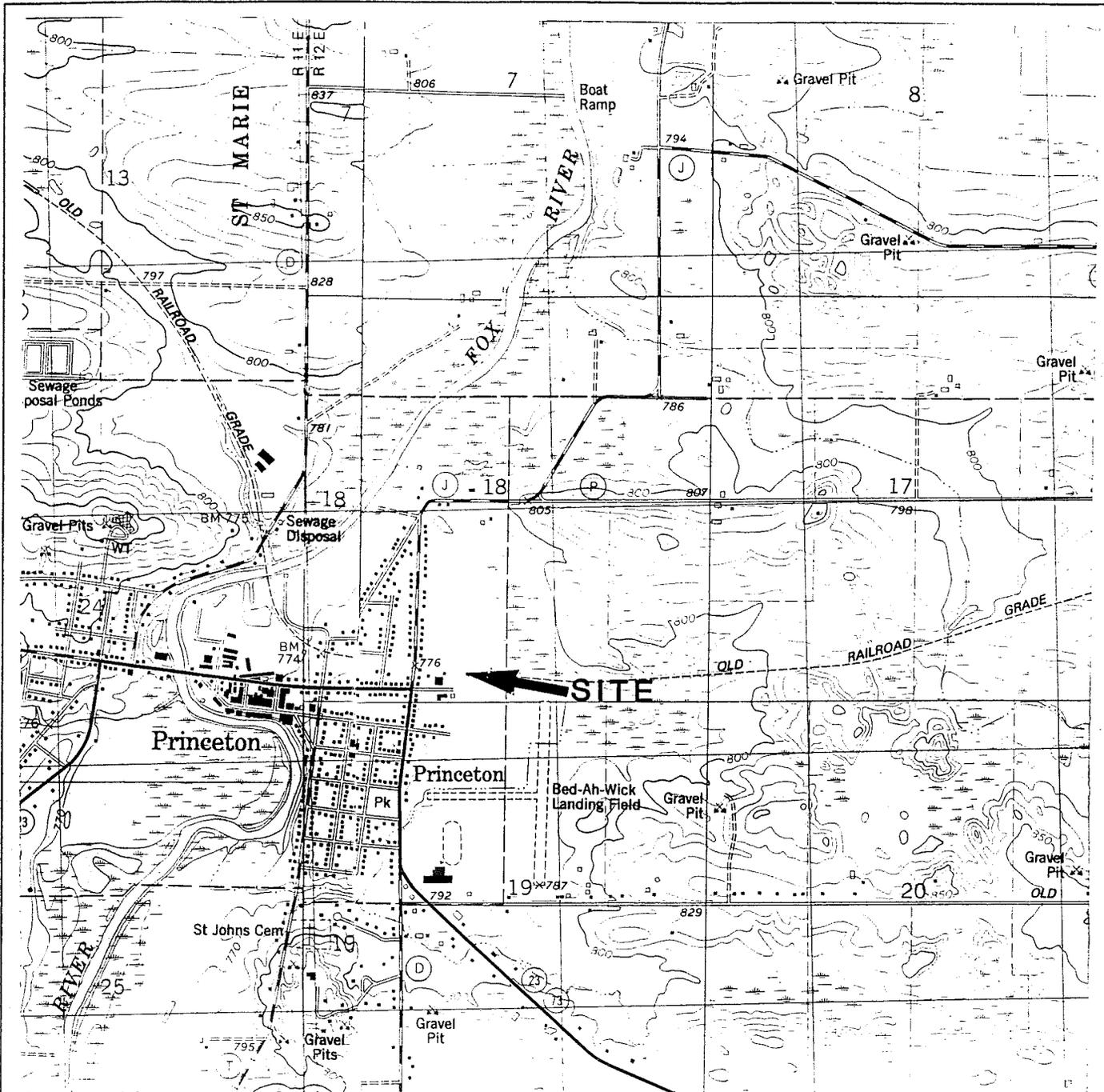
to me known to be the person who executed the foregoing instrument and acknowledged the same.



[Signature]
Colleen A. Kaatz

This instrument drafted by
D. B. Condon

Notary Public Fondulac County, Wis.
My Commission (Expires) (Is) Oct. 28, 1973



PRINCETON WEST QUADRANGLE
 WISCONSIN
 7.5 MINUTE SERIES (TOPOGRAPHIC)
 SW/4 NESHKORO 15' QUADRANGLE
 PRINCETON EAST QUADRANGLE
 WISCONSIN-GREEN LAKE CO.
 7.5 MINUTE SERIES (TOPOGRAPHIC)
 SE/4 NESHKORO 15' QUADRANGLE

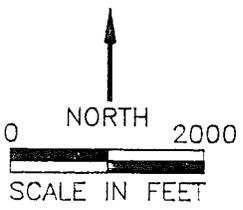
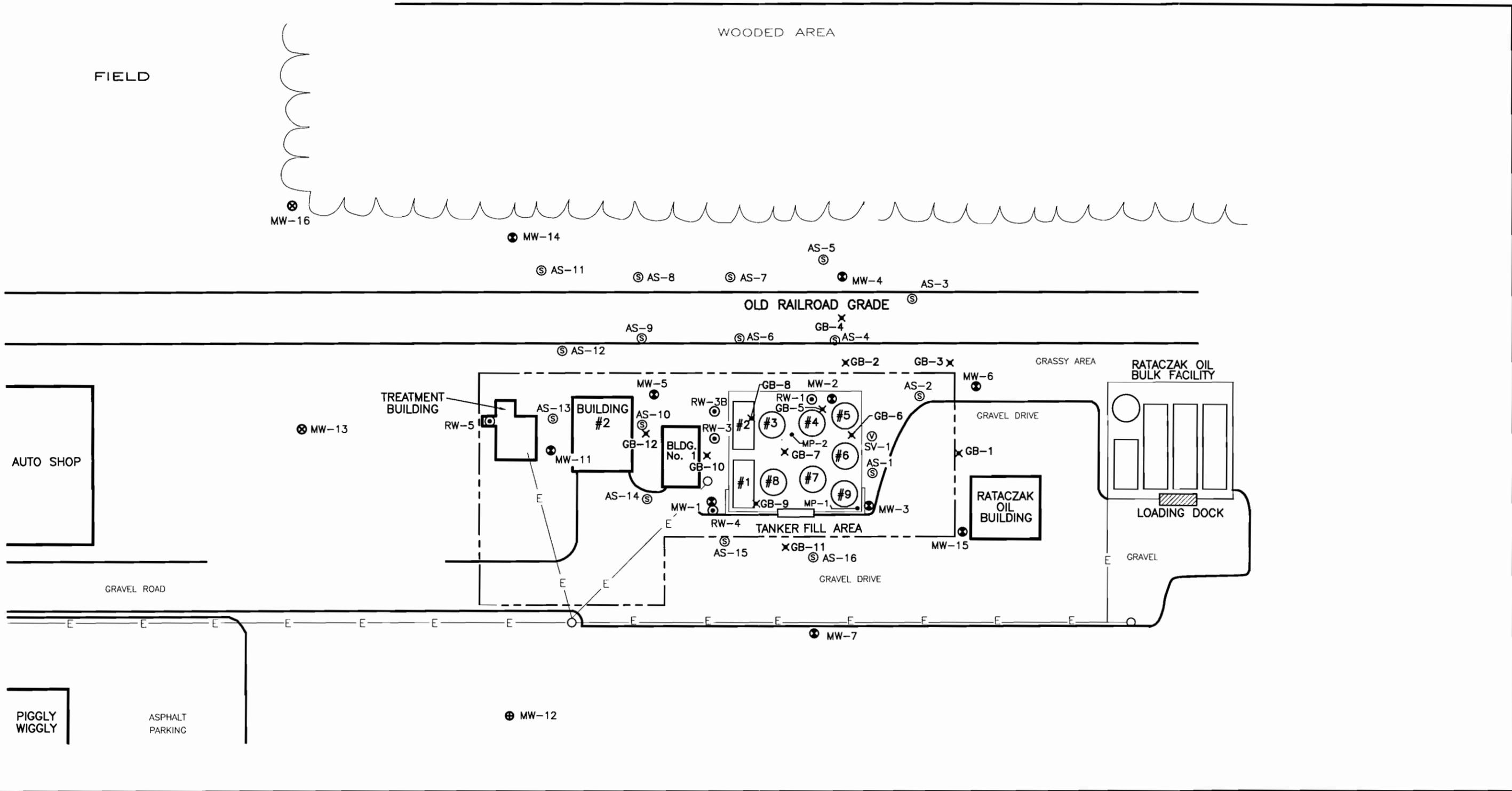


