The following site is being submitted for inclusion into the GIS registry:

This is a:	New Submittal
BRRTS ID (no dashes):	**0305102464**
Comm # (no dashes):	54303644676
County:	Brown
Region:	Commerce
Site name:	Bayside Bait & Tackle
Street Address:	1776 Velp Ave
City:	Green Bay
Closure Date	2000-04-26
Closure Conditions:	met
Offsite contamination?	No
Right-of-way contamination?	No
Contaminated media:	Groundwater
GPS Coordinates (meters in the **WTM91** projection)	
Easting (X):	674621.866858476
Northing (Y):	455078.346734421
Submitted by:	Cheryl Nelson

Checklist

- ☒ Final Closure Letter
- ☒ Copy of recorded deed Instrument for any property with GW >NR140 ES
- ☒ General Location Map
- ☒ Detailed Location Map showing property boundaries, buildings, etc for properties with GW >NR140 ES
- ☒ Latest Map(s) showing extent or outline of current GW plume
- ☒ GW flow direction
- ☒ MW(s) and/or potable wells
- ☒ Latest Table of GW results

ENVIRONMENTAL & REGULATORY SERVICES
2129 Jackson Street
Oshkosh, Wisconsin 54901
Fax: (920) 424-0217
TDD #: (608) 264-8777
www.commerce.state.wi.us
Tommy G. Thompson, Governor
Brenda J. Blanchard, Secretary

Wisconsin
Department of Commerce

February 10, 2000

April 26, 2000

See text box on page 2 for updated status based on receipt of requested information.

R & G Enterprises
Attn: Ronald Garrity
1750 Velp Avenue
Green Bay WI 54303

RE: **Commerce # 54303-6446-76**
Former Bayside Bait & Tackle, 1776 Velp Avenue, Green Bay, WI

Case Closure (conditional upon receipt of documentation)

Dear Mr. Garrity:

On January 5, 2000 the Wisconsin Department of Natural Resources transferred this site to the Wisconsin Department of Commerce for regulatory oversight. On behalf of the Wisconsin Department of Commerce, I am reviewing this case for closure.

Using the standards established in NR 700, and the risk criteria of Comm 46, the Department has determined that this site does not pose a significant threat to the environment and human health, and no further investigation or remedial action is necessary. In making this determination, I reviewed the following documents prepared by Miller Engineers & Scientists, as well as other correspondence in the case file:

- *Remedial Action Plan Report,* May 7, 1997
- *Ground Water Results & NA Modeling,* August 14, 1997
- *Test Results for Petroleum Tank Excavation Area,* November 11, 199
- *Operation & Maintenance Report 4400-194,* January 13, 1999
- *Case Summary and Request for Closure,* December 20, 1999

If, in the future, site conditions indicate that any contamination that might remain poses a threat, the need for further remediation would be determined and required if necessary. If subsequent information indicates a need to reopen this case, any original claim under the PECFA fund would also reopen and you may apply for assistance to the extent of remaining eligibility.

IMPORTANT: we cannot list this case as "closed" on our computer database until we receive the following items.

- A notification must be placed on the property deed addressing residual soil and groundwater impacts. For case closure we will need a copy of the deed notification that contains the County Register of Deeds' recording information. Enclosed an example of a "Notice of Contamination to Property" for your use. If you wish to modify the language, submit a copy to this office for review prior to filing.

- Documentation of the abandonment of monitoring wells MW-1, 3, 4, 5, 5A, 6, 6A, 7, 7A and RS1. Please submit abandonment documentation to the Department at the letterhead address.

Thank you for your efforts in the protection of the environment. If you have any questions, please call me at (920) 424-0046.

Sincerely,

Dee Zoellner

Dee Zoellner
Hydrogeologist
PECFA Site Review Section

enclosure

cc: Kristine Gallagher, Miller Eng. & Sci. (with enclosure)
electronic case file

After review of the requested information submitted on April 24, 2000 by Miller Engineers & Scientists, Inc., the Department concludes that no further action is required at the above referenced site and is listed as closed on the Department of Commerce computer tracking system.

Dee Zoellner

Dee Zoellner *April 26, 2000*
Hydrogeologist

1749128

Document Number

NOTICE OF CONTAMINATION TO PROPERTY

BROWN COUNTY
REGISTER OF DEEDS
CATHY WILLIQUETTE

2000 APR 18 P 4: 15

Legal Description of the Property: In Re: Parts of Lots 39 and 60, Fort Howard Military Reserve, Village of Howard, Brown County, Wisconsin, more fully described as follows:

Commencing at the southeast corner of Lot 39, Fort Howard Military Reserve; thence N64° 07' 05" W, 618.41 feet along the extension of and the northerly line of Lot 1, Volume 36, Certified Survey Maps, page 172, Brown County Records, to the point of beginning; thence N32° 53'23'E, 34.03 feet; thence S57° 06'37"E, 107.51 feet; thence N32° 20'50"E, 259.35 feet; thence N57°32'22"W, 482.83 feet to the east line of Jacket 25696, Image 27, Brown County Records; thence S26° 20'41"W, 250.44 feet along said east line to the northerly right-of-way of Velp Avenue; thence S40° 18'25", 364.80 feet along said northerly right-of-way; thence N32° 53'23"E, 64.51 feet to the point of beginning.

