The following site is being submitted for inclusion into the GIS registry:

This is a:	New Submittal
BRRTS ID (no dashes):	**0305000173**
Comm # (no dashes):	54115281115
County:	Brown
Region:	Commerce
Site name:	Kerr McGee Station #9156
Street Address:	715 George St
City:	De Pere
Closure Date	2001-02-26
Closure Conditions:	met
Offsite contamination?	No
Right-of-way contamination?	No
Contaminated media:	Groundwater
GPS Coordinates (meters in the **WTM91** projection)	
Easting (X):	674639.94
Northing (Y):	443592.71
Submitted by:	Cheryl Nelson

Checklist

- ☒ Final Closure Letter
- ☒ Copy of recorded deed Instrument for any property with GW >NR140 ES
- ☒ General Location Map
- ☒ Detailed Location Map showing property boundaries, buildings, etc for properties with GW >NR140 ES
- ☐ Latest Map(s) showing extent or outline of current GW plume
- ☒ GW flow direction
- ☒ MW(s) and/or potable wells
- ☒ Latest Table of GW results

ENVIRONMENTAL & REGULATORY SERVICES
PECFA
P. O. Box 8044
Madison, Wisconsin 53707-8044
TDD #: (608) 264-8777
www.commerce.state.wi.us

Wisconsin
Department of Commerce

Scott McCallum, Governor
Brenda J. Blanchard, Secretary

February 26, 2001

Diane Wiebusch
Kerr McGee Refining Corporation
P.O. Box 25861
Oklahoma City, OK 73125

RE: CASE CLOSURE **Approved**
COMMERCE # 54115-2811-15
Kerr McGee Station #9156, 715 George St., De Pere, WI

Dear Ms. Wiebusch:
The Department is receipt of the documentation that the monitoring wells have been properly abandoned and a groundwater use restriction and affidavit of residual soil contamination has been placed on the property deed. Per the letter dated February 26, 2001, the Department considers that no further action is necessary and has updated our database to reflect this closure.

The case may be re-opened in the future if site conditions indicate that any contamination that might remain poses a threat to human health or the environment. The need for additional remediation would be determined and required if necessary. If subsequent information indicates a need to reopen this case, any original claim under the PECFA fund would also reopen and reimbursed to the extent of any remaining eligibility.

Thank you for your efforts in restoring Wisconsin's environment. If you have any additional questions, please call me at the number listed below.

Sincerely,

Will M. Myers
Site Reviewer
Bureau of PECFA
Phone 608-261-7718, FAX 608-267-1381

Cc. , Robert Mottl, STS Consultants, Ltd., Green Bay, WI

1791250

Document Number

NOTICE OF CONTAMINATION TO PROPERTY

BROWN COUNTY
REGISTER OF DEEDS
CATHY WILLIQUETTE

2001 JAN 23 P 2:40

Legal Description of the Property: In re:

Lot 6, Block 37, Original plat of Town of De Pere, now part of City of De Pere, East Side of Fox River, Brown County, Wisconsin.

Recording Area

Name and Return Address

BOB MOTTL
STS CONSULTANTS LTD
1035 KEPLER DRIVE
GREEN BAY WI 54311

STATE OF WISCONSIN)
) ss
COUNTY OF BROWN)

ED-1007
Parcel Identification Number (PIN)

Section 1. **Kerr-McGee Refining Corporation, Oklahoma City, Oklahoma** is the owner of the above-described property.

Section 2, One or more petroleum discharges have occurred at this property. Petroleum contaminated groundwater above NR 140 enforcement standards of the Wisconsin Administrative Code exists on this property in the **vicinity of Monitoring Well locations MW-4R and MW-5R (see attached map).**

Section 3. The owner hereby declares that all of the property described above is held and shall be held, conveyed or encumbered, leased, rented, used, occupied and improved subject to the following limitation and restrictions:

Anyone who proposes to construct or reconstruct a well on this property is required to contact the Department of Natural Resources' Bureau of Drinking Water and Groundwater, or its successor agency, to determine what specific prohibitions or requirements are applicable, prior to constructing or reconstructing a well on this property. No well may be constructed or reconstructed on this property unless applicable requirements are met.

Any person who is or becomes owner of the property described above may request that the Wisconsin Department of Commerce or its successor, issue a determination that the restrictions set forth in this covenant are no longer required. That property owner shall provide any and all necessary information to the Department in order for the Department to be able to make a determination. Upon receipt of such a request, the Department shall determine whether or not the restrictions contained herein can be extinguished. Conditions under which a restriction may be extinguished will be determined in accordance with the site specific standards, rules and laws for this property. If the Department determines that the restrictions can be extinguished, an affidavit, with a copy of the Department's written determination, may be recorded to give notice that this restriction, or portions of this restriction are no longer binding. Any restriction placed upon this property shall not be extinguished without the Department's written determination.