FIGURE 1
 SITE LOCATION MAP
 CONDON OIL COMPANY
 PRINCETON, WISCONSIN

PROJECT NO. 15-89-454	PREPARED BY TL/LS
DATE 2-16-90	REVIEWED BY





0 40
SCALE IN FEET

LEGEND:

- PROPERTY BOUNDARY
- E- OVERHEAD ELECTRIC LINE
- MONITORING WELL LOCATIONS
- ⊙ RECOVERY WELL LOCATIONS
- ⊕ SOIL VENT
- ⊙ SPARGE POINT
- SOIL GAS MONITORING POINT
- × GEOPROBE
- ⊗ ABANDONED MONITORING WELL

ABOVE GROUND STORAGE TANKS

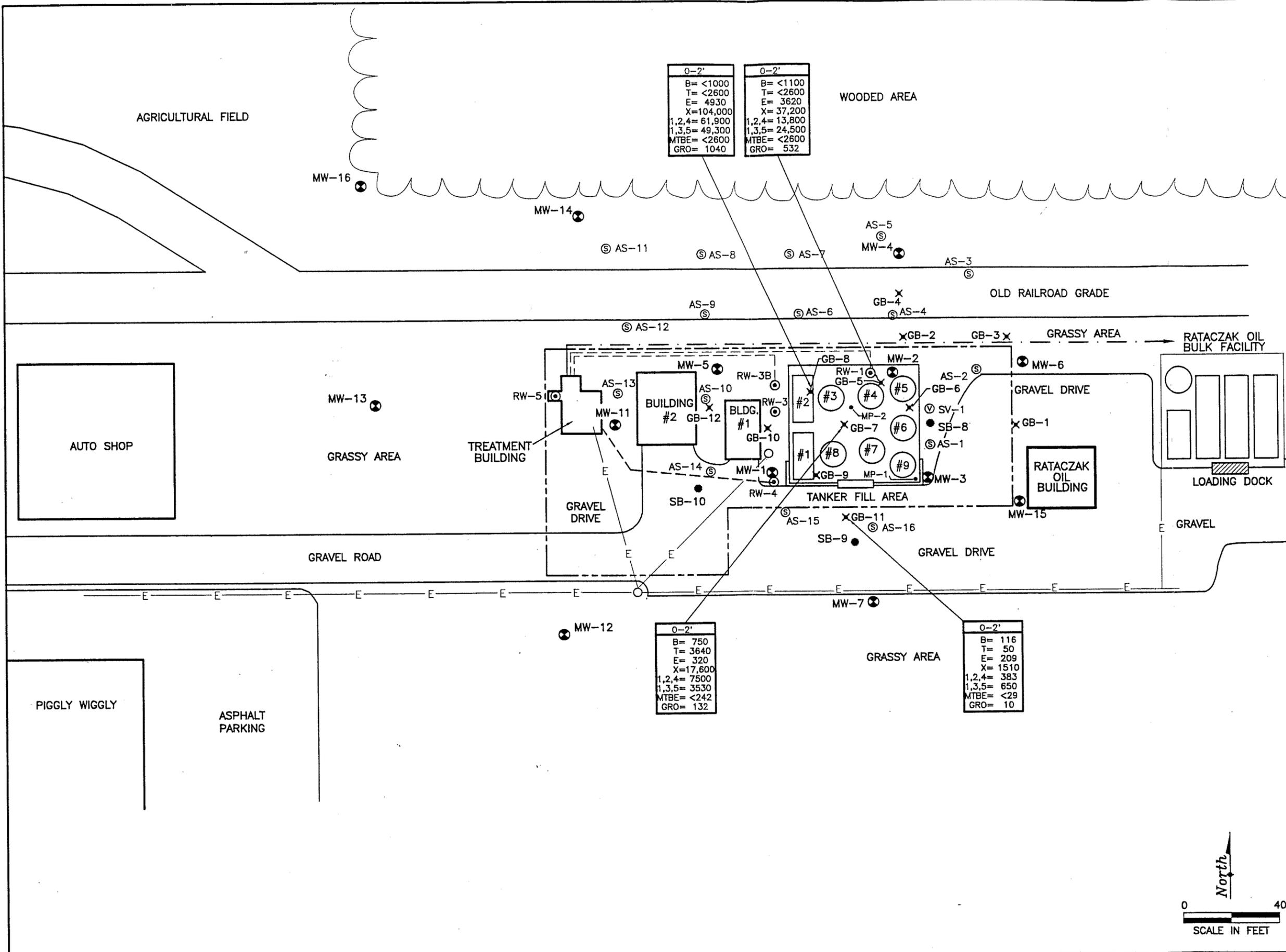
- | | | | |
|------|------------------|------|---------------------|
| ⊙ #1 | EMPTY | ⊙ #6 | UNLEADED - MIDGRADE |
| ⊙ #2 | EMPTY | ⊙ #7 | UNLEADED - REGULAR |
| ⊙ #3 | UNLEADED PREMIUM | ⊙ #8 | DIESEL - CLEAR |
| ⊙ #4 | FUEL OIL #1 | ⊙ #9 | DIESEL - PREMIERE |
| ⊙ #5 | FUEL OIL #2 | | |

**FIGURE 1
SITE MAP**

CONDON OIL COMPANY
PRINCETON, WISCONSIN

PROJECT NO.: 1052-501	DRAWN BY: DD
PREPARED BY: RM	DATE: 8/20/99
FILE NAME: 92501-2	





- LEGEND:**
- ⊙ MONITORING WELL LOCATIONS
 - ⊕ RECOVERY WELL LOCATIONS
 - SOIL BORING LOCATIONS
 - ∇ SOIL VENT
 - ⊙ SPARGE POINT
 - SOIL GAS MONITORING POINT
 - ✕ GEOPROBE
 - Ⓝ ABOVE GROUND STORAGE TANK
 - EFFLUENT LINE ROUTING
 - - - INFLUENT, ELECTRICAL, AND VACUUM LINE ROUTING
 - - - PROPERTY BOUNDARY
 - - - OVERHEAD ELECTRIC LINE