Recording Area

18 (5)

Name and Return Address:
Mr. Randy Garrity
1850 Velp Ave.
Green Bay, WI 54303

Parcel Identification Number (PIN)

STATE OF WISCONSIN)
) ss
COUNTY OF BROWN)

Section 1. Garrity Ventures, LLC is the owner of the above-described property.

Section 2. One or more petroleum discharges had occurred at the former Bayside Bait & Tackle (1776 Velp Avenue), which is part of the above-described property. Contaminated groundwater above NR 140 Enforcement Standards was found during sampling conducted on August 26, 1999, at the following locations on the property: monitoring well MW4 (benzene, ethylbenzene, trimethylbenzenes, xylenes, and naphthalene), monitoring well MW7A (benzene), and recovery sump RS1 (benzene). In addition, contaminated soils above the seasonally high water table (5-foot depth) were found above NR 720 residual contaminant levels of the Wisconsin Administrative Code at locations GP12 and GP13 in geoprobe sampling conducted in November 1996 (refer to monitoring well and geoprobe locations on the attached Figure 2*: Boring and Monitoring Well Location Plan*).

Section 3. The owner hereby declares that all of the property described above is held and shall be held, conveyed or encumbered, leased, rented, used, occupied and improved subject to the following limitations and/or restrictions:

> Anyone who proposes to construct or reconstruct a well on this property is required to contact the Department of Natural Resources' Bureau of Drinking Water and Groundwater, or its successor agency, to determine what specific prohibitions or requirements are applicable, prior to constructing or reconstructing a well on this property. No well may be constructed or reconstructed on this property unless applicable requirements are met.

Residual petroleum contaminated soil with Gasoline Range Organics (GRO) levels ranging from 120 to 3800 mg/kg (Samples S9, S55, S69, S83, S87, S88, S103, S105, S107, S113, S124, S127, S128, S129, S130); Diesel Range Organics (DRO) ranging from 370 to 3200 mg/kg (Samples (S55, S69, S113, S127); and benzene levels ranging from 1,000 to 15,000 µg/kg (Samples S62, S67, S69, S74, S83, S87, S102, S103, S105, S107, S113, S114, S115, S124, S126, S127, S128, S129, S130) remaining on the property. Samples were collected from 7- to 12-foot depth at the limits of excavation, during excavation of highest-level soil contamination in August 1997 (refer to Figure 4: *Soil Sample and Limits of Excavation Plan)*. It has been shown that these levels are protective of health and the environment, however if this contaminated soil is excavated in the future, it may be considered a solid waste and will need to be disposed in accordance with all applicable laws.

Any person who is or becomes owner of the property described above may request that the Wisconsin Department of Commerce, or its successor, issue a determination that the restrictions set forth in this covenant are no longer required. That property owner shall provide any and all necessary information to the Department in order for the Department to be able to make a determination. Upon receipt of such a request, the Department shall determine whether or not the restrictions contained herein can be extinguished. Conditions under which a restriction may be extinguished will be determined in accordance with the site specific standards, rules and laws for this property. If the Department determines that the restrictions can be extinguished, an affidavit, with a copy of the Department's written determination, may be recorded to give notice that this restriction, or portions of this restriction are no longer binding. Any restriction placed upon this property shall not be extinguished without the Department's written determination.

IN WITNESS WHEREOF, the owner of the property has executed this document, this 18th day of April, 2000.

By signing this document, Mr. Randy Garrity acknowledges that he is duly authorized to sign this document on behalf of Garrity Ventures, LLC.