IN WITNESS WHEREOF, the owner of the property has executed this document, this 17th day of JANURRY, 2001.

By signing this document, [he/she] acknowledges that [he/she] is duly authorized to sign this document on behalf of **Kerr-McGee Refining Corporation.**

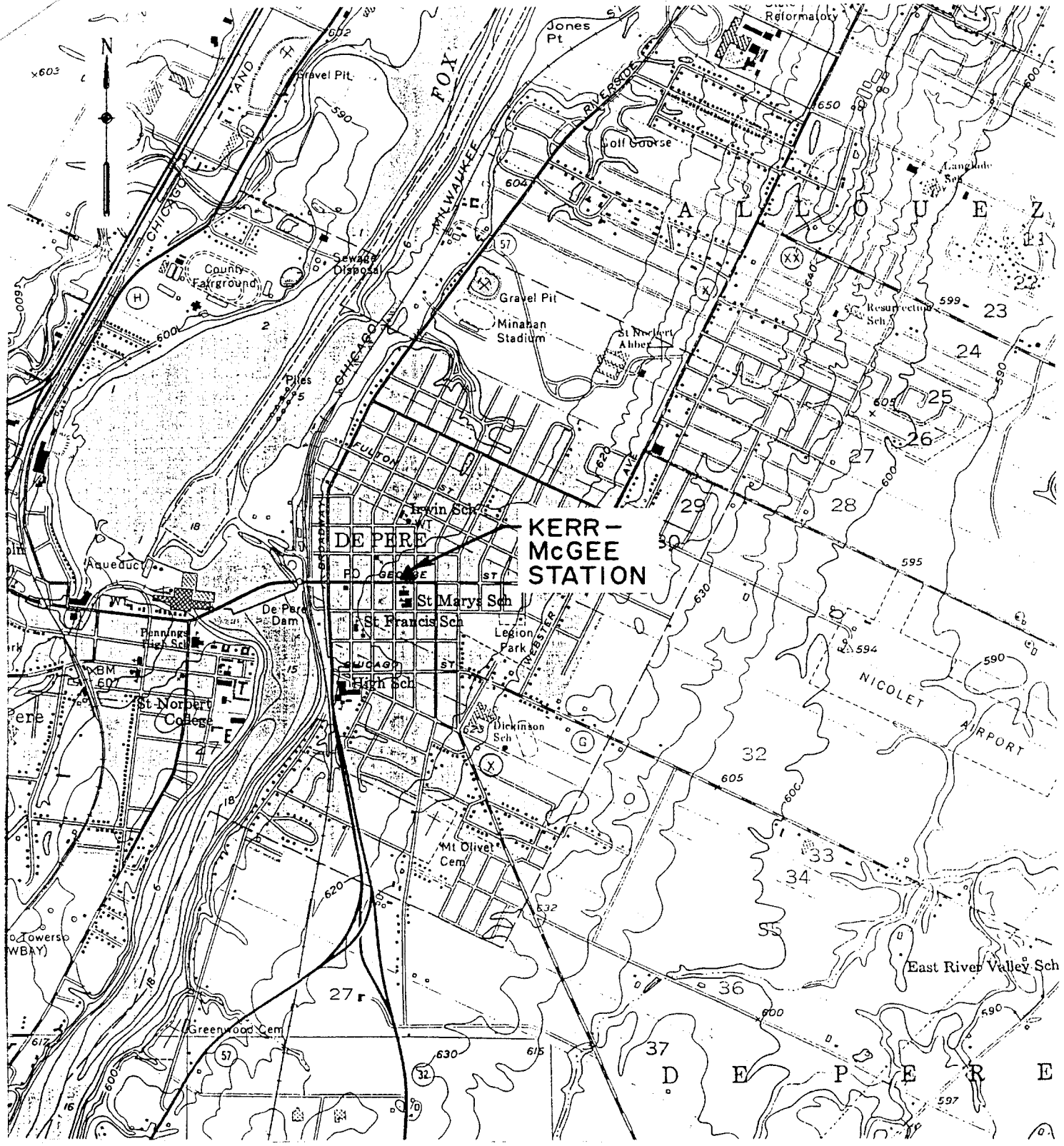
Signature: _____
Printed Name: CHRIS BIAGI
Title: SENIOR PROJECT COORDINATOR

Subscribed and sworn to before me
this 17th day of JANUARY, 2001.