DEPTH SAMPLE DEPTH (IN FEET)

B= NS	BENZENE
T= NS	TOLUENE
E= NS	ETHYLBENZENE
X= NS	TOTAL XYLENES
1,2,4= NS	1,2,4-TRIMETHYLBENZENE
1,3,5= NS	1,3,5-TRIMETHYLBENZENE
MTBE= NS	METHYL TERT-BUTYL ETHER
GRO= NS	GASOLINE RANGE ORGANICS

NS NOT SAMPLED
 ALL CONCENTRATIONS EXPRESSED IN MICROGRAMS PER KILOGRAM (µg/kg)
 GASOLINE RANGE ORGANICS MEASURED IN MILLIGRAMS PER KILOGRAM (mg/kg)

- ABOVE GROUND STORAGE TANKS**
- Ⓝ #1 EMPTY
 - Ⓝ #2 EMPTY
 - Ⓝ #3 UNLEADED PREMIUM
 - Ⓝ #4 FUEL OIL #1
 - Ⓝ #5 FUEL OIL #2
 - Ⓝ #6 UNLEADED - MIDGRADE
 - Ⓝ #7 UNLEADED - REGULAR
 - Ⓝ #8 DIESEL - CLEAR
 - Ⓝ #9 DIESEL - PREMIERE

REV	DATE	DESCRIPTION	DRAWN	REVIEW

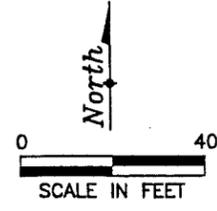
I HEREBY CERTIFY THAT THIS PLAN WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND THAT I AM A DULY REGISTERED PROFESSIONAL ENGINEER UNDER THE STATE OF WISCONSIN.

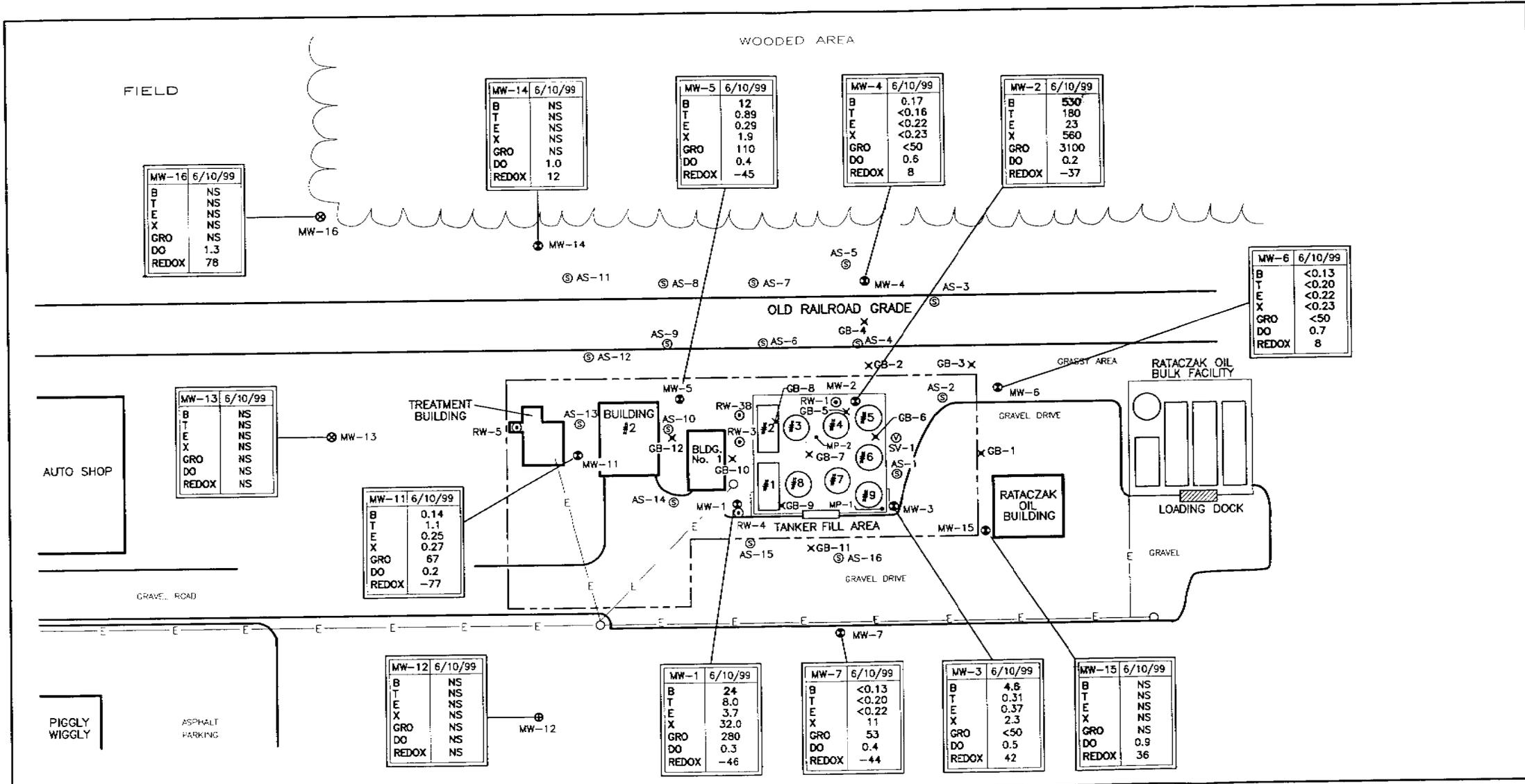
DATE	REG. NO.
PREPARED BY GGG/DD	REVIEWED BY
DATE 11/05/87	DATE

FIGURE 5
 SOIL IMPACT MAP
 GEOPROBE SAMPLING
 JULY 21, 1997
 CONDON OIL COMPANY
 PRINCETON, WISCONSIN

Delta
 Environmental
 Consultants, Inc.

DELTA PROJECT NUMBER 1092-501	FILE NAME 92501NG2	DRAWING NO.
----------------------------------	-----------------------	-------------





LEGEND:

- PROPERTY BOUNDARY
- - - OVERHEAD ELECTRIC LINE
- ⊕ MONITORING WELL LOCATIONS
- ⊙ RECOVERY WELL LOCATIONS
- ⊕ SOIL VENT
- ⊙ SPARGE POINT
- ⊕ SOIL GAS MONITORING POINT
- ⊕ GEOPROBE
- ⊕ ABANDONED MONITORING WELL

- 6/10/99 = SAMPLE DATE
- B = BENZENE (μg/l)
- T = TOLUENE (μg/l)
- E = ETHYLBENZENE (μg/l)
- X = XYLENE (μg/l)
- GRO = GASOLINE RANGE ORGANICS (μg/l)
- DO = DISSOLVED OXYGEN (ppm)
- REDOX = OXIDATION-REDUCTION POTENTIAL (mV)
- (μg/l) = MICROGRAMS PER LITER
- (ppm) = PARTS PER MILLION
- (mV) = MILLIVOLTS
- NS = NOT SAMPLED