Signature: Randy Garrity

Printed Name: Randy Garrity

Title: Member

Subscribed and sworn to before me
this 18th day of April, 2000

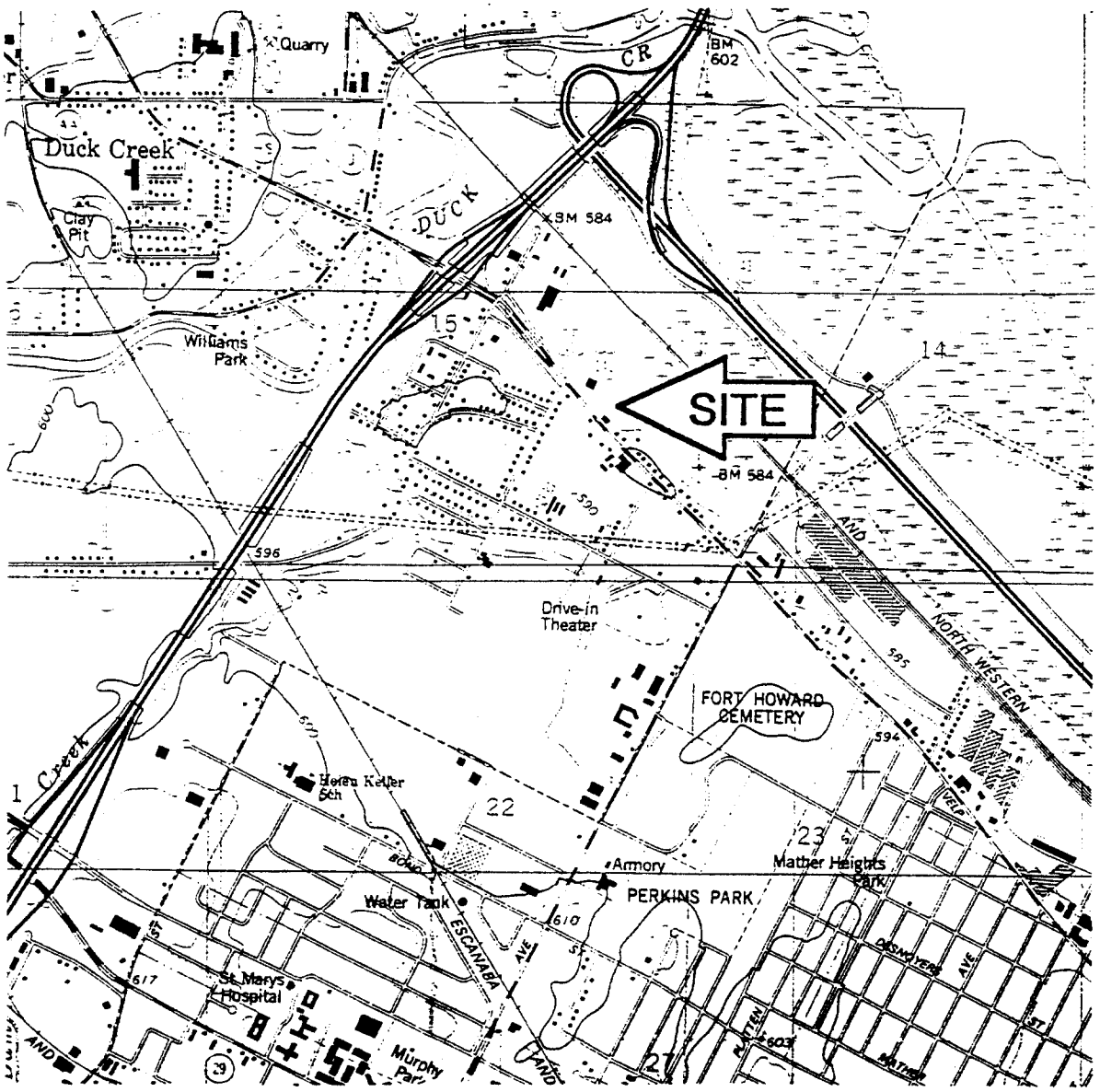
Mary A. Cowan

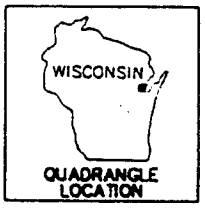
Notary Public, State of WI

My commission 4-18-04