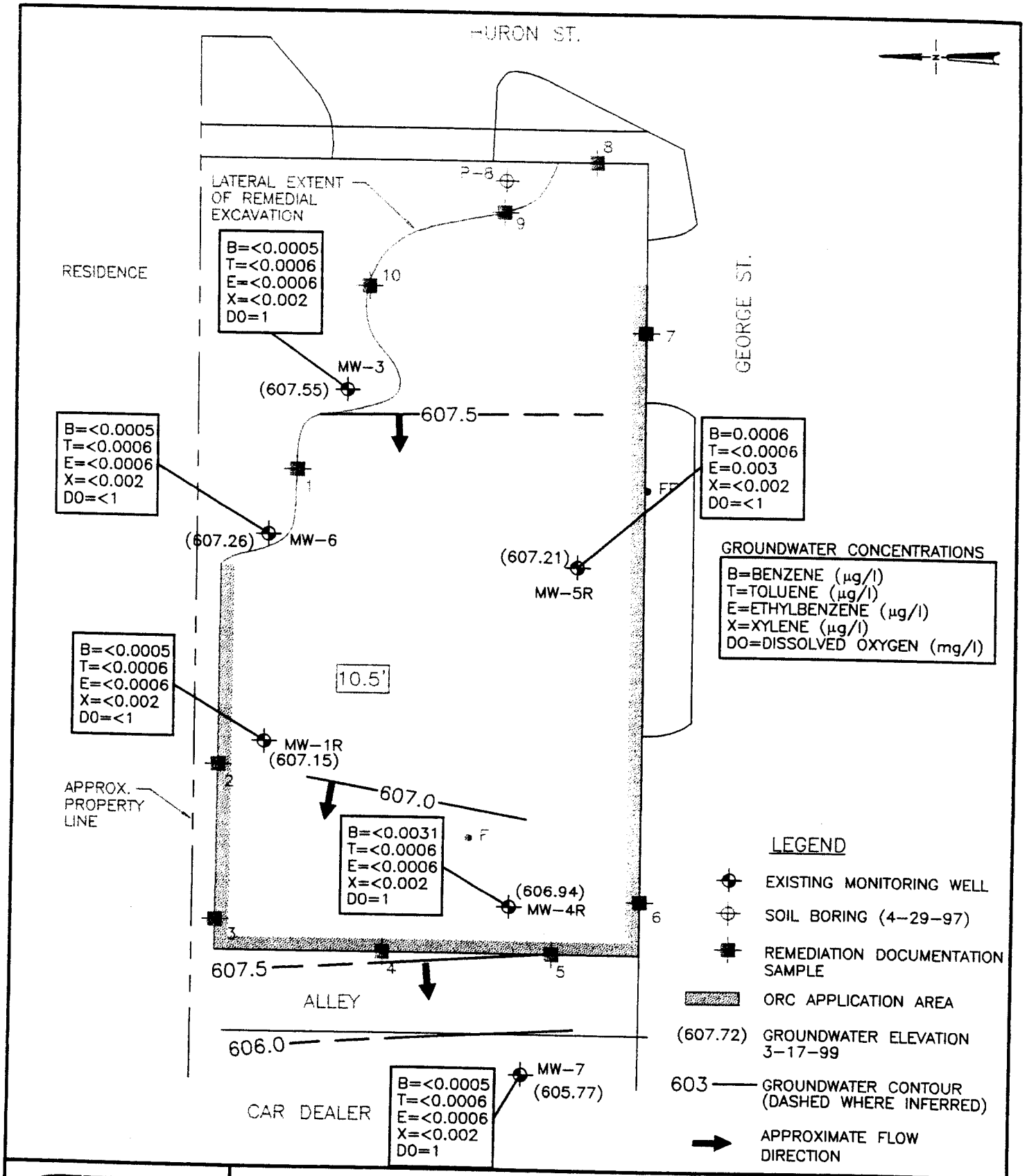
Penelope Cheatham
Notary Public, State of Okla
My commission expires 11-24-03

Penelope Cheatham

This document was drafted by the Wisconsin Department of Commerce.



KERR-McGEE	
FIGURE NO. 1-1 SITE LOCATION MAP 8937	
Scale: 1" = 2000'	Date: SEPT. 12, 1989
Prepared by: Foth & Van Dyke	By: DHS