ABOVE GROUND STORAGE TANKS

- ⊕ #1 EMPTY
- ⊕ #2 EMPTY
- ⊕ #3 UNLEADED PREMIUM
- ⊕ #4 FUEL OIL #1
- ⊕ #5 FUEL OIL #2
- ⊕ #6 UNLEADED - MIDGRADE
- ⊕ #7 UNLEADED - REGULAR
- ⊕ #8 DIESEL - CLEAR
- ⊕ #9 DIESEL - PREMIERE

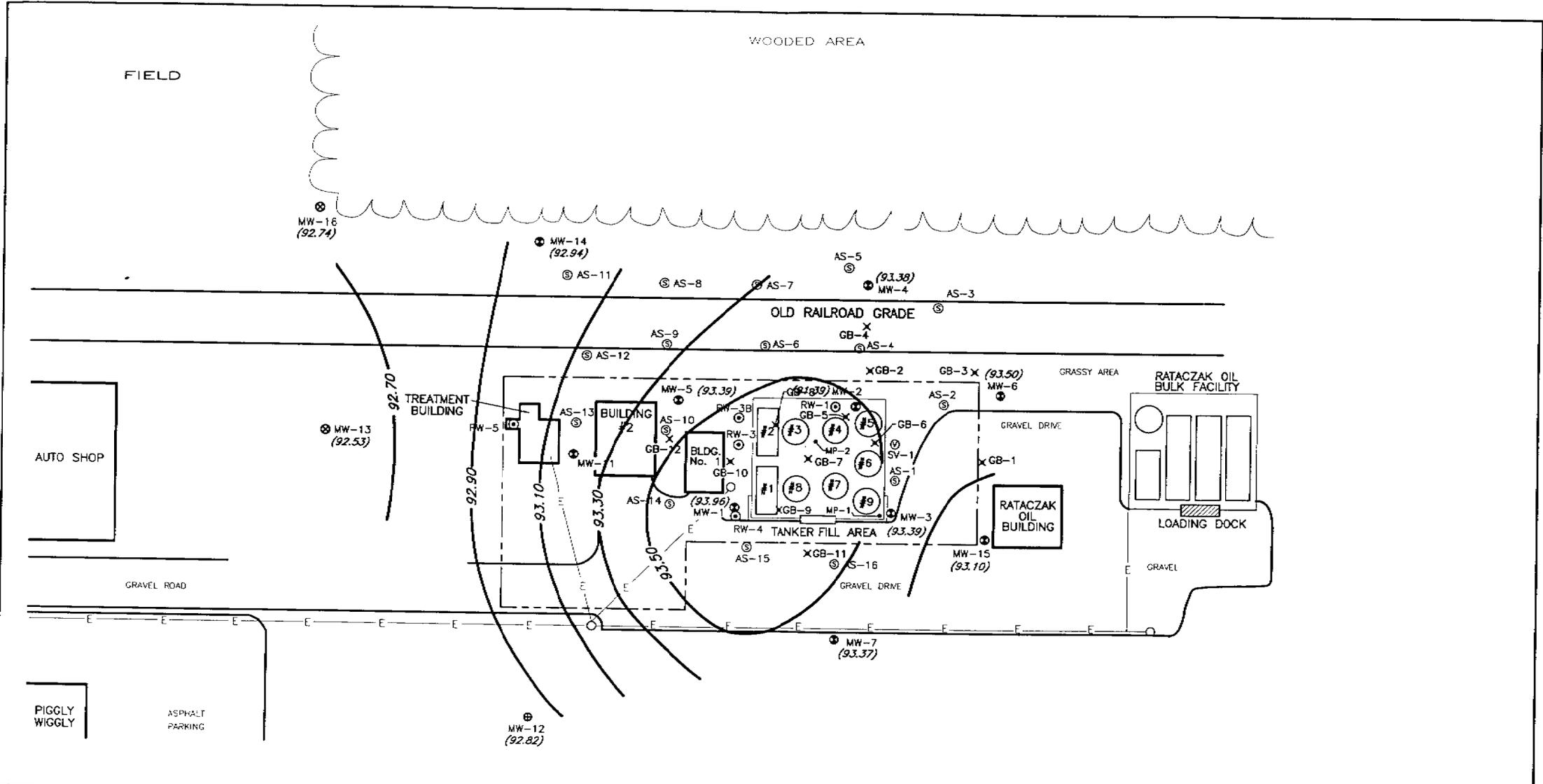
FIGURE 3
GROUND WATER CHEMICAL
CONCENTRATION MAP
JUNE 10, 1999

CONDON OIL COMPANY
PRINCETON, WISCONSIN

PROJECT NO: 1092-501	DRAWN BY: DD
PREPARED BY: RW	DATE: 8/20/99
FILE NAME: 92501-2	



0 40
SCALE IN FEET



LEGEND:

- PROPERTY BOUNDARY
- OVERHEAD ELECTRIC LINE
- ⊕ MONITORING WELL LOCATIONS
- ⊙ RECOVERY WELL LOCATIONS
- ⊙ SOIL VENT
- ⊙ SPARGE POINT
- SOIL GAS MONITORING POINT
- × GEOPROBE
- ⊕ ABANDONED MONITORING WELL
- (92.53) GROUND WATER ELEVATION (IN FEET)
- 93.10 GROUND WATER CONTOUR LINE
- CONTOUR INTERVAL = 0.20 FEET

ABOVE GROUND STORAGE TANKS

- #1 EMPTY
- #2 EMPTY
- #3 UNLEADED PREMIUM
- #4 FUEL OIL #1
- #5 FUEL OIL #2
- #6 UNLEADED - MIDGRADE
- #7 UNLEADED - REGULAR
- #8 DIESEL - CLEAR
- #9 DIESEL - PREMIERE

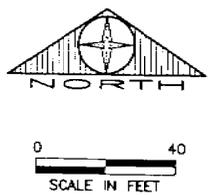


FIGURE 2
WATER TABLE ELEVATION CONTOUR MAP
JUNE 10, 1999

CONDON OIL COMPANY
PRINCETON, WISCONSIN

PROJECT NO: 1092-501	DRAWN BY: DD
PREPARED BY: RN	DATE: 8/20/99
FILE NAME: 92501-2	



TABLE 5
GEOPROBE SOIL ANALYTICAL RESULTS

Condon Oil Company Bulk Facility

Princeton, Wisconsin

Delta No. I092-501

7/21/97

Petroleum Volatile Organic Compounds									
Sample Location	Depth (feet bgs)	Benzene (ug/kg)	Toluene (ug/kg)	Ethylbenzene (ug/kg)	Xylenes (ug/kg)	1,2,4 TMB (ug/kg)	1,3,5 TMB (ug/kg)	MTBE (ug/kg)	GRO (mg/kg)
GB-5	0' - 2'	<1,100	<2,600	3,620	37,200	13,800	24,500	<2,600	532
GB-7	0' - 2'	750	3,640	320	17,600	7,500	3,530	<242	132
GB-8	0' - 2'	<1,000	<2,600	4,930	104,000	61,900	49,300	<2,600	1,040
GB-11	0' - 2'	116	50	209	1,510	383	650	<29	10

5 1500 2900 4100 NS NS NS

TMB = Trimethylbenzene

MTBE = Methyl tertiary butyl ether

GRO = Gasoline range organics

ug/kg = micrograms per kilogram

mg/kg = milligrams per kilogram

feet bgs = feet below ground surface

See Fig 5
Soil Impedance 7/21/97
Post Remediation - Soil

TABLE 2
Ground Water Chemistry and In-Field Biodegradation Data Summary
 Condon Oil Company Bulk Facility
 Princeton, Wisconsin
 Delta No. 1092-501