This document was drafted by the Wisconsin Department of Commerce.

F:\DATA\WORDPROC\ENV\13000\13498E\VELPDEED.DOC





GREEN BAY WEST, WIS.

SE/4 GREEN BAY 15' QUADRANGLE

N4430–W8800/7.5

1982

N

GRAPHIC SCALE

0 2000

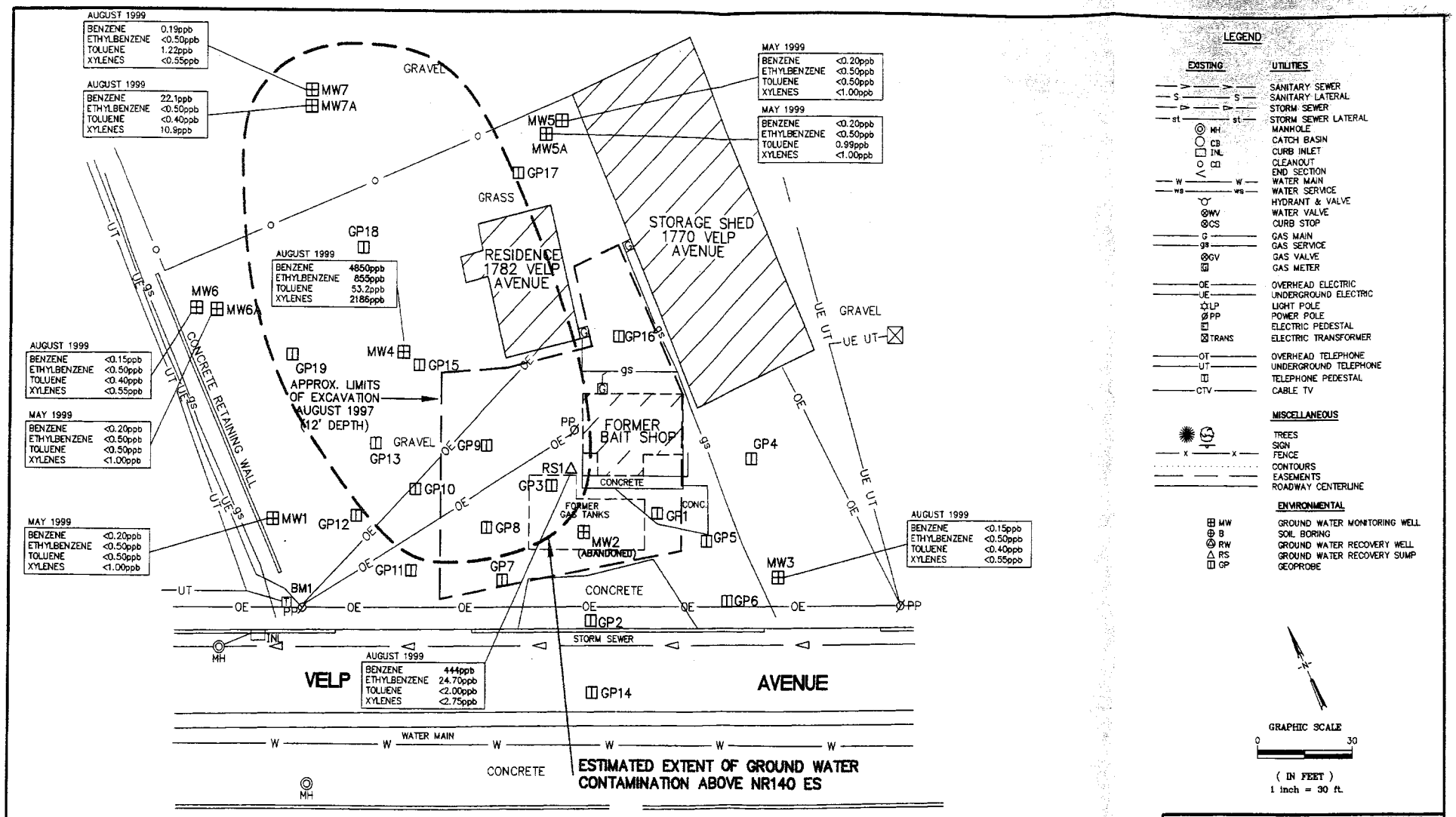
(IN FEET)