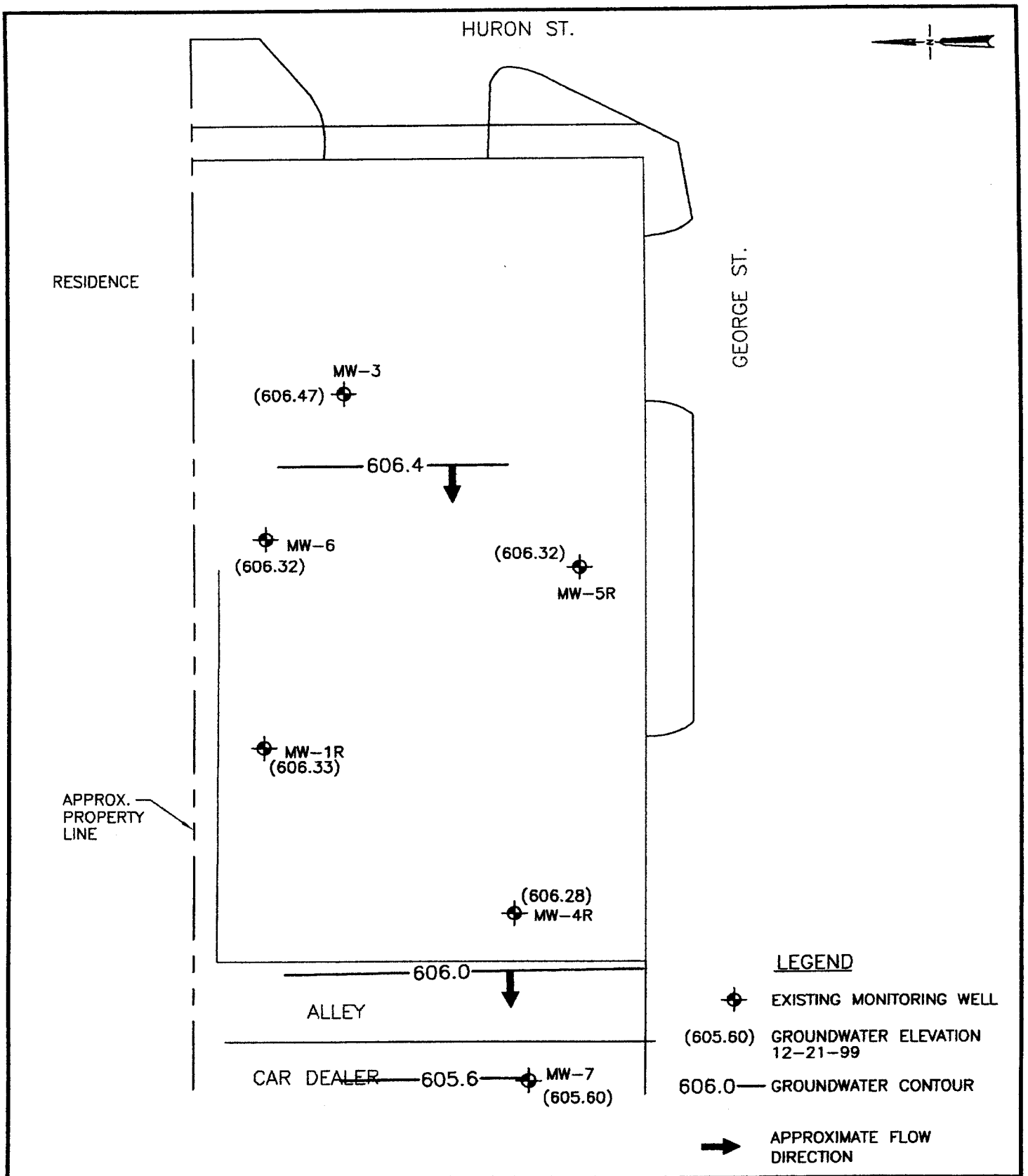
STS Consultants Ltd.
Consulting Engineers

PROJECT/CLIENT
KERR-McGEE REFINING CORPORATION
FORMER SERVICE STATION (KM-121-9156)
715 GEORGE STREET
DEPERE, WISCONSIN

GROUNDWATER TABLE CONTOUR MAP (3-17-99)
AND BTEX CONCENTRATIONS

DRAWN BY	RAB	1-25-99
CHECKED BY	RJM	1-25-99
APPROVED BY		
SCALE 1"=20'	FIGURE NO. 6	
STS DRAWING NO. 21629W		

W:\DWG99\21629\W99\G4629W06.DWG



STS Consultants Ltd.
Consulting Engineers

PROJECT/CLIENT
KERR-McGEE REFINING CORPORATION
FORMER SERVICE STATION (KM-121-9156)
715 GEORGE STREET
DEPERE, WISCONSIN

GROUNDWATER CONTOUR MAP (12-21-99)

DRAWN BY	RAB	1-13-00
CHECKED BY	RJM	1-13-00
APPROVED BY		
SCALE 1"=20'	FIGURE NO. 2	
STS DRAWING NO. 21629WG		

Table 2
Groundwater Field Monitoring Results
Kerr-McGee Refining Corporation
Former Service Station KM-121-9156
715 George Street
DePere, Wisconsin