MW-1	PETROLEUM VOLATILE ORGANIC COMPOUNDS								BIODEGRADATION PHASE I PARAMETERS - FIELD ANALYSIS						
SAMPLE DATE	BENZENE	ETHYL-BENZENE	TOLUENE	1,2,4 TMB	1,3,5 TMB	XYLENES	GRO	MTBE	DO (ppm)	COND. (umhos/cm)	pH	TOTAL Fe (ppm)	SOL. Fe (ppm)	Redox (mV)	
NR 140 ES	5	700	343	480		620		60							
08/11/92	-	-	-	-	-	-	FREE PROD	<500.0	-	-	-	-	-	-	
11/11/92	-	-	-	-	-	-	FREE PROD	-	1.0	600	6.3	10	10	-	
02/10/93	-	-	-	-	-	-	FREE PROD	ND	5.0	200	6.4	10	10	-	
05/11/93	-	-	-	-	-	-	FREE PROD	44.2	2.0	480	6.5	10	10	-	
08/04/93	-	-	-	-	-	-	FREE PROD	50	-	-	-	-	-	-	
12/01/93	19200	150	1080	-	-	5510	28900	<25.0	1.0	-	-	-	-	-	
03/02/94	4370	69.3	688	-	-	2730	31400	15.5	2.0	500	7.7	10	10	-	
06/07/94	-	-	-	-	-	-	FREE PROD	-	1.0	300	6.5	10	10	-	
09/15/94	1600	19.0	130	-	-	1000	8600	28	4.0	500	7.3	6	4	-	
10/06/94	4.0	6.5	ND	-	-	120	1000	3.8	8.0	-	-	-	-	-	
11/30/94	ND	ND	ND	-	-	6.6	ND	ND	6.0	700	7.7	10	1	-	
03/01/95	ND	ND	ND	-	-	5.6	ND	2.7	6.0	800	7.9	2	0.4	-	
06/01/95	ND	ND	ND	-	-	<3.0	ND	2.3	12.0	800	7.4	10	2	-	
09/07/95	ND	ND	ND	-	-	<3.0	<50	ND	8.9	1100	7.8	10	1	22	
12/06/95	<0.5	<1.0	<1.0	-	-	<3.0	<50	<1.0	9.7	900	7.7	3	0.2	37	
02/28/96	5	<1.0	<1.0	-	-	<3.0	<50	<1.0	6.0	800	7.4	-	0.4	55	
06/05/96	<0.5	<1.0	<1.0	-	-	<3.0	<50	1.1	10.0	600	7.4	10	0.4	97	
09/04/96	<0.5	<1.0	<1.0	-	-	<3.0	<50	<1.0	7.7	500	7.9	2	0.6	72	
10/17/96	AS SYSTEM DOWN 10/1/96 TO 10/17/96							-	0.6	-	-	-	-	-	-44
11/14/96	-	-	-	-	-	-	-	-	9.6	-	-	-	-	-	70
12/05/96	<0.5	<1.0	<1.0	-	-	<3.0	<50	<1.0	8.6	800	7.4	1	0.1	30	
03/06/97	<0.13	<0.22	<0.20	-	-	<0.23	<50	1	12.6	800	7.9	5	0.3	125	
05/30/97	AIR SPARGE SYSTEM SHUT DOWN 5/23/97 TO 8/5/97														
06/03/97	0.22	<0.22	<0.20	-	-	0.92	110	<0.16	1.7	400	7.2	10	10	-11	
07/21/97	-	-	-	-	-	-	-	-	0.2	-	-	-	-	-35	
09/03/97	<0.13	<0.22	<0.20	-	-	<0.23	<50	<0.16	8.6	400	7.8	10	0.8	51	
12/04/97	AIR SPARGE SYSTEM SHUT DOWN														
12/04/97	<0.13	<0.22	<0.20	-	-	<0.23	<50	<0.16	10.3	400	7.7	5	0.2	39	
03/03/98	5.5	2.2	0.78	-	-	5.0	93	<2.3	0.6	200	7.2	10+	10+	-36	
06/10/98	1.8	<0.40	0.54	-	-	<2.0	78	<0.16	0.9	100	7.7	10+	10+	-86	
09/17/98	18	5.2	9.8	1.9	<0.29	11	210	<0.18	0.4	100	7.0	10+	10+	-66	
12/08/98	1.3	<0.22	1.2	0.29	<0.29	1.1	87	<0.16	0.2	<100	7.3	10+	10+	-39	
03/04/99	0.30	<0.22	0.24	0.27	<0.29	1.0	<50	<0.16	0.3	-	-	-	-	32	
06/10/99	12	3.7	8.0	6.6	3.9	32.0	290	<0.16	0.3	-	-	-	-	-46	

TABLE 2
Ground Water Chemistry and In-Field Biodegradation Data Summary
 Condon Oil Company Bulk Facility
 Princeton, Wisconsin
 Delta No. 1092-501

PETROLEUM VOLATILE ORGANIC COMPOUNDS									BIODEGRADATION PHASE I PARAMETERS - FIELD ANALYSIS					
SAMPLE DATE	BENZENE	ETHYL-BENZENE	TOLUENE	1,2,4 TMB	1,3,5 TMB	XYLENES	GRO	MTBE	DO (ppm)	COND. (umhos/cm)	pH	TOTAL Fe (ppm)	SOL. Fe (ppm)	Redox (mV)
NR 140 ES	5	700	343	480		620		60						
08/11/92	13000	1800	11000	-	-	13000	58000	<500	-	-	-	-	-	-
11/11/92	-	-	-	-	-	-	FREE PROD	-	3.0	600	5.9	10	10	-
02/10/93	7100	1100	7700	-	-	10710	3950	ND	4.0	600	6.2	10	10	-
05/11/93	3680	1250	7290	-	-	19550	66900	44.2	4.0	490	6.2	10	10	-
08/04/93	3890	2070	11400	-	-	30980	92700	50.0	3.0	300	7.0	10	10	-
12/01/93	155	25.7	459	-	-	3824	6500	26.6	5.0	-	-	-	-	-
03/02/94	385	80.8	1150	-	-	5210	17100	20.7	-	600	7.3	-	-	-
06/07/94	44	6	94	-	-	210	NS	16.0	5.0	400	7.7	10	1	-
09/15/94	980	210	1400	-	-	7900	20000	<50	3.0	600	7.7	10	10	-
10/06/94	36	14	48	-	-	480	2600	9.2	5.0	-	-	-	-	-
11/30/94	49	7.4	36	-	-	300	950	13.0	-	-	-	-	-	-
03/01/95	2.4	ND	1.1	-	-	8.8	ND	9.5	6.0	900	7.9	6	0.4	-
06/01/95	110	25	40	-	-	1400	5000	29	10.0	400	7.1	10	7	-
09/07/95	3.2	1.7	5.6	-	-	17	160	38	8.7	500	7.9	0.8	0.1	57
12/06/95	880	<100	1200	-	-	2100	8500	<100	7.8	400	7.9	10	4	-63
02/28/96	1000	77	940	-	-	2200	7100	<50	6.0	300	6.7	10	8	41
06/05/96	420	37	260	-	-	950	4300	36	8.0	300	7.3	10	5	33
09/04/96	450	46	450	-	-	1500	4800	<35	4.9	300	7.5	10	10	-95
10/17/96	AS SYSTEM DOWN 10/1 TO 10/17								0.5	-	-	-	-	-80
11/14/96	-	-	-	-	-	-	-	-	6.7	-	-	-	-	84
12/05/96	<0.5	<1.0	<1.0	-	-	4.7	<50	19	8.2	500	7.2	3	0.4	53
03/06/97	71	5.2	3.3	-	-	58	430	38	10.9	500	7.4	10	1	122
05/30/97	AIR SPARGE SYSTEM SHUT DOWN 5/23/97 TO 8/5/97													
06/03/97	380	43	99	-	-	670	3100	69	4.8	300	7.0	10	10	-9
07/21/97	-	-	-	-	-	-	-	-	0.1	-	-	-	-	-87
09/03/97	130	9.6	21	-	-	160	1100	80	4.3	200	7.4	8	2	-27
12/04/97	AIR SPARGE SYSTEM SHUT DOWN													
12/04/97	650	22	360	-	-	320	2300	120	4.4	200	7.6	10	2	-20
03/03/98	1900	88	83	-	-	1000	7000	290	0.3	200	7.2	10+	10+	-72
06/10/98	1600	98	1200	-	-	1400	7500	<65	0.8	100	7.7	10+	10+	-79
09/17/98	1200	60	540	340	81	970	5300	20	0.3	100	7.3	10+	10+	-118
12/08/98	1000	61	160	410	120	1200	6100	26	0.2	<100	7.3	10+	10+	-65
03/04/99	990	52	180	330	84	790	5400	<3.2	0.2	-	-	-	-	-59
06/10/99	530	23	180	190	51	560	3100	<3.5	0.2	-	-	-	-	-37