1 inch = 2000 ft.

	DATE	BY	
	3-10-97	SAB	CLIENT: R & G ENTERPRISES
	JOB. NO.	CK	JOB: RI/RAP
	13498C1F	KKG	LOCATION: 1776 VELP AVENUE GREEN BAY, WISCONSIN

MILLER ENGINEERS SCIENTISTS

FIGURE 1 – SITE LOCATION MAP



NOTE: ALL UNDERGROUND UTILITY LOCATIONS SHOWN HEREON ARE BASED ON FIELD SURVEY, RECORD MAPS OR DIGGER'S HOTLINE MARKINGS. THE EXACT LOCATION OF ALL UTILITIES MUST BE FIELD VERIFIED BY THE CONTRACTOR PRIOR TO BEGINNING ANY CONSTRUCTION.

BENCHMARKS

BM1 – RR SPIKE IN NORTHEAST FACE OF POWER POLE AT THE WEST PROPERTY CORNER. ELEV. = 594.53 U.S.G.S.

NO.	DATE	DESCRIPTION	BY

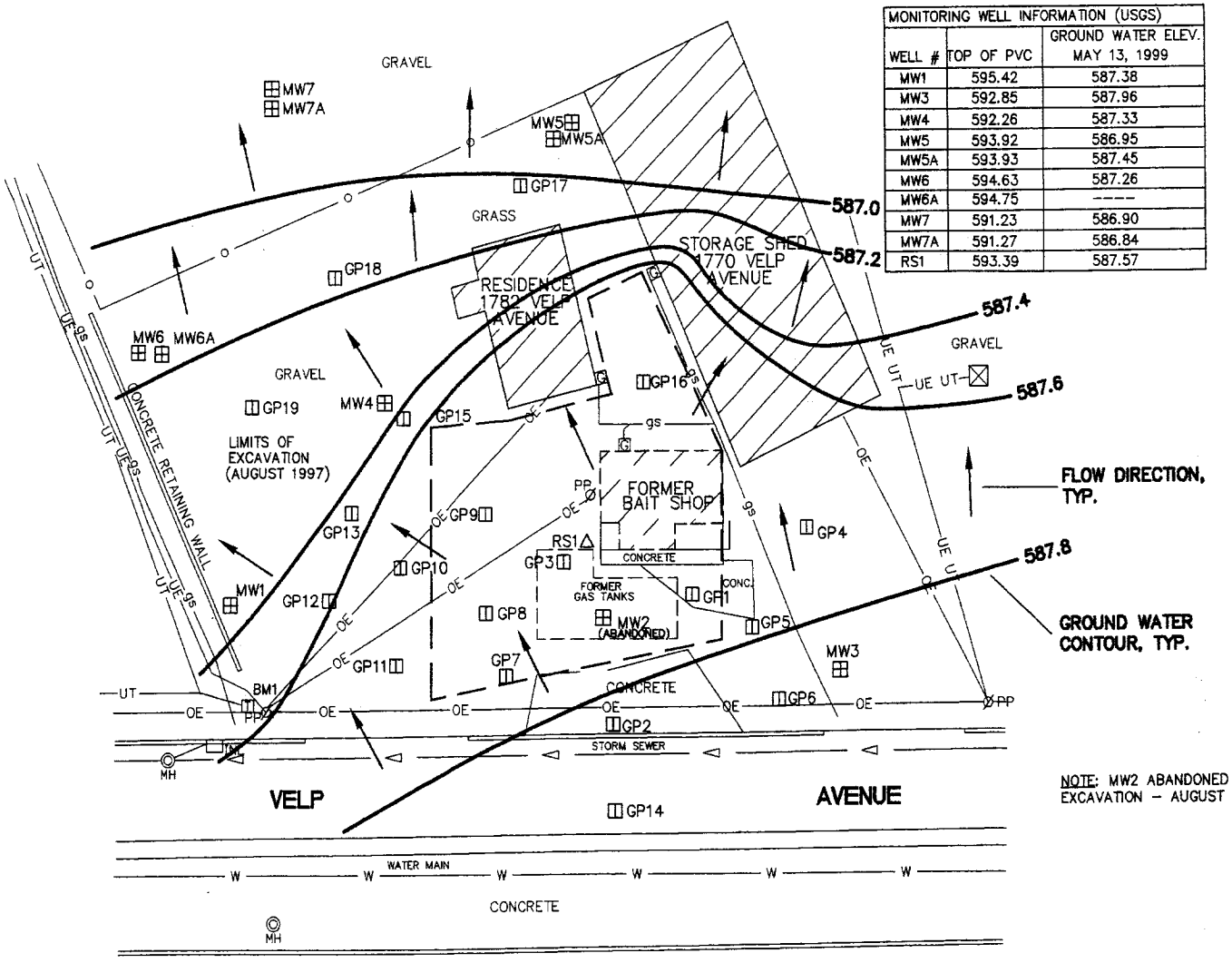
FIGURE 6 – ESTIMATED EXTENT OF GROUND WATER CONTAMINATION – MAY & AUG 1999

MILLER ENGINEERS SCIENTISTS
5308 South Twelfth Street
Sheboygan, Wisconsin 53081
414-458-6164

R & G ENTERPRISES
GROUND WATER MONITORING
1776 VELP AVE.
GREEN BAY, WISCONSIN

SCALE	DATE	BY	SHEET
HOR. 1"=30'	10-30-98	SAB	F-6
VER.	JOB 13498E8D	CK KKG	OF

MONITORING WELL INFORMATION (USGS)		
WELL #	TOP OF PVC	GROUND WATER ELEV. MAY 13, 1999
MW1	595.42	587.38
MW3	592.85	587.96
MW4	592.26	587.33
MW5	593.92	586.95
MW5A	593.93	587.45
MW6	594.63	587.26
MW6A	594.75	----
MW7	591.23	586.90
MW7A	591.27	586.84
RS1	593.39	587.57



NOTE: MW2 ABANDONED DURING EXCAVATION – AUGUST 1997

LEGEND

EXISTING UTILITIES

- SANITARY SEWER
- SANITARY LATERAL
- STORM SEWER
- STORM SEWER LATERAL
- MH MANHOLE
- CB CATCH BASIN
- INL CURB INLET
- CO CLEANOUT
- END SECTION
- W WATER MAIN
- ws WATER SERVICE
- HYDRANT & VALVE
- WV WATER VALVE
- CS CURB STOP
- G GAS MAIN
- gs GAS SERVICE
- GV GAS VALVE
- GAS METER
- OE OVERHEAD ELECTRIC
- UE UNDERGROUND ELECTRIC
- LP LIGHT POLE
- PP POWER POLE
- ELECTRIC PEDESTAL
- TRANS ELECTRIC TRANSFORMER
- OT OVERHEAD TELEPHONE
- UT UNDERGROUND TELEPHONE
- TELEPHONE PEDESTAL
- CTV CABLE TV

MISCELLANEOUS

- TREES
- SIGN
- x FENCE
- CONTOURS
- EASEMENTS
- ROADWAY CENTERLINE

ENVIRONMENTAL

- MW GROUND WATER MONITORING WELL
- B SOIL BORING
- RW GROUND WATER RECOVERY WELL
- RS GROUND WATER RECOVERY SUMP
- GP GEOPROBE

GRAPHIC SCALE
0 30
(IN FEET)
1 inch = 30 ft.

NOTE: ALL UNDERGROUND UTILITY LOCATIONS SHOWN HEREON ARE BASED ON FIELD SURVEY, RECORD MAPS OR DIGGER'S HOTLINE MARKINGS. THE EXACT LOCATION OF ALL UTILITIES MUST BE FIELD VERIFIED BY THE CONTRACTOR PRIOR TO BEGINNING ANY CONSTRUCTION.

BENCHMARKS

BM1 – RR SPIKE IN NORTHEAST FACE OF POWER POLE AT THE WEST PROPERTY CORNER. ELEV. = 594.53 U.S.G.S.

NO.	DATE	DESCRIPTION	BY

FIGURE 8 – ESTIMATED GROUND WATER CONTOUR PLAN – MAY 13, 1999

MILLER ENGINEERS SCIENTISTS
5308 South Twelfth Street
Sheboygan, Wisconsin 53081
414-458-6164