Well ID	Top of Screen Elevation	Screen Length	TPVC Elevation	Date	Depth To Water	Ground Water Elevation	Pre Purge DO (mg/l)	Post Purge DO (mg/l)	pH (units)	Specific Conductance (mmhos/cm)	Temperature (°celcius)	Oxygen Reduction Potential (mV)	Nitrate/ Nitrite (mg/l)	Sulfate (mg/l)	Iron (mg/l)	Color	Odor	Turbidity	Gallons Purged
MW-1 (abandoned 12/4/97)	609.46	10	611.96	5/13/97	4.13	607.83		-	-	-	-	-	-	-	-	Clear	None	Low	15**
MW-1R	609.60	10	611.72	1/15/98	9.38	602.34	6	-	7.99	830	5.0	-78.8	-	-	-	Clear	None	Low	4**
				4/13/98	3.82	607.90	8	--	--	--	--	--	--	--	--	Clear	None	--	20
				5/13/98	4.00	607.72	5	5	7.74	1397	12.6	-78.1	4.27	537	0.1	Clear	None	-	50
				8/20/98	4.13	607.59	--	2	7.15	858	23.0	-21.8	3.91	299	0.1	Clear	None	-	10
				11/5/98	4.55	607.17	2	--	-	-	-	-	-	-	-	-	-	-	-
				12/29/98	4.91	606.81	2	1.5	-	-	-	-	-	-	-	Clear	-	-	10
				3/17/99	4.57	607.15	--	<1	7.63	1012	7.5	-49.6	0.15	309	0.1	Clear	None	-	10
				6/18/99	3.98	607.74	--	4	-	-	-	-	-	-	0.1	-	None	-	10
				12/21/99	5.39	606.33	5.5*	2	6.93	599	8.4	-26.6	-	-	0.1	Clear	None	Low	10
				3/23/00	4.61	607.11	5*	1	7.50	610	9.6	-	-	-	0.1	Clear	None	-	6, Dry 2X
MW-2R (abandoned 12/5/97)	608.96	10	611.46	5/13/97	3.23	608.23		-	-	-	-	-	-	-	-	Clear	Strong Gas	Low	6**
MW-3	609.30	10	611.80	5/13/97	3.02	608.78		-	-	-	-	-	-	-	-	Clear	None	Low	12**
				1/15/98	6.71	605.09	4	-	7.22	1330	6.3	-52.7	-	-	-	Clear	None	Low	7**
				4/13/98	3.39	608.41	1	--	--	--	--	--	--	--	--	--	--	--	--
				5/13/98	3.81	607.99	1	2	6.66	1615	13.4	-42.4	<0.3	177	2	Clear	None	-	8, Dry 2X
				8/20/98	3.94	607.86	--	2	7.00	1638	22.3	-13.3	<0.3	121	1.0	Clear	None	-	6, Dry 2X
				11/5/98	4.43	607.37	<1	-	-	-	-	-	-	-	-	-	-	-	-
				12/29/98	4.98	606.82	2	1.5	-	-	-	-	-	-	-	Clear	-	-	5, Dry 2X
				3/17/99	4.25	607.55	--	1	6.92	1980	8.3	-15.1	<0.0046	148	7	Clear	None	-	6, Dry 2X
				6/18/99	3.73	608.07	--	2	-	-	-	-	-	-	10+	-	None	-	7, Dry 2X
				12/21/99	5.33	606.47	2.0*	2.5	6.72	1150	7.9	-15.6	-	-	5.5	Clear	None	Low	6,Dry 2X
				3/23/00	4.41	607.39	1*	1	6.86	1850	9.2	-	-	-	10.0	Clear	None	-	4, Dry 2X
MW-4 (abandoned 12/3/97)	609.46	10	611.96	5/13/97	5.15	606.81		-	-	-	-	-	-	-	-	Clear	Moderate Gas	Low	6**
MW-4R	610.1	10	612.18	1/15/98	10.53	601.65	8	-	8.28	1230	5.1	-91.7	-	-	-	Clear	None	Low	1.5**
				4/13/98	4.45	607.73	8	--	--	--	--	--	--	--	--	Clear	None	--	20
				5/13/98	4.56	607.62	3	6	8.16	1088	13.4	-95.4	10.4	296	0.1	Clear	None	-	50
				8/20/98	4.65	607.53	--	6	7.45	1599	24.5	-36.9	6.79	390	0.1	Clear	Slight	-	50
				11/5/98	5.07	607.11	3	3	-	-	-	-	-	-	-	Clear	None	-	50
				12/29/98	5.42	606.76	3	3	-	-	-	-	-	-	-	Clear	-	-	10
				3/17/99	5.24	606.94	--	1	7.68	1655	8.6	-52.0	1.5	301	0.1	Clear	None	-	10
				6/18/99	4.55	607.63	--	2	7.22	2100	15.9	-39.6	-	-	0.1	Clear	Slight	Clear	15
				12/21/99	5.90	606.28	6.0*	2	6.43	516	8.1	-7.6	-	-	<0.1	Clear	None	Low	15
				3/23/00	5.49	606.69	6*	3	7.32	1920	10.9	-	-	-	0.1	Clear	None	-	10