TABLE 2
Ground Water Chemistry and In-Field Biodegradation Data Summary
 Condon Oil Company Bulk Facility
 Princeton, Wisconsin
 Delta No. 1092-501

MW-3	PETROLEUM VOLATILE ORGANIC COMPOUNDS									BIODEGRADATION PHASE I PARAMETERS - FIELD ANALYSIS				
SAMPLE DATE	BENZENE	ETHYL-BENZENE	TOLUENE	1,2,4 TMB	1,3,5 TMB	XYLENES	GRO	MTBE	DO (ppm)	COND. (umhos/cm)	pH	TOTAL Fe (ppm)	SOL. Fe (ppm)	Redox (mV)
NR 140 ES	5	700	343	480		620		60						
08/11/92	720	83	250	-	-	420	2200	84	-	-	-	-	-	-
11/11/92	44	12	22	-	-	28	280	<2	2.0	300	6.7	5	5	-
02/10/93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
05/11/93	5.2	ND	1.3	-	-	14.9	ND	ND	3.0	410	6.9	10	10	-
08/04/93	1340	26.6	286	-	-	222.1	2090.0	4.2	3.0	400	6.9	8	7	-
12/01/93	ND	ND	ND	-	-	ND	ND	11.7	4.0	-	-	-	-	-
03/02/94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
06/07/94	ND	ND	ND	-	-	ND	ND	6.5	7.0	400	7.5	1	0.4	-
09/15/94	1.8	ND	1.2	-	-	5.7	ND	ND	3.0	400	7.8	4	2	-
10/06/94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11/30/94	ND	ND	ND	-	-	ND	ND	1.3	6.0	800	7.3	5	2	-
03/01/95	ND	ND	ND	-	-	ND	ND	1.8	6.0	900	7.9	4	0.2	-
06/01/95	ND	ND	ND	-	-	ND	ND	ND	8.0	400	7.8	7	3	-
09/07/95	ND	ND	ND	-	-	<3.0	<50	ND	7.9	800	7.8	7	1	66
12/06/95	24	2.5	75	-	-	34	180	1.1	10.3	700	7.9	10	2	79
02/28/96	<0.5	<1.0	<1.0	-	-	<3.0	<50	<1.0	6.0	700	6.5	5	0.8	76
06/05/96	<0.5	<1.0	<1.0	-	-	<3.0	<50	<1.0	10.0	600	7.6	3	0.4	128
09/04/96	4.5	<1.0	4.7	-	-	3.4	170	<280	6.8	600	7.8	4	1	117
10/17/96	AS SYSTEM DOWN 10/1 TO 10/17								-	0.6	-	-	-	-46
11/14/96	-	-	-	-	-	-	-	-	7.4	-	-	-	-	133
12/05/96	<0.5	<1.0	<1.0	-	-	<3.0	<50	6	9.9	700	7.1	2	0.4	68
03/06/97	<0.13	<0.22	<0.20	-	-	<0.23	<50	2.2	13.1	600	7.8	5	0.4	132
05/30/97	AIR SPARGE SYSTEM SHUT DOWN 5/23/97 TO 8/5/97								-	-	-	-	-	-
06/03/97	<0.13	<0.22	<0.20	-	-	<0.23	<50	<0.16	4.9	300	7.2	1	0.2	91
07/21/97	-	-	-	-	-	-	-	-	0.2	-	-	-	-	-82
09/03/97	0.17	<0.22	<0.20	-	-	0.27	<50	<0.16	9	500	7.7	10+	2	65
12/04/97	AIR SPARGE SYSTEM SHUT DOWN								-	-	-	-	-	-
12/04/97	<0.13	<0.22	<0.20	-	-	<0.23	<50	34	10.8	200	7.3	4	0.8	31
03/03/98	1.8	<0.22	<0.20	-	-	<0.23	<50	<0.31	0.9	100	7.7	4	0.8	4
06/10/98	110	8.5	67	-	-	86	440	<7.0	0.6	200	7.7	7	4.0	-29
09/17/98	86	2.4	4.8	4.5	2.9	29	280	23	0.6	100	7.5	10	7.0	-61
12/08/98	8.5	0.66	0.89	2.6	1.6	6	120	<0.72	0.3	100	7.1	10+	10+	-39
03/04/99	1.1	<0.22	0.24	0.8	0.4	2	<50	<0.16	0.7	-	-	-	-	29
06/10/99	4.6	0.37	0.31	0.47	<0.29	2.3	<50	<0.16	0.5	-	-	-	-	42

TABLE 2
Ground Water Chemistry and In-Field Biodegradation Data Summary
 Condon Oil Company Bulk Facility
 Princeton, Wisconsin
 Delta No. 1092-501