R & G ENTERPRISES
GROUND WATER MONITORING
1776 VELP AVE.
GREEN BAY, WISCONSIN

SCALE	DATE	BY	SHEET
HOR. 1"=30'	9-17-99	SAB	F-8
VER.	JOB 13498E8J	CK KKG	OF

MILLER ENGINEERS SCIENTISTS

TABLE 3
Historic Ground Water Analytic Test Results

R&G Enterprises
Velp Avenue, Green Bay, WI
Job Number: 13498E

MW1

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	9.8	4.9	ND	42.9	6.1	61.8	63.7	ND	3.8	0.059	—	—	—	—
03-Feb-97	Not Sampled								2.1	—	—	—	—	—
28-May-97	ND	ND	ND	ND	ND	ND	ND	—	2.7	ND	0.23	—	—	—
05-Aug-97	<0.16	<0.29	<0.20	<0.80>	<0.64	<1.15	<LOQ>	—	2.7	—	—	—	—	—
13-Nov-97	Not Sampled								0.3	—	—	—	—	—
12-Feb-98	Not Sampled									—	—	—	—	—
26-May-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	0.3	—	—	—	—	—
20-Aug-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	0.2	—	—	—	—	—
10-Nov-98	<0.11	<0.10	<0.21	<0.10	<0.25	<0.33	<LOD	—	1.7	—	—	—	—	—
16-Feb-99	Not Sampled								4.4	—	—	—	—	—
13-May-99	<0.2	<0.5	<0.3	<0.5	<1.0	<1.0	<LOD	<1.0	3.6	—	—	—	—	—
26-Aug-99	Not Sampled								0.6	—	—	—	—	—

MW2

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	14600	1830	ND	8690	1410	9820	36350	1460	0.2	5.35	—	—	—	—
03-Feb-97	12900	1220	ND	7580	1206	7060	29966	295	0.2	—	—	—	—	—
28-May-97	17000	2300	ND	9800	2410	13000	44510	490	0.2	24	0.74	0.03	58	—
05-Aug-97	14000	1700	<20	7100	1530	9100	33430	420	2.0	15	0.58	0.09	11	—
13-Nov-97	Well Abandoned													

MW3

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	2.4	1.6	ND	13.5	2.8	28.1	48.4	ND	2.5	ND	—	—	—	—
03-Feb-97	Not Sampled								0.2	—	—	—	—	—
28-May-97	ND	ND	ND	ND	ND	ND	ND	—	—	0.025	0.22	8.9	100	—
05-Aug-97	<0.16	<0.29	<0.20	<0.36	<0.64	<1.15	<LOD	—	0.9	0.44	0.11	2.6	130	—
13-Nov-97	Not Sampled								0.6	—	—	—	—	—
12-Feb-98	1.1	<0.28	<0.29	<0.28	<0.63	<0.75	1.1	—	1.1	0.039	0.22	0.63	120	<0.007
26-May-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	1.0	—	—	—	—	—
20-Aug-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	1.1	0.29	0.07	1.8	55	<0.007
10-Nov-98	<0.11	<0.10	<0.21	<0.10	<0.25	<0.33	<LOD	—	1.9	<0.007	—	—	—	—
16-Feb-99	<0.50	<0.55	<0.47	<0.52	<1.07	<1.50	<LOD	<0.52	2.0	0.40	0.07	0.07	63	<0.007
13-May-99	<0.2	<0.5	<0.3	<0.5	<1.0	<1.0	<LOD	<1.0	1.5	—	—	—	—	—
26-Aug-99	<0.15	<0.5	<0.3	<0.4	<0.55	<0.55	<LOD	<0.8	1.2	0.038	0.081	—	197	0.0035

MILLER ENGINEERS SCIENTISTS

TABLE 3: Historic Ground Water Analytic Test Results (Continued)

MW4

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	1730	134	ND	ND	234	625	2723	ND	0.3	2.44	—	—	—	—
03-Feb-97	970	82.6	ND	188	99.9	475	1816	—	0.1	—	—	—	—	—
28-May-97	4300	270	ND	20	480	699	5769	—	0.2	49	5.0	0.032	36	—
05-Aug-97	5400	390	<10	<42>	490	1619	7899	—	0.9	42	3.7	0.032	20	—
13-Nov-97	<18	650	<12	94	770	2300	3814	340	0.4	—	—	0.036	—	—
12-Feb-98	5800	420	<14	70	440	1656	8386	230	0.5	56	5.4	0.036	33	0.75
26-May-98	5300	510	<89	<71	770	1800	8380	420	0.2	—	—	—	—	—
20-Aug-98	6700	860	<89	<170>	610	1500	9670	450	0.4	28	3.3	<0.031	25	0.79
10-Nov-98	5000	<57>	<110	<50	<190>	820	5820	<120	5.2	—	—	—	—	—
16-Feb-99	6300	1100	<240	<260	1660	4100	13160	1000	3.5	38	3.3	0.035	13	1.0
13-May-99	5460	581	<15	27.7	706	2360	9135	201	1.4	—	—	—	—	—
26-Aug-99	4850	855	<3.0	53.2	967	2186	8911	263	1.8	56.4	3.4	—	<1.5	0.357