All depth measurements are recorded in feet.
Elevations referenced to the City of De Pere arbitrary datum = 615.81 feet, "T" in Tenn., fire hydrant, George and Erie Streets.
* Dissolved oxygen on 12/21/99 and 3/23/00 is prepurge concentration.
** Monitoring wells were bailed dry

Table 2
Groundwater Field Monitoring Results
Kerr-McGee Refining Corporation
Former Service Station KM-121-9156
715 George Street
DePere, Wisconsin

Well ID	Top of Screen Elevation	Screen Length	TPVC Elevation	Date	Depth To Water	Ground Water Elevation	Pre Purge DO (mg/l)	Post Purge DO (mg/l)	pH (units)	Specific Conductance (mmhos/cm)	Temperature (°celcius)	Oxygen Reduction Potential (mV)	Nitrate/ Nitrite (mg/l)	Sulfate (mg/l)	Iron (mg/l)	Color	Odor	Turbidity	Gallons Purged
MW-5	609.05	10	611.55	5/13/97	3.79	607.76		-	-	-	-	-	-	-	-	Clear	Strong Gas	Low	6**
(abandoned 12/5/97)																			
MW-5R	609.6	10	611.51	1/15/98	8.77	602.74	6	-	7.75	1210	4.9	-67.9	-	-	-	Clear	Possible	Low	5**
				4/13/98	3.46	608.05	8	--	--	--	--	--	--	--	--	Clear	Possible	--	20
				5/13/98	3.67	607.84	6	4	7.45	2100	12.9	-66.4	1.65	248	0.1	Clear	Slight	-	50
				8/20/98	3.78	607.73	--	<1	6.94	1828	23.8	-10.4	1.49	366	0.1	Clear	Slight	-	50
				11/5/98	4.26	607.25	<1	<1	-	-	-	-	-	-	-	Clear	None	-	50
				12/29/98	4.68	606.83	4	1	-	-	-	-	-	-	-	Clear	-	-	10
				3/17/99	4.30	607.21	--	<1	7.28	1640	8.7	-34.1	0.47	551	0.2	Clear	Slight	-	10
				6/18/99	3.63	607.88	--	<1	7.06	1495	15.8	-32.5	-	-	0.2	Clear	Slight	Clear	15
				12/21/99	5.19	606.32	3.5*	1	6.51	264	7.9	-3.5	-	-	1.0	Clear	Slight	Low	15
				3/23/00	4.62	606.89	<1	1	7.15	960	9.8	-	-	-	0.4	Clear	Possible	-	15
MW-6	608.71	10	611.21	5/13/97	2.81	608.40		-	-	-	-	-	-	-	-	Clear	None	Low	7**
			611.19	1/15/98	7.21	603.98	2	-	7.68	1050	5.5	-65.7	-	-	-	Clear	None	Low	6**
				4/13/98	3.12	608.07	3	--	--	--	--	--	--	--	--	Clear	None	--	4, Dry
				5/13/98	3.42	607.77	2	2	7.04	984	12.8	-54.7	0.466	95.1	0.1	Clear	None	-	5, Dry 2X
				8/20/98	3.63	607.56	--	1	6.85	1220	23.9	-6.1	1.20	266	0.1	Clear	None	-	4, Dry 2X
				11/5/98	4.04	607.15	5	-	-	-	-	-	-	-	-	-	-	-	-
				12/29/98	4.43	606.76	6	1	-	-	-	-	-	-	-	Clear	-	-	5, Dry 2X
				3/17/99	3.93	607.26	--	<1	7.23	1020	8.0	-29.5	0.41	226	0.1	Clear	None	-	5, Dry 2X
				6/18/99	3.40	607.79	--	1	-	-	-	-	-	-	<0.1	-	None	-	4, Dry 2X
				12/21/99	4.87	606.32	5.0*	1.5	6.76	830	8.2	-16.1	-	-	0.2	Clear	None	Low	4, Dry 2X
				3/23/00	4.22	606.99	3*	2	7.12	840	10.2	-	-	-	0.1	Clear	None	-	6, Dry 2X
MW-7	609.56	10	612.06	5/13/97	6.25	605.81		-	-	-	-	-	-	-	-	Clear	None	Low	5**
				1/15/98	7.08	604.98	<1	-	7.68	1340	5.8	-64.9	-	-	-	Clear	None	Low	6**
				4/13/98	6.04	606.02	3	--	--	--	--	--	--	--	--	Clear	None	--	4, Dry
				5/13/98	6.09	605.97	4	<1	6.94	1204	12.3	-46.0	1.10	116	<0.1	Clear	None	-	3, Dry 2X
				8/20/98	5.96	606.10	--	1	6.77	1268	22.2	-13.0	0.476	104	0.1	Clear	None	-	3. Dry 2X
				11/5/98	6.26	605.80	1	-	-	-	-	-	-	-	-	-	-	-	-
				12/29/98	6.37	605.69	2	1	-	-	-	-	-	-	-	Clear	-	-	3. Dry 2X
				3/17/99	6.29	605.77	--	1	7.03	1253	10.5	-21.2	0.31	105	<0.1	Clear	None	-	3, Dry 3X
				6/18/99	6.04	606.02	--	1	6.80	1305	14.5	-18.8	-	-	<0.1	Clear	None	Clear	3, Dry 3X
				12/21/99	6.46	605.60	4.5*	2.5	6.29	1056	8.3	6.3	-	-	<0.1	Clear	None	Low	3, Dry 3X
				3/23/00	6.39	605.67	5*	1	6.80	1060	12.5	-	-	-	0	Clear	None	-	4, Dry 2X