PETROLEUM VOLATILE ORGANIC COMPOUNDS									BIODEGRADATION PHASE I PARAMETERS - FIELD ANALYSIS					
SAMPLE DATE	BENZENE	ETHYL-BENZENE	TOLUENE	1,2 TMB	1,3,5 TMB	XYLENES	GRO	MTBE	DO (ppm)	COND. (umhos/cm)	pH	TOTAL Fe (ppm)	SOL. Fe (ppm)	Redox (mV)
NR 140 ES	5	700	343	480		620		60						
08/11/92	-	-	-	-	-	-	FREE PROD	-	-	-	-	-	-	-
11/11/92	-	-	-	-	-	-	FREE PROD	-	1.0	200	5.9	10	10	-
02/10/93	6380	25.0	1230	-	-	244	8960	<10.0	4.0	500	6.1	10	10	-
05/11/93	4040	32.5	1300	-	-	172.7	34800	<2.5	2.0	370	6.8	10	10	-
08/04/93	5420	24.6	2170	-	-	266.2	11700	<8.0	3.0	300	6.6	10	10	-
12/01/93	21.2	11.6	64.1	-	-	87.2	8810	ND	2.0	-	-	-	-	-
03/02/94	1.6	ND	1.4	-	-	3.5	128	ND	-	500	7.2	10	10	-
06/07/94	ND	ND	ND	-	-	ND	ND	ND	4.0	400	7.8	4	1	-
09/15/94	2.3	ND	ND	-	-	ND	ND	ND	8.0	200	7.3	10	10	-
10/06/94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11/30/94	ND	ND	ND	-	-	ND	ND	ND	8.0	600	7.9	4	1	-
03/01/95	ND	ND	ND	-	-	ND	ND	ND	6.0	800	7.9	2	0.2	-
06/01/95	ND	ND	ND	-	-	ND	ND	ND	10.0	600	7.0	2	0.8	-
09/07/95	ND	ND	ND	-	-	<3.0	<50	ND	10.0	700	7.9	0.6	0.1	62
12/06/95	<0.5	<1.0	<1.0	-	-	<3.0	<50	<1.0	10.7	600	7.9	4	1	-26
02/28/96	<0.5	<1.0	<1.0	-	-	<3.0	<50	<1.0	6.0	400	7.0	5	0.3	39
06/05/96	<0.5	<1.0	<1.0	-	-	<3.0	<50	1.0	8.0	300	7.4	0.6	0.3	116
09/04/96	-	-	-	-	-	-	-	-	4.4	-	-	-	-	51
10/17/96	AS SYSTEM DOWN 10/1 TO 10/17													
11/14/96	-	-	-	-	-	-	-	-	0.6	-	-	-	-	-39
12/05/96	<0.5	<1.0	<1.0	-	-	<3.0	<50	<1.0	10.5	-	-	-	-	89
03/06/97	-	-	-	-	-	-	-	-	8.7	500	7.1	2	0.3	87
05/30/97	AIR SPARGE SYSTEM SHUT DOWN 5/23/97 TO 8/5/97													
06/03/97	<0.13	<0.22	<0.20	-	-	0.5	<50	<0.16	12.6	-	-	-	-	130
07/21/97	-	-	-	-	-	-	-	-	3.6	300	7.8	1	0.4	44
09/03/97	<0.13	<0.22	<0.20	-	-	<0.23	<50	<0.16	0.1	-	-	-	-	-25
12/04/97	AIR SPARGE SYSTEM SHUT DOWN													
12/04/97	<0.13	<0.22	<0.20	-	-	<0.23	<50	<0.16	9.1	300	7.9	1	0.4	58
03/03/98	1.8	<0.22	0.51	-	-	0.95	<50	<0.29	10.7	300	7.6	5	0.4	26
06/10/98	13	<0.50	0.69	-	-	<2.1	67	<0.16	0.5	200	7.7	10+	4.0	-21
09/17/98	13	<0.22	2.6	0.60	<0.29	<1.9	110	<0.16	1.2	100	7.7	10+	10-	-91
12/08/98	6.2	0.38	1.2	0.60	<0.29	2.3	110	<0.16	0.5	<100	7.0	10+	10-	-59
03/04/99	1.9	<0.22	0.28	0.40	<0.29	1.2	<50	<0.16	0.4	<100	7.1	10+	10-	-56
06/10/99	12	0.29	0.89	0.37	<0.29	1.9	110	<0.16	0.6	-	-	-	-	14
									0.4	-	-	-	-	-45



17500 W. Liberty Lane
Suite A
New Berlin, WI 53146-2109
U.S.A.
262/789-0254
FAX: 262/789-5483

October 2, 2000

Mr. Rick Stoll
Wisconsin Department of Natural Resources
1789 Shawano Avenue
Green Bay, Wisconsin 54971-0184

Subject: Variance For Well Abandonment
Condon Oil Bulk Facility
Princeton, Wisconsin
BRRTS No. 02-24-001347
Delta No. 1092-501

Mr. Rick Stoll:

On behalf of Condon Oil Company, Delta Environmental Consultants, Inc. (Delta) is requesting a variance for the abandonment of air sparge point AS-14 at the above referenced location. This request is under the direction Wisconsin Department of Natural Resources in correspondence dated September 28, 2000 (copy attached).

On July 17, 2000 during system and well abandonment activities, the remediation system air sparge point AS-14 could not be located. The search for this point was conducted using a metal detector for the galvanized 2" steel riser (air sparge point construction figure attached), and digging with a pick ax and shovel in the area identified on the project site map (attached) as the location of AS-14. Delta believes appropriate action and effort was used in trying to locate the missing air sparge point and is requesting a variance for abandonment.

If you have any questions regarding this request, please feel free to contact me at (262) 827-4813.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.