MW5

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	3.9	2.2	ND	19.4	3.4	35.1	64	ND	5.0	ND	—	—	—	—
03-Feb-97	Not Sampled								3.9	—	—	—	—	—
28-May-97	ND	ND	ND	ND	ND	ND	ND	—	3.7	ND	0.15	—	—	—
05-Aug-97	<0.16	<0.29	<0.20	3.8	<0.64	<1.15	3.8	—	0.2	—	—	—	—	—
13-Nov-97	Not Sampled								0.2	—	—	—	—	—
12-Feb-98	Not Sampled								0.3	—	—	—	—	—
26-May-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	0.2	—	—	—	—	—
20-Aug-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	0.2	—	—	—	—	—
10-Nov-98	<0.11	<0.10	<0.21	<0.10	<0.25	<0.33	<LOD	—	2.0	—	—	—	—	—
16-Feb-99	Not Sampled								1.9	—	—	—	—	—
13-May-99	<0.2	<0.5	<0.3	<0.5	<1.0	<1.0	<LOD	<1.0	1.7	—	—	—	—	—
26-Aug-99	Not Sampled								1.2	—	—	—	—	—

MW5A

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	3.9	1.8	ND	16.7	2.9	30.4	55.7	ND	4.4	0.163	—	—	—	—
03-Feb-97	Not Sampled								5.8	—	—	—	—	—
28-May-97	ND	ND	ND	ND	ND	ND	ND	—	4.3	0.63	0.013	—	—	—
05-Aug-97	<0.22>	<0.29	<0.20	3.3	<0.64	<1.15	3.3	—	0.6	—	—	—	—	—
13-Nov-97	<0.36	<0.26	<0.24	1.4	1.6	<0.76	3.0	—	0.2	—	—	—	—	—
12-Feb-98	1.2	<0.28	<0.29	1.7	1.3	<0.75	4.2	—	0.2	—	—	—	—	—
26-May-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	0.2	—	—	—	—	—
20-Aug-98	<0.35	<0.39	<0.45	<0.98>	<0.91	<1.57	<LOQ	—	0.4	—	—	—	—	—
10-Nov-98	Not Sampled								1.6	—	—	—	—	—
16-Feb-99	Not Sampled								1.8	—	—	—	—	—
13-May-99	<0.2	<0.5	<0.3	0.99	<1.0	<1.0	0.99	<1.0	1.5	—	—	—	—	—
26-Aug-99	Not Sampled								1.1	—	—	—	—	—

MILLER ENGINEERS SCIENTISTS

TABLE 3: Historic Ground Water Analytic Test Results (Continued)

MW6

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	2.6	1.7	ND	13.3	2.8	27.2	47.6	ND	1.4	0.888	—	—	—	—
28-May-97	ND	ND	ND	ND	ND	ND	ND	—	1.0	1.4	1.5	—	—	—
05-Aug-97	<0.16	<0.29	<0.20	<0.36	<0.64	<1.15	<LOD	—	0.4	3.7	1.6	0.041	210	—
13-Nov-97	Not Sampled								0.3	—	—	—	—	—
12-Feb-98	<0.28	<0.28	<0.29	<0.28	<0.63	<0.75	<LOD	—	0.4	2.5	2.2	<0.072	170	0.0097
26-May-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	0.3	—	—	—	—	—
20-Aug-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	0.3	1.1	1.5	—	—	—
10-Nov-98	<0.11	<0.10	<0.21	<0.10	<0.25	<0.33	<LOD	—	3.0	—	—	—	—	—
16-Feb-99	Not Sampled								—	—	—	—	—	—
13-May-99	<0.2	<0.5	<0.3	<0.5	<1.0	<1.0	<LOD	<1.0	3.7	—	—	—	—	—
26-Aug-99	<0.15	<0.5	<0.3	<0.4	<0.55	<0.55	<LOD	<0.8	0.6	—	—	—	—	—

MW6A

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	2.9	1.7	ND	15.8	3.3	28.9	52.6	ND	3.2	1.12	—	—	—	—
03-Feb-97	Not Sampled								4.3	—	—	—	—	—
28-May-97	ND	ND	ND	0.64	0.51	0.44	1.59	—	0.6	0.034	0.42	—	—	—
05-Aug-97	<0.18>	<0.29	<0.20	2.3	<0.64	<1.15	2.3	—	0.4	—	—	—	—	—
13-Nov-97	<0.36	<0.26	<0.24	1.5	<0.50	<0.76	1.5	—	0.5	—	—	—	—	—
12-Feb-98	<0.28	<0.28	<0.29	1.4	<0.63	<0.75	1.4	—	0.4	—	—	—	—	—
26-May-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	0.3	—	—	—	—	—
20-Aug-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	1.9	—	—	—	—	—
10-Nov-98	Not Sampled								—	—	—	—	—	—
16-Feb-99	Not Sampled								—	—	—	—	—	—
13-May-99	<0.2	<0.5	<0.3	<0.5	<1.0	<1.0	<LOD	<1.0	—	—	—	—	—	—
26-Aug-99	Not Sampled								—	—	—	—	—	—