All depth measurements are recorded in feet.
Elevations referenced to the City of De Pere arbitrary datum = 615.81 feet, "T" in Tenn., fire hydrant, George and Erie Streets.
* Dissolved oxygen on 12/21/99 and 3/23/00 is prepurge concentration.
** Monitoring wells were bailed dry

Table 3
Chemical Analyses of Groundwater Samples
Kerr-McGee Refining Corporation
Former Service Station KM-121-9156
Green Bay, Wisconsin
STS Project #21629W

Well No.	Date Sampled (1)	Lab	Benzene (mg/L)	Ethyl benzene (mg/L)	Toluene (mg/L)	Xylenes (mg/L)	MTBE (2) (mg/L)	1,2,4-TMB (3) (mg/L)	1,3,5-TMB (mg/L)
MW-1	11/13/90 (1,4)	Ortek	<0.001	<0.0005	<0.001	<0.001	-	-	-
	05/13/97 (4)	REL	0.0047	0.057	0.001	0.0975	<0.0009	0.213	0.022
MW-1R	01/15/98	U.S. Oil	<0.0002	<0.0006	<0.0015	<0.0018	0.0012	<0.001	<0.0008
	05/13/98	U.S. Filter	<0.0005	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
	08/20/98	U.S. Filter	<0.0005	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
	03/17/99	REL	<0.0005	<0.0006	<0.0006	<0.002	<0.0009	<0.0017	<0.0009
			9.6	1.2	13	9.4			
MW-2	11/13/90 (1,4)	Ortek	9.6	1.2	13	9.4	-	-	-
MW-2R	05/13/97 (4)	REL	12.4	0.747	6.18	5.03	28.9	0.73	0.193
		MW-2R - Abandoned in December 1997 During Remedial Excavation							
			12.4	0.747	6.18	5.03	28.9		
MW-3	11/13/90 (1,4)	Ortek	0.004	0.017	0.006	0.073	15	-	-
	05/13/97 (4)	REL	<0.0005	<0.0006	<0.0006	<0.0022	<0.0009	<0.0017	<0.0009
	01/15/98	U.S. Oil	<0.0002	<0.0006	<0.0015	<0.0018	<0.0002	<0.001	<0.0008
	05/13/98	U.S. Filter	<0.0005	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
	08/20/98	U.S. Filter	<0.0005	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
	03/17/99	REL	<0.0005	<0.0006	<0.0006	<0.0022	<0.0009	<0.0017	<0.0009
			0.061	7.6	0.821	0.641	10.31	4.98	1.6
MW-4	05/13/97 (4)	REL	7.6	0.82	0.641	10.31	4.98	1.85	0.528
MW-4R	01/15/98	U.S. Oil	0.061	0.021	<0.015	0.26	1.6	0.062	0.042
	05/13/98	U.S. Filter	<0.0005	<0.001	<0.001	<0.002	0.0162	<0.001	<0.001
	08/20/98	U.S. Filter	0.0047	<0.001	<0.001	<0.002	0.829	<0.001	<0.001
	11/05/98	U.S. Filter	0.0042	<0.001	<0.001	<0.002	0.309	<0.001	<0.001
	12/29/98	U.S. Filter	0.00629	<0.001	<0.001	0.0011	0.533	<0.001	<0.001
	03/17/99	REL	0.0031	<0.0006	<0.0006	<0.0022	0.145	<0.0017	<0.0009
	06/18/99	REL	<0.0005	<0.0006	<0.0006	<0.0022	0.158	<0.0017	<0.0009
	12/21/99	REL	<0.0005	<0.0006	<0.0006	<0.0017	0.072	<0.0017	<0.0009
	3/23/00	REL	<0.0005	<0.0006	<0.0006	<0.0017	0.061	<0.0017	<0.0009
			0.00629						