R. C. Stoll
Richard C. Stoll, P.G.,
Regional Hydrogeologist
WISCONSIN DEPARTMENT
OF NATURAL RESOURCES

10-9-00

Timothy G. Petrofske

Timothy G. Petrofske
Staff Professional

attachments

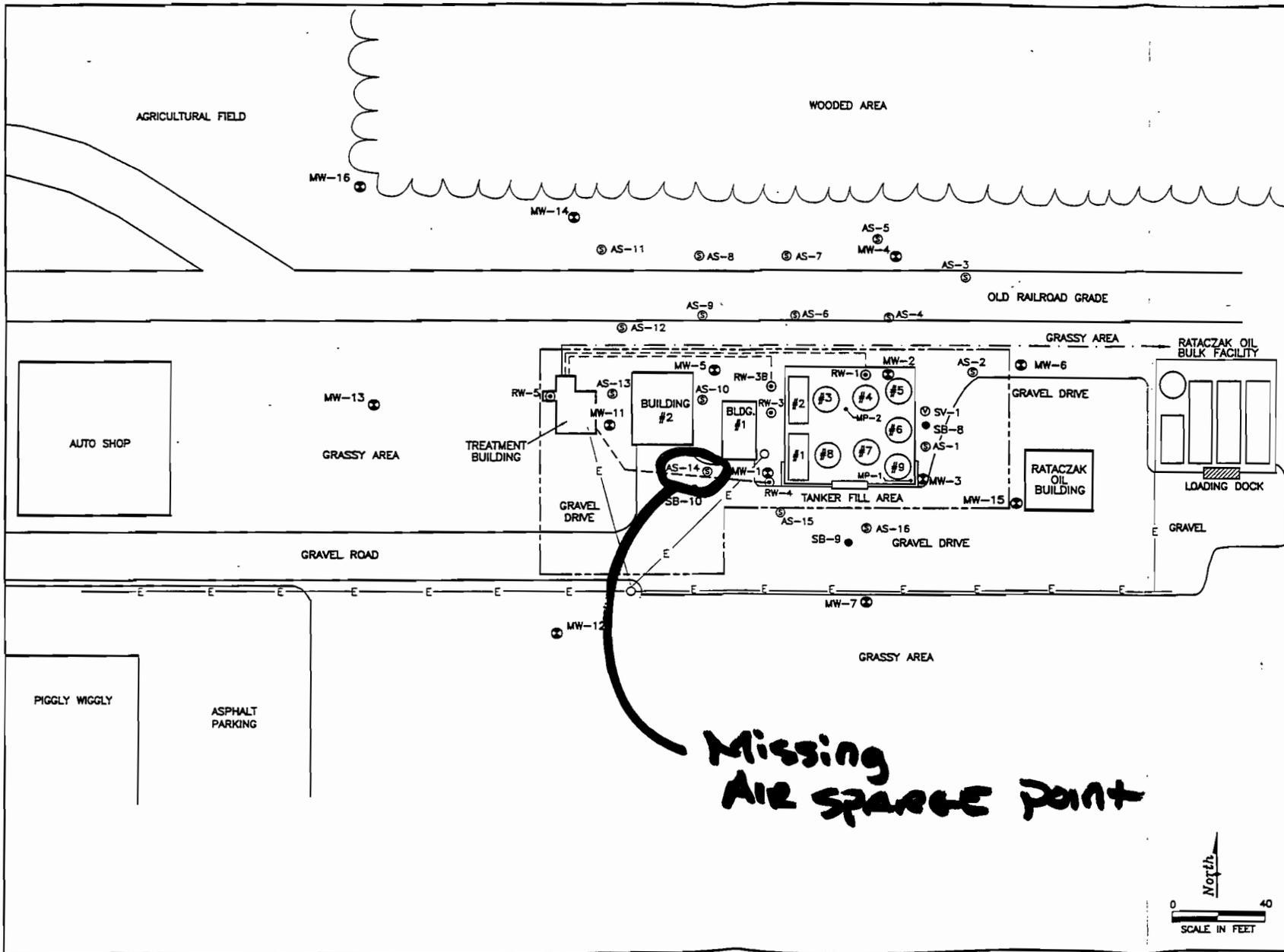
cc. Kevin McKnight
DNR - 0516008

Providing a Competitive Edge

***APPROVED** Date

**This variance is an approval per NR141.31 to delay the NR141.23 abandonment requirements for monitoring point AS-14 until such time that it is unearthed or located on site. At such time it shall be abandoned per NR 141.25. This abandonment and its costs will be the responsibility of the land owner and will not likely be eligible for any state cost sharing or reimbursement programs.*

92501\variance.doc



- LEGEND:**
- ⊙ MONITORING WELL LOCATIONS
 - ⊕ RECOVERY WELL LOCATIONS
 - SOIL BORING LOCATIONS
 - ⊖ SOIL VENT
 - ⊙ SPARGE POINT
 - ⊙ SOIL GAS MONITORING POINT
 - ⊙ ABOVE GROUND STORAGE TANK
- EFFLUENT LINE ROUTING
 --- INFLUENT, ELECTRICAL, AND VACUUM LINE ROUTING
 --- PROPERTY BOUNDARY
 --- OVERHEAD ELECTRIC LINE

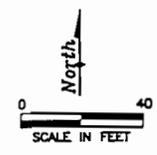
- ABOVE GROUND STORAGE TANKS**
- #1 EMPTY
 - #2 EMPTY
 - #3 UNLEADED PREMIUM
 - #4 FUEL OIL #1
 - #5 FUEL OIL #2
 - #6 UNLEADED - MIDGRADE
 - #7 UNLEADED - REGULAR
 - #8 DIESEL - CLEAR
 - #9 DIESEL - PREMIERE

REV	DATE	DESCRIPTION	DRAWN	REVIEW

I HEREBY CERTIFY THAT THIS PLAN WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND THAT I AM A DULY REGISTERED PROFESSIONAL ENGINEER UNDER THE STATE OF WISCONSIN.

DATE: 11/05/97
 PREPARED BY: CQC/DD
 CHECKED BY: DD
 SCALE: 11/05/97

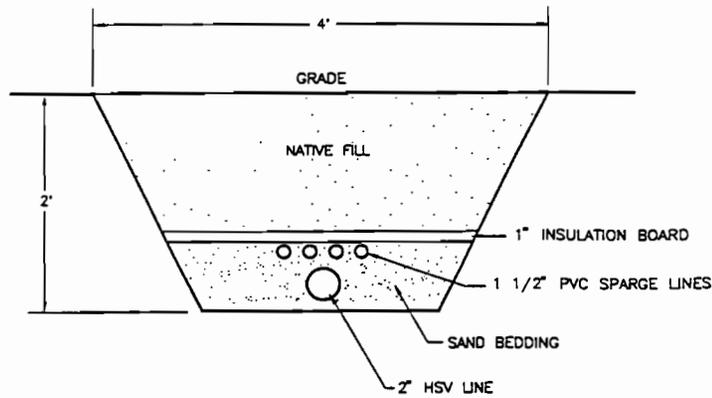
Missing Air Sparge Point



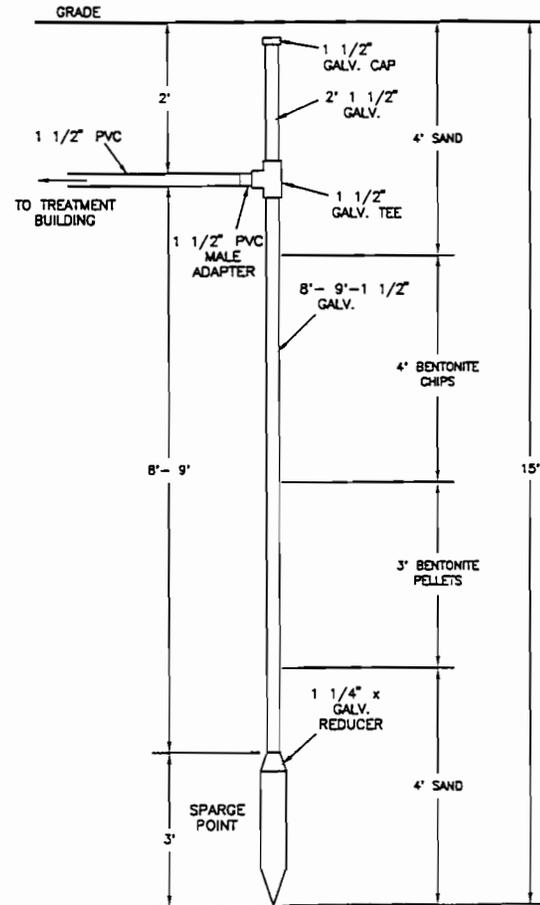
**FIGURE 2
 SITE MAP
 CONOON OIL COMPANY
 PRINCETON, WISCONSIN**

Delta Environmental Consultants, Inc.

DELTA PROJECT NUMBER: 082-501 FILE NAME: 82501M02 DRAWING NO.:



1 TRENCH DETAILS
P-2 NO SCALE



2 AIR SPARGE POINT DETAIL
P-2 NO SCALE

NOTES:

1. SAND AND BENTONITE INSTALLED BY DRILLER.
2. SOIL VENT AND AIR SPARGE LINES SHALL MAINTAIN 1% SLOPE AWAY FROM TREATMENT BUILDING TO POINTS.

REV.	DATE	DESCRIPTION	DRAWN	REVIEW
PREPARED BY		CRM/DD	REVIEWED BY	
DATE		6/1/94	DATE	

FIGURE P-2
TRENCH & POINT DETAILS
CONDON OIL COMPANY
PRINCETON, WISCONSIN



DELTA PROJECT NUMBER 1092-501	FILE NAME 92501-P2	DRAWING NO. P-2
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