MW7

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	2.6	2.1	ND	13.9	1.6	26.7	46.9	ND	0.5	6.98	—	—	—	—
03-Feb-97	ND	ND	ND	ND	ND	ND	ND	—	1.4	—	—	—	—	—
28-May-97	0.18	ND	0.31	1	ND	0.22	0.71	—	1.3	<0.022	0.001	0.13	91	—
05-Aug-97	<0.16	<0.29	<0.20	1.2	<0.64	<1.15	1.2	—	0.5	4.0	1.6	0.016	120	—
13-Nov-97	<0.36	<0.26	<0.24	1.4	<0.50	<0.76	1.4	—	0.2	—	—	—	—	—
12-Feb-98	<0.28	<0.28	<0.29	<0.28	<0.63	<0.75	<LOD	—	0.4	5.8	1.8	0.078	140	0.26
26-May-98	<0.35	<0.39	<0.45	<0.36	<0.91	<1.57	<LOD	—	0.3	—	—	—	—	—
20-Aug-98	<0.35	<0.39	<0.45	<0.63>	<0.91	<1.57	<LOQ	—	0.5	4.0	1.3	0.055	64	0.24
10-Nov-98	<0.11	<0.10	<0.21	<0.10	<0.25	<0.33	<LOD	—	2.1	—	—	—	—	—
16-Feb-99	<1.1>	<0.55	<0.47	<0.52	<1.07	<1.50	<LOD	<0.52	2.2	5.0	1.3	<0.031	55	0.21
13-May-99	<0.2	<0.5	<0.3	<0.5	<1.0	<1.0	<LOD	<1.0	2.9					
26-Aug-99	0.19	<0.5	1.23	1.22	<0.55	<0.55	2.64	<0.8	1.6					

MILLER ENGINEERS SCIENTISTS

TABLE 3: Historic Ground Water Analytic Test Results (Continued)

MW7A

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	44.3	39.8	ND	17.6	11	102.4	215.1	1.4	0.4	7.6	—	—	—	—
03-Feb-97	12.1	6.9	ND	ND	2.0	18.0	37	—	3.2	—	—	—	—	—
28-May-97	56	20	1.1	1.9	7.2	59.58	145.78	—	0.8	7.6	0.32	0.077	29	—
05-Aug-97	140	26	<0.57>	3.1	2.0	49.85	218.95	<0.81	1.4	7.5	0.31	<0.016	18	—
13-Nov-97	110	22	<1.2	5.8	6.5	53	197.3	—	0.4	—	—	—	—	—
12-Feb-98	79	17	<2.9	<2.8	<6.3	35	131	—	0.7	6.4	0.30	0.10	30	0.93
26-May-98	32	6.0	<0.45	2.0	3.8	19	61.4	<0.51	0.3	—	—	—	—	—
20-Aug-98	16	2.5	<0.45	<0.69>	<0.84>	7.3	25.8	—	0.5	7.1	0.30	0.081	32	0.39
10-Nov-98	25	1.0	<0.21	<0.28>	<0.45>	7.7	33.7	—	1.8	—	—	—	—	—
16-Feb-99	53	<2.7	<2.4	<5.0>	<5.4>	29	92.4	<2.6	2.1	7.4	0.32	<0031	28	0.76
13-May-99	2.1	<0.5	<0.3	<0.5	<1.0	1.06	3.13	<1.0	2.3	—	—	—	—	—
26-Aug-99	22.1	<0.5	<0.3	<0.4	1.01	10.90	34.01	<0.8	1.4	8.0	0.31	—	37	0.40

RS1

DATE	Benzene (ppb)	Ethyl-benzene (ppb)	MTBE (ppb)	Toluene (ppb)	TMBs (ppb)	Xylenes (ppb)	Total PVOC (ppb)	Naph-thalene (ppb)	Dissolved Oxygen (ppm)	Dissolved Iron (ppm)	Dissolved Manganese (ppm)	Nitrogen NO3+NO2 (ppm)	Sulfate (ppm)	Methane (ppm)
02-Dec-96	Prior to well construction													
03-Feb-97														
28-May-97														
05-Aug-97														
13-Nov-97	<3.6	**160**	66	25	**125**	**170**	546	**34**	0.2	—	—	—	—	—
12-Feb-98	4500	**240**	<2.9	**19**	**117**	**131**	5007	44	0.4	3.8	0.04	0.25		—
26-May-98	110	<3.9	<4.5	<3.6	<9.1	<15.7	110	<5.1	0.3	—	—	—	—	—
20-Aug-98	40	<2.2>	<2.2	<1.8	<4.6	<7.9	40	<2.5	0.4	1.2	0.04	0.058		
10-Nov-98	2100	<34>	<42	<20	<50	<66	2100	<47	1.6	—	—	—	—	—
16-Feb-99	1300	<27	<24	<26	<54	<76	1300	<26	3.2	1.7	0.03	<0.031		
13-May-99	480	<5	<3	<5	<10	<10	480	<1.0	1.5	—	—	—	—	—
26-Aug-99	444	24.7	<1.5	<2.0	<2.75	<2.75	469	<4.0	1.7	2.1	0.01	—	182	1.17

0.0 = Exceeds NR140 Ground Water Preventive Action Limits
0.0 = Exceeds NR140 Ground Water Enforcement Standard

NR 140 Ground Water Standard (ppb)	Benzene	Ethyl-Benzene	MTBE	Toluene	Total TMBs	Total Xylenes	Naph-thalene
Enforcement Standard	5	700	60	343	480	620	40
Preventive Action Limit	**0.5**	**140**	**12**	**68.6**	**96**	**124**	**8**

ND = Not Detected
< = Below Method Limit of Detection (LOD)
< > = Detected Above LOD but Below Limit of Quantitation (LOQ)
— = Not Sampled
TMB= Trimethylbenzene
PVOC= Petroleum Volatile Organic Compounds (EPA Method 8020)

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