NR 140 Enforcement Standard (5)	0.005	0.700	1	10.0	0.060	0.480
NR 140 Preventive Action Limit (5)	0.0005	0.140	0.2	1	0.012	0.096

NOTES:

1. Sampling data for November 1990 obtained from Table 5-2, "Remedial Investigation Report" by Foth & Van Dyke, September 1991
2. MTBE Methyl tert Butyl Ether
3. TMB Trimethylbenzene
4. Pre Remediation Groundwater Sample
   Remedial excavation with application of oxygen releasing compound (ORC) was performed in December 1997.
   A second application of ORC was injected into subsurface in November 1998.
5. NR 140 Wisconsin Administrative Code, March 2000

\- Not Analyzed
NE Not Established
Exceedance

Table 3
Chemical Analyses of Groundwater Samples
Kerr-McGee Refining Corporation
Former Service Station KM-121-9156
Green Bay, Wisconsin
STS Project #21629W

Well No.	Date Sampled (1)	Lab	Benzene (mg/L)	Ethyl benzene (mg/L)	Toluene (mg/L)	Xylenes (mg/L)	MTBE (2) (mg/L)	1,2,4-TMB (3) (mg/L)	1,3,5-TMB (mg/L)
			17.2			5.68	49.2		
MW-5	05/13/97 (4)	REL	17.2	0.953	3.73	5.68	49.2	0.73	0.199
MW-5R	01/15/98	U.S. Oil	0.35	0.047	0.28	0.46	6.3	0.077	0.044
	05/13/98	U.S. Filter	0.198	0.0804	0.0032	0.1477	0.893	0.0882	0.0332
	08/20/98	U.S. Filter	0.0911	0.0233	<0.001	0.0023	0.483	0.0014	0.0033
	11/05/98	U.S. Filter	0.108	0.0362	<0.001	0.004	0.526	0.0034	0.0023
	12/29/98	U.S. Filter	0.0464	0.0071	<0.001	<0.002	0.36	<0.001	<0.001
	03/17/99	REL	0.0064	0.0029	<0.0006	<0.0022	0.107	<0.0017	<0.0009
	06/18/99	REL	0.022	0.0067	<0.0006	<0.0022	0.103	<0.0017	<0.0009
	12/21/99	REL	<0.0005	0.0016	<0.0006	<0.0017	0.167	<0.0017	<0.0009
	3/23/00	REL	0.005	<0.0006	<0.0006	<0.0017	0.303	<0.0017	<0.0009
MW-6	05/13/97 (4)	REL	<0.0005	<0.0006	<0.0006	<0.0022	<0.0009	<0.0017	<0.0009
	01/15/98	U.S. Oil	0.0002	<0.0006	<0.0015	<0.0018	<0.0002	<0.001	<0.0008
	05/13/98	U.S. Filter	<0.0005	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
	08/20/98	U.S. Filter	<0.0005	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
	03/17/99	REL	<0.0005	<0.0006	<0.0006	<0.0022	<0.0009	<0.0017	<0.0009
MW-7	05/13/97 (4)	REL	<0.0005	<0.0006	<0.0006	<0.0022	<0.0009	<0.0017	<0.0009
	01/15/98	U.S. Oil	0.0003	<0.0006	<0.0015	<0.0018	0.0004	<0.001	<0.0008
	05/13/98	U.S. Filter	<0.0005	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
	08/20/98	U.S. Filter	<0.0005	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
	03/17/99	REL	<0.0005	<0.0006	<0.0006	<0.0022	0.002	<0.0017	<0.0009
	06/18/99	REL	<0.0005	<0.0006	<0.0006	<0.0022	0.0012	<0.0017	<0.0009
NR 140 Enforcement Standard (5)			0.005	0.700	1.0	10.0	0.060	0.480	
NR 140 Preventive Action Limit (5)			0.0005	0.140	0.2	1.0	0.012	0.096	

NOTES:

1. Sampling data for November 1990 obtained from Table 5-2, "Remedial Investigation Report" by Foth & Van Dyke, September 1991
2. MTBE Methyl tert Butyl Ether
3. TMB Trimethylbenzene
4. Pre Remediation Groundwater Sample
   Remedial excavation with application of oxygen releasing compound (ORC) was performed in December 1997.
   A second application of ORC was injected into subsurface in November 1998.
5. NR 140 Wisconsin Administrative Code, March 2000

\- Not Analyzed
NE Not Established